

UNITED STATES
INTERNATIONAL TRADE COMMISSION

In the Matter of:)
) Investigation Nos.:
CERTAIN OIL COUNTRY TUBULAR) 701-TA-463 and
GOODS (OCTG) FROM CHINA) 731-TA-1159 (Final)

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 GOODS (OCTG) FROM CHINA) 731-TA-1159 (Final)

Tuesday,
 December 1, 2009

Room No. 101
 U.S. International
 Trade Commission
 500 E Street, S.W.
 Washington, D.C.

The hearing commenced, pursuant to notice, at
 9:31 a.m. before the Commissioners of the United States
 International Trade Commission, the Honorable SHARA L.
 ARANOFF, Chairman, presiding.

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On behalf of the International Trade Commission:

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 CHARLOTTE R. LANE, COMMISSIONER
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In Support of the Imposition of Antidumping and
Countervailing Duty Orders:

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MICHAEL JARDON, President, V&M USA Corporation

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1 to refer in their remarks or answers to questions to
2 business proprietary information. Please speak
3 clearly into the microphones and state your name for
4 the record for the benefit of the court reporter.

5 Finally, if you will be submitting documents
6 that contain information you wish classified as
7 business confidential your requests should comply with
8 Commission Rule 201.6.

9 Mr. Secretary, are there any preliminary
10 matters?

11 MR. BISHOP: Madam Chairman, I would note
12 for the record that all witnesses for today's hearing
13 have been sworn.

14 (Witnesses sworn.)

15 CHAIRMAN ARANOFF: Thank you. Will you
16 please announce our first congressional witness?

17 MR. BISHOP: The Honorable Arlen Specter,
18 United States Senator, Pennsylvania.

19 CHAIRMAN ARANOFF: Senator Specter, welcome
20 back to the Commission.

21 MR. SPECTER: Thank you, Madam Chair.
22 Chairman Aranoff and members of the Commission, I
23 appreciate the opportunity to testify before you today
24 in support of the petition filed on April 8, 2009, by
25 the domestic industry producing oil country tubular

1 goods, OCTG, seeking relief from market disruption
2 caused by the recent surge of imports of OCTG from the
3 People's Republic of China.

4 At issue are Chinese imports of seamless and
5 welded steel tubular products used in drilling for oil
6 and gas. Overall, the domestic OCTG industry consists
7 of seven products with 11 OCTG producing plants in
8 eight states. In Pennsylvania, TMK IPSCO Enterprises
9 employs 300 workers in Ambridge and 450 workers in
10 Koppel, Pennsylvania. Wheatland Tube Corporation
11 employs over 800 workers in Wheatland and Sharon,
12 Pennsylvania.

13 OCTG is a vital, high value steel product
14 whose supply chain involves virtually all aspects of
15 the domestic still industry, including ore production,
16 raw steel production and the making of hot-rolled
17 steel, which is the primary input for welded OCTG
18 products. As such, unfair trade in this sector
19 negatively impacts the entire steel industry.

20 I submit to the Commission that the facts of
21 the case demonstrate that a surge of imports has
22 occurred and that it has caused market disruption to
23 the domestic producers.

24 1) Imports of OCTG from China surged 203
25 percent from 2006 to 2008, making China the largest

1 single exporter of OCTG to the U.S. market. To put
2 this surge in context, imports of OCTG from all
3 sources increased by only 27.4 percent during the same
4 period.

5 The surge in Chinese OCTG imports has
6 continued in 2009, as over 700,000 net tons of OCTG
7 has entered the United States during the first three
8 quarters of this year. This surge in Chinese imports
9 in 2008 and into this year, in combination with the
10 economic downturn, has led to one of the most massive
11 inventory buildups in history.

12 2) Chinese OCTG products are priced well
13 below such imports from other countries. In 2008, the
14 average unit value of Chinese OCTG was \$1,277 per net
15 ton while the average unit value of all other imports
16 excluding China was \$1,676 per net ton.

17 3) U.S. producer market share fell from
18 59.2 percent in 2006 to 44.4 percent in 2008 to 33.9
19 percent in 2009. During this period, China's market
20 share increased from 15 percent in 2006 to 33 percent
21 in 2008 to 37 percent in 2009.

22 4) Domestic industry and its workers have
23 suffered substantially. More than 2,100 domestic
24 workers have lost their jobs over the past year, and
25 countless more jobs were lost among suppliers and

1 related industries.

2 By spring 2009, six OCTG producing
3 facilities were idled, including the TMK-IPSCO mills
4 in Koppel and Ambridge, Pennsylvania. While these
5 plants are now operating at minimum capacity, overall
6 capacity utilization for the industry has dropped from
7 68.5 percent in 2006 to 17.6 percent in 2009.

8 While the facts demonstrate that there has
9 been serious market disruption, I would also like to
10 address a few legal points:

11 First, the Commission is charged with
12 examining whether imports have caused "material
13 injury" or whether they threaten material injury to
14 the domestic industry. I would submit to this
15 Commission that there is no greater indication of
16 material injury than the impacts that have been felt
17 by our workers.

18 Lost jobs, reduced hours, plant shutdowns
19 and the larger effects on our communities represent
20 the most severe and intolerable harm from unfair
21 trade. Our law clearly recognizes these impacts as
22 material injury, and I would submit they are the worst
23 form of injury.

24 Second, the economic crisis can in no way
25 excuse the behavior of Chinese mills. No doubt, these

1 companies will suggest that the downturn is
2 responsible for the current state of the domestic
3 industry. This argument completely ignores the impact
4 of more than two million tons of unfairly traded
5 imports into this market in 2008 and more than 700,000
6 additional tons in 2009 after the economic crisis hit.

7 Whether in times of economic boom or bust,
8 this type of volume of dumped and subsidized product
9 will have highly injurious effects. Our law makes
10 clear that foreign producers are responsible for the
11 negative effects associated with unfair trade, no
12 matter where that harm occurs in the business cycle.

13 Third, the lack of cooperation by Chinese
14 producers should weigh heavily. As I understand it,
15 the Commission received responses to its information
16 requests from only about a dozen Chinese producers,
17 when nearly 200 Chinese producers of OCTG were
18 identified by Petitioners or the Commission staff.

19 It is inconceivable that the United States
20 would subject its OCTG industry or workers to
21 additional unfair trade when the vast majority of
22 Chinese producers do not even participate or provide
23 useable information in the Commission's investigation.
24 Our law specifically allows the Commission to make
25 adverse inferences in response to such noncooperation,

1 and I would submit that this is the kind of
2 circumstance that dictates such a course of action.

3 The record demonstrates that the recent
4 surge in OCTG imports from China has caused market
5 disruption, negatively affecting domestic workers and
6 producers. If relief is not granted, our domestic
7 production facilities and the workers employed there
8 will remain at risk.

9 American workers and their families continue
10 to face severe economic challenges as China continues
11 to engage in unfair trade and anticompetitive business
12 practices, which have included subsidized capacity
13 expansion, limited workplace and environmental
14 standards and currency manipulation. Relief should be
15 implemented on behalf of the domestic industry so that
16 it may compete on a level playing field with China.

17 I urge the Commission to consider fully and
18 fairly the evidence presented in the petition, as well
19 as the testimony provided here today, and issue an
20 affirmative finding on behalf of U.S. workers and the
21 domestic industry. I thank the Chair and I thank the
22 Commission. I'd be glad to respond to questions and,
23 as I always say, I'd be glad not to respond to
24 questions.

25 CHAIRMAN ARANOFF: Thank you, Senator. Does

1 anyone have a question for Senator Specter?

2 (No response.)

3 CHAIRMAN ARANOFF: Thank you very much for
4 coming this morning.

5 MR. SPECTER: Thank you.

6 MR. BISHOP: The Honorable Sherrod C. Brown,
7 United States Senator, Ohio.

8 CHAIRMAN ARANOFF: Welcome, Senator Brown.

9 MR. BROWN: Thanks. It's great to be back.
10 Thank you for your work. Thank you for your courage
11 on the decision on Chinese tires already. In Findlay,
12 Ohio, more than a hundred workers have been hired
13 back, even in times of a terrible recession and lower
14 demand overall, and I believe in Texarkana, which I
15 can speak for, several hundred were hired by Cooper
16 Tire there also, so thank you for your presence and
17 your good sense. I appreciate that.

18 Madam Chair, members of the committee, I am
19 here today in support of the workers in my state and
20 around the country whose jobs have been lost or whose
21 jobs are on the line due to subsidized oil country
22 tubular goods from China. I hope someday I'll come
23 before this Commission, Madam Chair, under better
24 circumstances, but over the past two years I've come
25 before you with a similar message in trade cases as

1 varied as thermal paper, tires and hot-rolled steel.

2 The message is that American manufacturers
3 are again suffering a double blow from the economic
4 recession and from unfair trade practices in China.
5 American workers can compete with China when our trade
6 laws are enforced, but when these laws are not
7 enforced we lose jobs, we lose wealth, we lose
8 economic strength, we lose in community after
9 community teachers and firefighters and police
10 officers as people lose their jobs and as plants
11 either scale back production or actually close.

12 If not for our trade laws and safeguards, we
13 would be seeing depression-like situations in
14 communities throughout Ohio. We see it in Findlay, as
15 I mentioned, at Cooper Tire. Since the President's
16 decision to exercise Section 421 safeguards against
17 Chinese tires, workers in Findlay face a much brighter
18 future again because of your decision and President
19 Obama's decision.

20 I think fellow congressional witnesses will
21 agree rigorous enforcement of U.S. trade law is
22 critical to the viability of domestic manufacturing
23 and the economic security of our workers. Ohio is
24 home to U.S. Steel in Lorain, to V&M Star in
25 Youngstown, to Wheatland Tube in Warren. Workers from

1 those companies are here today in this room.

2 All of these companies manufacture oil
3 country tubular goods. These products are essential
4 to equip our energy market. The steel pipe workers of
5 my state have quite simply had the rug pulled out from
6 under them due to one of the most inexcusable floods
7 of dumped and subsidized products in history. The
8 Commerce Department issued a determination last week
9 that the Chinese have subsidized imports at levels
10 ranging from 10 to 15 percent of product cost. How
11 can anybody compete with that?

12 The workers and their families affected by
13 this anticompetitive behavior are going into this
14 holiday season fearful and apprehensive. They want to
15 work. They want to be in the middle class. They want
16 to contribute to the community. But they face an
17 economy with a scarcity of jobs and an OCTG industry,
18 the industry that provided their livelihoods, with a
19 target on its back.

20 As you know, 2008 was a good year for oil
21 and gas and for the OCTG industry. Chinese mills
22 responded by shipping 2.2 million tons of dumped and
23 subsidized products into this market. This equated to
24 32.7 percent of the U.S. market. What country in the
25 world, Madam Chair, allows this to happen? What

1 country in the world would allow this to happen?

2 In the fourth quarter of 2008 alone, the
3 Chinese shipped more than 960,000 tons of OCTG into
4 the United States. To give you an order of magnitude,
5 that level of shipments represented more than 70
6 percent -- seven zero, 70 percent -- of end use
7 consumption in one of the most dynamic markets in
8 history. Annualized it would account for virtually
9 all of the OCTG needed in our country.

10 While I'm sure you hear the word flood
11 tossed around in ITC hearings frequently, this was
12 more than a flood. It was a tidal wave. With OCTG
13 inventories at near record levels during one of the
14 most severe economic downturns in memory, Chinese
15 producers sent more than 700,000 tons of OCTG to this
16 market in the first five months of 2009. This is at a
17 time, mind you, when the domestic industry had largely
18 shut down or was operating at skeleton rates.

19 In 2009, Chinese producers took an even
20 larger share of the market, accounting for 37 percent
21 of the U.S. OCTG market during the first three
22 quarters. The effects on our industry have been
23 horrendous. One of the two mills in Lorain, about
24 seven miles from my house, was shut down in March.
25 V&M had the first layoffs in his history at its

1 Youngstown plant, a town that's had way too much
2 suffering already from Chinese imports.

3 By the end of the first quarter of this
4 year, all mills across the country were either closed
5 or operating at less than 30 percent of their
6 capacity. Again, I say what other country in the
7 world would allow this to happen to their steel
8 industry and not enforce its trade laws?

9 More than 2,000 jobs were lost in this
10 industry. That doesn't include the numerous jobs lost
11 among suppliers and ripple effects in communities and
12 the entire supply chain and the ripple effects it has.
13 With inventories still at astronomical levels, the
14 situation has barely improved at all through the year.
15 If we cannot deal effectively with this type of
16 predatory market behavior, we have no chance to
17 re-establish the health of manufacturing in this
18 country.

19 Madam Chair, I read an article written by a
20 fairly conservative economist out of George Mason in
21 the *New York Times* on Sunday, and in spite of what we
22 all want to think, that the Chinese are going to
23 become a consumer society as they get wealthier and
24 wealthier, the facts do not support that. The Chinese
25 consumption as a percentage of its GDP has actually

1 declined in the last 10 years, and the Chinese are
2 going to continue to follow this business model of
3 overcapacity, produce as much as they can and flood
4 every market around the world that will let them.

5 That's their business model. They'll
6 continue that business model as a nation as we
7 continue to see jobs in this country outsourced, if
8 you will, to China. That's why your work is so very,
9 very important and that's why it's so important that
10 we simply stop giving away our industrial base to
11 China and to other countries.

12 I've been chairing hearings in the Economic
13 Policy Subcommittee and the Banking Committee on the
14 major opportunities and challenges facing American
15 manufacturing. From these hearings it's clear to me
16 that fair trade policies, trade policies that demand
17 and enforce a level playing field and that preserve
18 the economic and social and environmental progress our
19 nation has made, must be part of our national
20 manufacturing strategy.

21 Strong trade enforcement is the force that
22 turns fair trade rules into fair trade fact as you did
23 with Chinese tires. It's vital to our nation's global
24 competitiveness. I urge you to render an affirmative
25 decision and prevent further unfair trade from harming

1 our workers and our industries. Thank you, Madam
2 Chair, for considering my views.

3 CHAIRMAN ARANOFF: Thank you very much,
4 Senator. Does anyone have a question?

5 (No response.)

6 CHAIRMAN ARANOFF: Thank you for coming this
7 morning.

8 MR. BISHOP: The Honorable Edward G.
9 Rendell, Governor of Pennsylvania.

10 MR. RENDELL: If it would please the
11 Commission, I'm going to sit. I'm not as young as the
12 previous two speakers.

13 CHAIRMAN ARANOFF: We're pleased to have you
14 testify sitting down. Just make sure you turn on your
15 microphone.

16 MR. RENDELL: It's on.

17 CHAIRMAN ARANOFF: Welcome to the
18 Commission, Governor.

19 MR. RENDELL: Welcome. I was listening to
20 the two prior speakers, and you're going to hear a lot
21 of the same facts. I'll try to whip through them or
22 leave them out because you've already heard them.

23 Chairman Aranoff and members of the
24 Commission, thanks for the opportunity to come before
25 you and testify. I don't take this responsibility

1 lightly. As mayor of Philadelphia and now as
2 governor, I have always supported free trade. I
3 supported free trade with China, supported NAFTA, and
4 I believe in free trade and I believe it's very, very
5 vitally important to not only the world's economy,
6 which as we have learned affects all of us, but it's
7 very important to the nation's economy as well.

8 One of the things I've done as governor of
9 Pennsylvania is not only seek to have more exports,
10 and Pennsylvania has increased its exports in my six
11 years as governor by 111 percent from \$17 billion a
12 year to about \$34.5 billion a year, and it's happened
13 because we've helped our small and mid sized
14 businesses with a program called World Trade PA.
15 We've tried to lead them into the export market and
16 given them help and assistance getting into that
17 market and understanding what happens in foreign
18 countries.

19 But we also have investment representatives
20 in 32 countries of the world trying to get foreign
21 businesses to come set up shop and invest in
22 Pennsylvania, and that's been very, very, very
23 successful. For example, we're the only state to have
24 an investment and a trade representative in the
25 burgeoning economy of the nation of India.

1 So I am by nature a free trader. In fact,
2 when I ran for governor Leo Girard and the
3 steelworkers supported my opponent in the Democratic
4 primary, and the toughest meeting I had was after I
5 won the primary meeting Leo Girard to try to get his
6 support for the general election because Leo
7 misunderstood my position. I'm for free trade. I
8 think free trade is essential to this country, but it
9 has to be fair trade.

10 Make no mistake about it. This country has
11 been a patsy for too long, and we are getting the
12 living you know what kicked out of us because of it.
13 Just look at the difference between the level of
14 complaints that the Clinton Administration lodged in
15 the WTO as opposed to the Bush Administration and now
16 the Obama Administration. People will take advantage
17 of you as long as they think they can get away with
18 it. As long as they think there are no consequences
19 for bad actions, they will continue to act poorly.

20 That's my message in a nutshell. You don't
21 have to hear me repeat statistics about the finding of
22 the Commerce Department about the fact that this is
23 illegal dumping and unfair subsidies. You know the
24 facts better than I do. The first two speakers have
25 told you them. They're in here as well. You don't

1 need me to go over that, number one.

2 Number two, the injury here is absolutely
3 crystal clear. The injury here is to a very important
4 component of American manufacturing. And understand,
5 as we sit here I think the greatest threat to the
6 economic viability of this country isn't the worldwide
7 economic recession. We'll eventually come back from
8 that. The greatest threat to our economy, ladies and
9 gentlemen, is the fact that we are fast becoming a
10 nation that doesn't produce anything. We don't make
11 anything anymore. And if that happens, woe on us.
12 We'll be a third rate economic power. Our national
13 security will be threatened.

14 Think about the day that we absolutely
15 depend on foreign companies for the importation of
16 steel. We don't make steel anymore in America. You
17 may think that's farfetched, but that's the road we're
18 going down. Think about it. We don't make steel
19 anymore. We depend on foreign imports for our steel.

20 All of a sudden there's some sort of
21 conflict. Foreign countries decide not to import
22 steel to America. Where are we? It took us time to
23 gear up for World War II to start manufacturing stuff,
24 but we had a manufacturing industry. We had a core.
25 We don't have that anymore. Think of where we are.

1 The consequences are enough to make you
2 shutter, and that's what this is all about. Are we
3 going to start fighting back? Are we going to stop
4 being kicked around and being kicked around by a
5 country that this isn't their first offense? This
6 isn't the only place where they've tried to nail us.
7 They try to nail us by not enforcing tested
8 intellectual property. They try to nail us by
9 manipulating their own currency, and they sure as heck
10 subsidize their products and dump them on the American
11 market.

12 And I know that they own a lot of our debt
13 and I know some people think we have to tiptoe through
14 the mine field. I think the Chinese are very smart
15 and they're waiting for us to fight back. They're
16 waiting for us to say okay, folks. We caught you.
17 It's over. Stop it.

18 And I believe they will stop it and they'll
19 go on to their next area of enterprise, but they're
20 looking to us to take definitive action. If they
21 don't they'll keep doing it and keep doing it.
22 They'll keep pushing the envelope to see how far our
23 tolerance will go, and I believe the day of being
24 tolerant for this type of aberrant behavior is over.

25 Now let me see if there's anything. On the

1 question of injury, there are some Pennsylvania
2 specific facts that I want to give you. The rest of
3 my testimony is basically a regurgitation of what the
4 prior two witnesses have told you and what you already
5 know so I won't bore you with that, but let me close
6 by just giving you an idea of the injury impact on
7 Pennsylvania and the impact of steel to a state like
8 Pennsylvania.

9 On the one hand, our steel and rolling mills
10 employ only 22,000 people. In a big state like ours
11 we don't say only 22,000, but that doesn't sound like
12 a huge part of the Pennsylvania economy. But consider
13 that these highly skilled and well paid jobs directly
14 support another 180,000 Pennsylvania workers who
15 manufacture fabricated metal products, work in machine
16 shops and forging and stamping firms, produce
17 architectural and structural metal goods and work for
18 railroad rolling stock manufacturers, so that 22,000
19 turns into over 200,000 when you count the workers who
20 work in supplying the steel industry.

21 To give you an example of the multiplier
22 effect, take one firm, U.S. Steel, and you all of
23 course are familiar with U.S. Steel. Take one firm.
24 U.S. Steel has contracts with 1,000 vendors in
25 southwest Pennsylvania. Let me repeat that. One

1 thousand vendors. Those contracts total over \$1.8
2 billion.

3 Now, when it's 1,000 vendors you can see
4 that there are a lot of small businesses who depend
5 for their livelihood, for their very existence, on
6 U.S. Steel. One thousand contracts, \$1.88 billion.
7 All told, the payroll of U.S. Steel is a half a
8 billion dollars just in Pennsylvania itself.

9 These companies and their employees are part
10 of the lifeblood of the commonwealth's economy. In
11 addition to providing jobs that support thousands of
12 Pennsylvania families and some of the best paying blue
13 collar jobs where you do not have to have a college
14 education to earn a good wage, in addition to all of
15 that these entities' economic activities provide
16 significant revenue for the commonwealth and for our
17 operations, and steel firms and their employees
18 likewise contributed millions of dollars to charitable
19 and civic endeavors.

20 The injury that's come from this illegal
21 dumping and subsidization in Pennsylvania has been
22 clear. You will hear from the U.S. steelworkers that
23 Chinese imports, which as Senator Brown told you now
24 account for 37 percent of the U.S. market, according
25 to our steelworkers, and these are facts that I am far

1 too aware of because every time there's a layoff of
2 workers or a closing of a plant in Pennsylvania I know
3 about it. It's accounted for more than 2,000 American
4 workers being laid off on companies that make OCTG.

5 In Pittsburgh we have steel firms. We are
6 home to U.S. Steel, Wheatland Tube, TMK-IPSCO, and all
7 three firms produce OCTG and have facilities located
8 in Pennsylvania, including operations in Pittsburgh,
9 but McKeesport, Sharon, Wheatland, Ambridge and
10 Koppel. And I want to repeat those last four towns:
11 McKeesport, Sharon, Wheatland, Ambridge and Koppel.

12 Let's picture again what I said at the
13 outset of my testimony. Picture that there's no steel
14 manufacturing industry in the United States. Anybody
15 want to hazard a guess on the Commission what happens
16 to the economy of McKeesport, Sharon, Wheatland,
17 Ambridge and Koppel? Let me tell you. They become
18 ghost towns. They become ghost towns, plain and
19 simple as that.

20 You know, President Obama has said that he
21 wants to build a national rail system, a passenger
22 rail system to rival the best systems in Europe and
23 Asia. I think that's a great idea. I think it's good
24 for the environment, I think it's important for our
25 quality of life, and I think it would be an incredible

1 jobs producer and an incredible boost for American
2 manufacturing.

3 There's a steel plant in a town right across
4 the river from Harrisburg, our capital city. The
5 town's name is Steel, and the steel mill is again the
6 center and the heart of that town. It now is down to
7 600 workers. If we were to have a steel industry
8 ready when we decide we can fund a national passenger
9 rail system that firm has told me, and it's
10 ArcelorMittal, the biggest steel company in the world.
11 They have said that in steel alone we would triple to
12 quadruple the number of workers because the steel
13 plant makes railroad ties.

14 But if there's no steel manufacturing left
15 in America and we decide to build out a passenger rail
16 system we'll be creating jobs in Brazil. We'll be
17 creating jobs in China. We'll be creating jobs
18 everywhere but America. Everywhere but America.

19 So, ladies and gentlemen of the panel and
20 Madam Chairman, the injury is clear here. The injury
21 is clear here. The activity, the illegal activity, is
22 crystal clear here. The message that needs to be sent
23 to the People's Republic of China is also clear. The
24 message is stop. We're not going to take it anymore.
25 There are things that are important to the core of

1 what we do as Americans.

2 Look, we can, given a fair and level playing
3 field, compete with everyone. Look at the progress
4 the steel industry has made. You can't find an
5 industry where labor and management have come together
6 to fight back better and more effectively. You can't
7 find an industry where labor and management have come
8 together to increase productivity and efficiency
9 anywhere like the steel industry.

10 The steel industry should be a model for
11 every other industry with their labor and management
12 relations, with the concessions that have been made,
13 with the productivity enhancements that have been
14 made. This industry can and will compete if given a
15 fair shot. American steelmaking can hold its own with
16 anywhere in the world. Just give it a chance. Thank
17 you.

18 (Applause.)

19 CHAIRMAN ARANOFF: Thank you, Governor.

20 Does anyone have a question?

21 (No response.)

22 CHAIRMAN ARANOFF: We very much appreciate
23 your being here this morning.

24 MR. BISHOP: The Honorable John P. Murtha,
25 United States Representative, 12th District,

Heritage Reporting Corporation
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1 Pennsylvania.

2 MR. MURTHA: Good morning to this
3 distinguished panel.

4 CHAIRMAN ARANOFF: Welcome back.

5 MR. MURTHA: Thank you. I appreciate the
6 opportunity. I'm not going to waste any time, but let
7 me just tell you this ITC was the key to saving the
8 steel industry a few years ago. We worked our way
9 through the Carter Administration into the Reagan
10 Administration.

11 Now, I represent Johnstown, Pennsylvania.
12 We used to have 12,000 steelworkers in Johnstown. We
13 had a flood in 1977, a flood of water, but we had a
14 flood of imports right after that, and those flood of
15 imports caused us 24 percent unemployment in the
16 district that I represent.

17 As we worked our way through, ITC made the
18 decision there was subsidized steel coming in from all
19 over the world. Now, China wasn't even a player then.
20 But they made the decision and then we worked a
21 voluntary restraint agreement out with the President,
22 negotiated it and gave five years for the steel
23 industry to recover.

24 We need your help again. No question in my
25 mind that these countries are subsidizing their steel

1 coming into the United States. We can't compete with
2 that. We play by the rules, and our steel industry,
3 working with the unions, have modernized and have got
4 the best steel industry in the world right now, but we
5 can't compete, Madam Chairman, with subsidized steel
6 coming into the United States.

7 You know what everybody else has done. You
8 know the decisions that have been made. It's a blow
9 to our economy. I've got some written stuff here that
10 you know about. I'm just telling you. You helped us
11 before. We need your help again. We need you to make
12 the decision that I know is the right decision, and
13 that's to reduce the amount of subsidized steel coming
14 into the United States so we'll have a prosperous
15 steel industry.

16 We got this worked out by going to President
17 Reagan, who was a free trader, and he forced his
18 Cabinet to go along with the voluntary restraint
19 agreements. Some of you are not old enough to
20 remember that, but I'll tell you it worked.

21 Those negotiations went on a long time.
22 That wasn't the end of it, just making the deal. They
23 negotiated, and in the end we got the imports down
24 from 30 percent to 18 percent to save the steel
25 industry. That was the companies working with the

1 unions to modernize the facilities, and we've now got
2 one of the most competitive steel industries. We've
3 got a playing field.

4 I'd be glad to answer any questions you
5 have, but we need your help. We need you to make a
6 decision based on the facts, and the facts are they're
7 subsidizing their steel coming into the United States.

8 Just remember the flood at Johnstown. Fifty
9 thousand people outside their homes didn't have near
10 the impact, as terrible and as tragic as it was, as
11 the flood of imports of steel coming into the United
12 States. We lost 12,000 jobs we lost because of the
13 subsidized steel in the end because it was an old
14 plant. We just couldn't survive.

15 CHAIRMAN ARANOFF: Thank you very much for
16 your statement. Does anyone have a question?

17 (No response.)

18 CHAIRMAN ARANOFF: We appreciate your coming
19 this morning.

20 MR. MURTHA: We'll keep you on time.

21 CHAIRMAN ARANOFF: Thank you.

22 MR. BISHOP: The Honorable Peter J.
23 Visclosky, United States Representative, 1st District,
24 Indiana.

25 CHAIRMAN ARANOFF: Welcome back to the

1 Commission.

2 MR. VISCLOSKY: Thank you very much. Madam
3 Chair and members of the Commission, I appreciate
4 again the opportunity to testify before you today on
5 the antidumping and countervailing duty orders on
6 certain oil country tubular goods from China.

7 I also would like to thank you and your
8 staff for your continued efforts to enforce our trade
9 laws. I truly value the hard work and serious
10 consideration you have always demonstrated in the
11 cases before you, and I also appreciate time in and
12 time out your willingness to hear my position.

13 I appear before you today as a
14 representative of the 1st Congressional District of
15 the State of Indiana and also the Chairman of the
16 Congressional Steel Caucus. While the 1st
17 Congressional District of Indiana does not explicitly
18 produce oil country tubular goods, I did feel
19 compelled to appear before you today because if the
20 trade laws of our nation have been violated
21 appropriate enforcement action does need to be taken.

22 Your responsibility obviously is to
23 determine whether or not injury has or will occur to
24 the domestic industry. It is my belief that the
25 testimony that you will hear today will establish that

1 more than 2,000 of our fellow citizens have lost their
2 jobs because of unfairly dumped steel.

3 I would simply conclude you will hear a lot
4 today about job loss. You have already heard about
5 it. The one thing I would like to keep in mind is all
6 of those Americans who are working today because of
7 the important work you have done when you have
8 recognized injury has occurred and actions have been
9 taken to make sure Americans are protected and for the
10 careful deliberation and consideration you have given
11 in the past, the same that I know you will apply to
12 this case.

13 I want to conclude simply by thanking you
14 again for the privilege of testifying before you and
15 for your continued consideration and exercising of
16 your responsibilities.

17 CHAIRMAN ARANOFF: Thank you very much. Are
18 there questions?

19 (No response.)

20 CHAIRMAN ARANOFF: Thank you very much for
21 appearing here this morning.

22 MR. VISCLOSKY: Thank you very much.

23 MR. BISHOP: The Honorable Dennis J.
24 Kucinich, United States Representative, 10th District,
25 Ohio.

1 CHAIRMAN ARANOFF: Welcome.

2 MR. KUCINICH: Thank you very much, Madam
3 Chair and members. I appreciate the opportunity to
4 testify before you today regarding certain oil country
5 tubular goods, imports from China and their
6 devastating effect on the domestic steel industry.

7 The domestic OCTG industry has ground to a
8 halt as Chinese imports increased by over 200 percent
9 from 2006 to 2008. Despite the concurrence of a
10 decrease in market demand for OCTG and the economic
11 downturn, Chinese imports to the U.S. continued to
12 surge through the first quarter of 2009. As a result,
13 the domestic OCTG industry has witnessed one of the
14 most rapid inventory overbuilds in history resulting
15 in massive layoffs and forcing the idling or closing
16 of manufacturing plants producing OCTG.

17 As the United States second largest trade
18 partner, China accepted the inclusion of a safeguard
19 petition in the U.S.-China Relations Act, allowing
20 domestic industries to file petitions with the
21 International Trade Commission requesting
22 investigations into dramatic surges of product
23 specific imports from China.

24 China accepted this provision in return for
25 permanent normal trade relations and admission into

1 the World Trade Organization. China's actions in the
2 OCTG case indicate a complete disregard of these very
3 trade rules and threaten continued significant
4 material injury to local manufacturers of OCTG.

5 Preliminary findings of the Department of
6 Commerce antidumping determination show that all but
7 one of the Chinese producers exporting to the U.S.
8 dumped OCTG into the domestic market at prices ranging
9 from zero to 99.14 percent less than normal value.
10 The Department of Commerce has specifically identified
11 almost 40 Chinese producers that have actively engaged
12 in unfair trade.

13 This hearing today hopefully will be about
14 demanding the International Trade Commission to remedy
15 a dire situation and to do everything in its power to
16 protect our domestic manufacturing base from further
17 material injury. It's also an indication that we must
18 do more to ensure that American industries are seen as
19 a foundational part of our economy and that they will
20 remain strong.

21 My state of Ohio has seen far too much news
22 of idling manufacturing mills and hundreds of long-
23 time steelworkers being laid off. According to *Public*
24 *Citizen*, of the 22 million jobs expected to be created
25 in the U.S. between 2000 and 2010, only 187,000 or 1

1 percent -- that's 0.1 percent -- will be manufacturing
2 jobs.

3 The Economic Policy Institute reports that
4 two-thirds of the jobs displaced by China trade
5 deficit from 2001 to 2007 were in the manufacturing
6 sector. Ohio is one of the top 10 states posting the
7 biggest job losses in this sector.

8 Now, we cannot have a strong American
9 economy without a strong industrial manufacturing
10 sector that includes not only the steel industry, but
11 also automotive, shipping and aerospace industries. I
12 am the proud author of H.Res. 444 which says that the
13 steel, automotive, aerospace and shipping industries
14 are vital to America's national and economic security.

15 We need a coordinated federal policy that
16 puts the manufacturing sector back in its rightful
17 place as an engine of the American economy. At a
18 minimum, the ITC must put our manufacturing
19 communities first and ensure enforcement of our trade
20 laws that protect them.

21 In the long term I will continue to work
22 towards a national manufacturing policy to shore up
23 our communities and our nation, and I believe that
24 Congress also has the responsibility to look at our
25 trade agreements. Where we come here to ask for your

1 help today, we also have to realize our own power to
2 address some of the underlying issues that were
3 created when Congress passed normalization of trade
4 with China.

5 And so I want to thank you for giving me the
6 opportunity to testify, and I wish you well in your
7 deliberations. Thank you.

8 CHAIRMAN ARANOFF: Thank you very much.
9 Does anyone have a question?

10 (No response.)

11 CHAIRMAN ARANOFF: We appreciate your coming
12 this morning.

13 MR. KUCINICH: Thank you.

14 MR. BISHOP: The Honorable Jason Altmire,
15 United States Representative, 4th District,
16 Pennsylvania.

17 CHAIRMAN ARANOFF: Good morning. Welcome
18 back to the Commission.

19 MR. ALTMIRE: Good morning. Thank you,
20 Madam Chairwoman and members of the Commission, for
21 providing me with the opportunity again to offer my
22 input regarding oil country tubular goods imported
23 from China.

24 I represent the 4th Congressional District
25 of Pennsylvania, which lies just north of Pittsburgh

1 and is home to one of the Petitioners in this case,
2 TMK-IPSCO. TMK-IPSCO has operations in two towns in
3 Pennsylvania's 4th District. It manufactures oil
4 country tubular goods in Ambridge and uses steel
5 billets sourced from a plant in Koppel.

6 Additionally, a second Petitioner in this
7 case, the United Steelworkers, represents many of the
8 Pennsylvanians in the 4th District who make their
9 livelihoods producing these goods.

10 For generations, the communities of western
11 Pennsylvania have been at the heart of United States
12 steel production, and as a region we are rightfully
13 proud of our contribution to building the U.S. economy
14 and we know that when American companies and workers
15 are given a fair chance they can produce the highest
16 quality and most competitive steel products anywhere
17 in the world.

18 But we're here today to address the concern
19 that American companies may not be competing on a
20 truly level playing field. When China was admitted
21 into the World Trade Organization in 2001, that nation
22 made a commitment to trade products in compliance with
23 international free trade rules, but despite this
24 assurance the United States Department of Commerce
25 issued preliminary findings on September 9 indicating

1 that Chinese oil country tubular goods imports have
2 been heavily subsidized, as well as preliminary
3 findings on November 5 that these Chinese goods have
4 been dumped into our markets.

5 Illegal subsidies and dumping have always
6 been a problem in open markets such as the United
7 States. This issue becomes a real threat when a
8 nation has considerable resources and capacity, a
9 nation like China. U.S. imports of Chinese oil
10 country tubular goods have tripled in recent years,
11 rising from 725,000 net tons in 2006 to 2.2 million in
12 2008, and by the fourth quarter of 2008 more than 70
13 percent of oil country tubular goods consumed in the
14 United States were imported from China.

15 China has engaged in a massive production of
16 build up of its oil country tubular goods. The
17 Chinese are now unable to consume the excess
18 production in their own market or sell these goods
19 into other markets at fair prices, so to offload this
20 excess product the Chinese have opted to ship oil
21 country tubular goods to nations such as ours in order
22 to dump them at subsidized prices. This surge of
23 imports has caused one of the most rapid inventory
24 overbuilds in history.

25 Normally there are six months or less of

1 these goods in U.S. inventories. In May 2009, there
2 were more than 16 months of inventory. This extreme
3 excess leads to shutdowns and layoffs across our
4 domestic oil country tubular goods industry.
5 Companies have been forced to reduce shifts and lay
6 off workers to maintain production.

7 TMK-IPSCO in my district has made the
8 decision to keep operations going. While as of today
9 TMK-IPSCO has had only to lay off 50 workers, United
10 Steelworkers estimate that nationally more than 2,000
11 Americans were laid off when this case was filed.

12 But these figures don't tell the whole
13 story. The decision you reach on this case will
14 impact far more Americans than the Petitioners who
15 brought this case before you, the residents of western
16 Pennsylvania counting on your help or even U.S. oil
17 country tubular goods plants. The decision that you
18 make will also have consequences for all sectors of
19 the steel industry that supply the tube industry, such
20 as processors and fabricators.

21 Madam Chairwoman and members of the
22 Commission, I believe we are at a crossroads. History
23 has shown open trade is a necessity for prosperous
24 nations, provided it is conducted within the rules of
25 fair play. These rules were designed to guide us in

1 difficult and uncertain times, times such as these.

2 As our nation rolls up its sleeves to build
3 its way out of this recession, now is not the time to
4 second guess ourselves. Likewise, as we channel
5 funding into new infrastructure, particularly energy
6 infrastructure, to stimulate our economy it would only
7 undermine our efforts to use unfairly traded
8 materials.

9 So I would respectfully urge the Commission
10 to make an affirmative final determination in this
11 investigation, and again I thank you for the
12 opportunity to appear before you today.

13 CHAIRMAN ARANOFF: Thank you very much for
14 your testimony.

15 MR. ALTMIRE: Thank you.

16 CHAIRMAN ARANOFF: Are there any questions?

17 (No response.)

18 CHAIRMAN ARANOFF: We appreciate your taking
19 the time.

20 MR. BISHOP: The Honorable Timothy F.
21 Murphy, United States Representative, 18th District,
22 Pennsylvania.

23 CHAIRMAN ARANOFF: Good morning, Congressman
24 Murphy, and welcome to the Commission.

25 MR. MURPHY: Good morning, and thank you for

1 allowing me to come speak to you, Chairman Aranoff and
2 members of the Commission. I am Vice Chair of the
3 Congressional Steel Caucus in the Congress. I'm from
4 Pennsylvania's 18th Congressional District in the
5 suburban Pittsburgh area. Today I'm here, like so
6 many of my colleagues, to address an issue of critical
7 importance to people of my district, my state and our
8 nation.

9 Unfairly traded imports from China have
10 dramatically changed the United States market for oil
11 country tubular goods, known in the industry as OCTG,
12 and pose a substantial, severe and imminent threat to
13 domestic steel producers. Thank you for the
14 opportunity to be before you today on behalf on our
15 people of Pennsylvania and to once again stand up for
16 steel.

17 The steel industry is an integral part of
18 the State of Pennsylvania and essential to the history
19 and future of American industry. The steel industry
20 has undergone massive change over the last two decades
21 as it made a transition into the competitive global
22 marketplace. It is more productive, more efficient
23 and cleaner than ever. If all of the world's steel
24 industry used the same rules to compete, there is no
25 doubt of a globally cleaner and more efficient steel

1 industry.

2 But that is not the case before you here.
3 In the preliminary phase of this investigation the
4 Commission found that the Chinese imports increased by
5 more than 200 percent. They went up to 2.2 million
6 tons. Even at a time of slack demand for steel pipe,
7 the volume of Chinese imports in the early part of
8 2009 was more than double that of 2008.

9 This Commission is already familiar with the
10 harm caused by steel products from China that are
11 dumped into the domestic market. The story is one
12 with which we are all too familiar. These products
13 are imported into the United States at artificially
14 low prices that significantly erode the domestic
15 industry's market share and lead to people back home
16 losing their livelihoods.

17 Further, the Department of Commerce has
18 found that the production of this steel is being
19 encouraged by the grant of subsidies by the Chinese
20 Government. As a result, 62 percent of China's OCTG
21 exports in 2008 were shipped to the United States. If
22 unchecked, it will lead to a destruction not only of
23 U.S. jobs in the short term, but to the industry's
24 long-term ability to exist.

25 Enforcing our trade laws will provide the

1 American steel pipe industry and workers with the
2 needed confidence that unfair and illegal competition
3 will not be tolerated by you. The American steel
4 industry should not have to wait for enforcement until
5 dumped or subsidized imports from China have again
6 doubled, U.S. steel mills have permanently closed, and
7 more American workers have lost their jobs.

8 The evidence is clear. Chinese imports have
9 caused significant harm to the U.S. steel industry and
10 will continue to do so if the law is not enforced.
11 Having a strong and viable manufacturing sector and
12 steel industry is a key to any economic recovery.
13 America did not become what it is today by accident.
14 We work hard. We believe in free and fair markets.
15 We are proud of our industrial strength. We are proud
16 of our freedom and our independence.

17 But we will not remain great if we sit by
18 and let other nations take advantage of us, grow their
19 economy while controlling ours and ultimately make the
20 U.S. dependent on other countries for our goods.

21 Bear this in mind. This issue of wrongful
22 trade practices that hurt the U.S. is not an isolated
23 event. Over the past decade China has sent us toys,
24 lunch boxes and Boy Scout merit badges with lead
25 paint, fungus contaminated diapers, poisoned pet food

1 and toothpaste, carcinogenic baby pacifiers,
2 contaminated baby bottles, reused chopsticks and toxic
3 drywall.

4 That's not all. China manipulates its
5 currency to affect prices of exports, hacks into our
6 computers, spies on us, sells weapons to our enemies
7 and breaks our patents and copyrights by reverse
8 engineering products.

9 I'm grateful that the Commission is
10 carefully examining the evidence in this matter and I
11 urge the Commission to take the necessary action for
12 the workers in my state and our nation who are
13 threatened by unfair competition from China. The role
14 of this Commission is critical to our economy and the
15 functioning of a fair and open trading system. That
16 role will be of even greater significance as our
17 country faces one of the most severe economic
18 challenges in our history.

19 But regardless of the condition of our
20 economy, the concern about China's steel dumping
21 remains the same. I urge you to act expeditiously to
22 prevent further harm to our workers and manufacturers
23 in this industry. I urge you to act to uphold our
24 nation's trade laws and in doing so provide the
25 nation's steel industry with the opportunity to fairly

1 and effectively compete in the U.S. and global
2 marketplace. Thank you.

3 CHAIRMAN ARANOFF: Thank you very much for
4 your testimony. Are there any questions?

5 (No response.)

6 CHAIRMAN ARANOFF: We appreciate your being
7 here this morning.

8 MR. MURPHY: Thank you so much.

9 MR. BISHOP: The Honorable Jay Williams,
10 Mayor of Youngstown, Ohio.

11 CHAIRMAN ARANOFF: Mr. Mayor, welcome to the
12 Commission.

13 MR. WILLIAMS: Thank you very much. Good
14 morning, Chairman Aranoff and members of the
15 Commission. I am Jay Williams, Mayor of the City of
16 Youngstown, Ohio. I have served as the mayor of
17 Youngstown since 2005. There is nothing more
18 important for my city today than this hearing and the
19 outcome of the antidumping and countervailing duty
20 cases against imports of OCTG from China.

21 Our population in Youngstown has declined by
22 more than half over the last six years. All of the
23 sprawling steel mills that were once Youngstown Sheet
24 & Tube have been shuttered. What was once the
25 Youngstown plant of LTV Tubular was shuttered by

1 Maverick after they purchased the assets out of
2 bankruptcy in 2003.

3 The largest private employer that our city
4 has and a prominent corporate citizen is V&M Star.
5 Their main product is OCTG. They are making steel in
6 Youngstown which is made into OCTG. Our city's
7 unemployment rate is 14 percent, which is
8 significantly higher than both the state and the
9 national average. Our underemployment rate is much
10 higher.

11 I can tell you that there are no better jobs
12 for manufacturing workers in Youngstown than the jobs
13 at V&M Star. In addition to their direct employment,
14 the company creates thousands of additional indirect
15 jobs, including work in the distribution, service and
16 transportation industries in our community.

17 Approximately a year and a half ago V&M
18 approached us about the possibility of nearly doubling
19 the size of their steel mill and building a new
20 seamless pipe mill on property adjacent to their plant
21 and their current facility. We have worked tirelessly
22 with our own city council, the county government, the
23 government of the adjoining City of Girard, with state
24 and federal agencies, to protect this dream in order
25 to make this investment a reality.

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1 This includes environmental remediation work
2 on the site. That work is going on even if V&M Star
3 does not utilize this site, but then it would be
4 prepared for another potential industrial use.
5 However, it might take years or decades for another
6 company to come along and put up a plant on that site
7 that would even approach the investment that V&M is
8 contemplating making.

9 There are no guarantees in business, just as
10 there are no guarantees in politics. I recently went
11 to Paris, France, to meet with senior executives of
12 V&M to find out how we could maintain and possibly
13 expand their employment in Youngstown, Ohio. The
14 company unfortunately had significant layoffs in
15 Youngstown in April of 2009 and significantly reduced
16 the work hours of the remaining workforce.

17 The outcome of their unfair trade cases
18 against China is critical to maintaining and possibly
19 expanding these jobs. We need to prevent future
20 surges of unfairly traded Chinese OCTG so that we can
21 return these jobs to Youngstown and other Ohio
22 communities with OCTG plants.

23 Simple common sense tells all of us that no
24 company in their right mind would make an investment
25 in existing or new facilities in the United States if

1 they knew they had to compete with mills in China that
2 are either government owned, government financed or
3 government subsidized. China has targeted the steel
4 industry and in particular the OCTG industry.

5 Our OCTG consumption is double the size of
6 China's, many times the size of the OCTG consumption
7 in China, but China has actively developed this
8 industry so they may export to the United States,
9 steal our jobs and endanger our communities. Every
10 mayor in the United States wants factories in their
11 cities to remain open and wants new investment in new
12 facilities to supply U.S. consumption.

13 Manufacturing has a long and proud history
14 in the Mahoning Valley, and our citizens stand ready
15 to compete to keep these jobs in our community. I ask
16 you -- indeed, I even implore you -- to please give
17 the City of Youngstown and other communities across
18 this country a chance.

19 I think we are well on our way to rebuilding
20 our city, and such a revitalization program will only
21 be possible with continued manufacturing employment
22 and a strong industrial base. Thank you for the
23 opportunity to appear here today.

24 CHAIRMAN ARANOFF: Thank you very much for
25 your testimony. Are there questions?

1 (No response.)

2 CHAIRMAN ARANOFF: Thank you for coming.

3 MR. WILLIAMS: Thank you.

4 MR. BISHOP: The Honorable Betty Sutton,
5 United States Representative, 13th District, Ohio.

6 CHAIRMAN ARANOFF: Good morning, and welcome
7 back to the Commission.

8 MS. SUTTON: Thank you very much. Thank
9 you, Chairman Aranoff, Vice Chairman Pearson and
10 members of the Commission for the opportunity to
11 testify at this important hearing on antidumping and
12 countervailing petitions regarding oil country tubular
13 goods from China.

14 As a Member of Congress from the 13th
15 District of Ohio, I proudly represent the men and
16 women who work at U.S. Steel in Lorain. From my
17 perspective and that of my constituents, this is one
18 of the most important hearings this Commission has
19 ever held. This case is so important to my
20 constituents that I took the unusual step of
21 testifying at the preliminary conference, and I'm here
22 this morning to ensure that the terrible and unfair
23 situation facing my constituents is addressed.

24 Let me explain why this case matters so
25 much. U.S. Steel has two seamless pipe mills in

1 Lorain. The No. 4 mill makes pipe from 1.9 to 4.5
2 inches in outside diameter, and the No. 3 mill makes
3 pipe from 10.75 to 26 inches in outside diameter.
4 These are two outstanding mills capable of producing
5 some of the best and most advanced tubular products in
6 the world.

7 In fact, a few years ago U.S. Steel spent
8 \$85 million to expand the heat treating capacity of
9 the No. 3 mill, significantly improving its ability to
10 produce higher end OCTG. I have toured this plant and
11 visited with the workers and the management. There is
12 absolutely no question that these mills are highly
13 competitive and would be highly successful under fair
14 market conditions.

15 And that was the case last year. Last year
16 the orders were full and the plant was booming. Last
17 year U.S. Steel was hiring in Lorain, seeking to boost
18 output as demand increased. But that's all stopped
19 now. It stopped because the Chinese Government built
20 new OCTG mills, mills that cannot be justified by
21 market forces, mills that force our workers to face
22 the constant threat of unfairly traded Chinese imports
23 endangering their jobs.

24 What is happening in the plant in Lorain and
25 plants around the country is not just the result of a

1 recession. Dumped and subsidized imports of OCTG from
2 China surged from 725,000 tons in 2006 and 861,000
3 tons in 2007 to an astonishing 2.2 million tons last
4 year. That's an increase of over 155 percent of OCTG
5 into the U.S., overwhelming the market. This resulted
6 in one of the most rapid, massive and devastating
7 overbuilds of inventory in the history of the
8 industry.

9 It's my understanding the distributors
10 normally prefer three to six months worth of OCTG in
11 inventory, but these Chinese products continued to
12 flood into the U.S. market long after the economic
13 slowdown began. By March 2009, they had over 14
14 months worth of inventory, and as a result
15 distributors stopped ordering OCTG from domestic
16 mills.

17 From September 30, 2008, to March 31, 2009,
18 a period of only six months, domestic orders of OCTG
19 dropped by over 90 percent, forcing domestic producers
20 like U.S. Steel to slash production. For most of this
21 year, one of the two lines at Lorain was shut down
22 completely while the other operated on a substantially
23 reduced schedule. Over 100 men and women at Lorain
24 were laid off, and 53 are still laid off.

25 The men and women of Lorain are not alone in

1 their suffering. According to the International Trade
2 Commission's own data, almost 2,100 workers nationwide
3 lost their jobs. In Ohio, the unemployment rate is
4 currently 10.5 percent, above the national average. I
5 ask you, Commissioners, what are my constituents
6 supposed to do? Indeed, nothing that happened to them
7 was their fault. My constituents did their part.
8 They worked hard and created a world class product.

9 The bottom line is China has subsidized
10 millions of tons of unnecessary OCTG capacity.
11 Chinese mills have shipped a virtually unlimited
12 supply of OCTG to the U.S. regardless of market
13 forces. Their jobs were specifically targeted by the
14 Chinese Government, and now all that my constituents
15 are asking for is that our nation's trade laws are
16 enforced.

17 Without the rule of law, my constituents,
18 their families and our communities have literally no
19 recourse for the harm they've suffered. Their state
20 depends upon you. What we have experienced is exactly
21 the kind of situation our trade laws are meant to
22 address, and our trade laws make it clear that you
23 must consider how unfairly traded imports have
24 affected American workers, as well as American
25 businesses.

1 In considering the impact of dumped and
2 subsidized imports on the domestic industry, you must
3 evaluate the negative effects of these imports on
4 employment and wages. In this case, those factors are
5 highly significant because the effect on our workers
6 has been devastating. I see their suffering every
7 time I'm in Lorain. I assure you that there is no
8 question about whether our workers are suffering
9 present material injury. If you believe there is,
10 please come to Lorain with me and see for yourself.

11 My constituents and thousands of Americans
12 are sitting at home without work, victims of unfair
13 and illegal trading practices. What has happened to
14 these hardworking men and women is not fair. It is
15 not right, and it is absolutely unacceptable to anyone
16 who cares about the long-term prosperity of this
17 country.

18 The American people will not and should not
19 tolerate a system that allows foreign governments to
20 attack one American industry after another. If we do
21 not stand up -- if this Commission does not stand up
22 and say no, this is unfair trade and let's stop --
23 then the domestic industry will continue to be
24 threatened with additional material injury.
25 Hardworking, honest Americans are suffering.

1 Please do not rob this industry of a chance
2 to recover and rebuild by allowing China to continue
3 to break the rules, to break the law. In this case,
4 the appropriate response is a strong ruling in favor
5 of the domestic industry and I urge you to issue such
6 a ruling.

7 I have brought with me a letter signed by 43
8 Members of Congress urging this Commission to fully
9 and effectively enforce our trade laws to prevent
10 unfair trade from entering this market, and I thank
11 you again for your time and consideration.

12 CHAIRMAN ARANOFF: Thank you very much for
13 your testimony. Are there any questions?

14 (No response.)

15 CHAIRMAN ARANOFF: We appreciate your being
16 here this morning.

17 MS. SUTTON: Thank you.

18 MR. BISHOP: The Honorable Kathleen A.
19 Dahlkemper, United States Representative, 3rd
20 District, Pennsylvania.

21 CHAIRMAN ARANOFF: Good morning, and welcome
22 to the Commission.

23 MS. DAHLKEMPER: Good morning. Thank you.
24 I appreciate the opportunity to speak in front of you
25 today. Madam Chairwoman and members of the

1 Commission, I am pleased to have the opportunity to
2 testify before you today with regard to your
3 consideration of the antidumping and countervailing
4 duty cases involving imports of certain oil country
5 tubular goods or OCTG from China.

6 I represent the 3rd Congressional District
7 of Pennsylvania. Although I am new to Congress, I am
8 not new to the damaging effects on our economy
9 nationally and locally of unfair trade practices
10 conducted by some of our foreign trading partners.
11 While I strongly support free trade and am committed
12 to opening new markets for U.S. exports, I also
13 believe that it's imperative that all producers play
14 by the rules.

15 The question before this Commission is
16 whether these unfairly traded OCTG imports from China
17 have injured domestic producers in the United States.
18 One only needs to visit the communities that rely upon
19 steel production for their livelihood to know that the
20 injury is real and it is painful. Chinese disregard
21 of trade rules have all but devastated the domestic
22 industry, including the industry in my region of the
23 country.

24 Although I represent the heart of what has
25 traditionally been known as steel country, this is not

1 a regional issue. From Pennsylvania to Texas and many
2 states in between, domestic producers of OCTG products
3 have been forced to reduce production and lay off
4 workers.

5 And it's not simply OCTG production that's
6 impacted. Upstream suppliers of hot-rolled steel and
7 iron ore, among other products that go into making
8 OCTG, are hurt with our foreign trading partners
9 breaking the rules. The only path to true free trade
10 is to establish and then enforce strong trade rules.

11 My constituents in western Pennsylvania
12 depend on this Commission to strictly enforce our
13 antidumping and countervailing duty laws. My
14 constituents in western Pennsylvania are suffering
15 from this unfair trade, and I believe that as the
16 Commission reviews the facts in this case you will
17 find that domestic steel producers have been injured
18 by unfairly traded imports.

19 The Department of Commerce is completing its
20 investigation of OCTG goods imported from China and
21 recently issued a final determination that these
22 Chinese imports have benefitted significantly from
23 government subsidies. Although the Department's final
24 antidumping margins are not available until early
25 2010, the preliminary determination is that Chinese

1 producers have been dumping their products into the
2 U.S. market at rates ranging from 31 percent to 99
3 percent. This is a clear violation of trade laws
4 regarding currency manipulation, subsidy of industry
5 and dumping.

6 In 2008, 62 percent of all Chinese OCTG
7 exports arrived in the United States, illustrating the
8 dependency of these producers on our country's market.
9 These Chinese imports consistently undersold the
10 domestic like product, often by hundreds of dollars
11 per ton.

12 Meanwhile, other key markets, including
13 Canada, the EU and India, are on the verge of
14 implementing trade relief against Chinese steel
15 tubular products. If these markets enact trade relief
16 while the United States does not, our domestic
17 producers will suffer as the Chinese grow even more
18 dependent on our market.

19 Compounding the problem is that China stands
20 to increase production of OCTG. It currently has
21 large amounts of unused capacity and continues to
22 develop significant additional capacity. This
23 enormous untapped capacity, together with China's
24 reliance on the U.S. market, creates a dangerous
25 situation for domestic producers and the thousands of

1 workers they employ.

2 This panel must take action to prevent such
3 a risk to our workers and to their jobs.

4 Implementation of trade relief is the only end in
5 sight to the flood of Chinese OCTG. The question of
6 how the United States should deal with China's rapidly
7 growing economy and its role in the global economic
8 community is yet unresolved. These are important and
9 complex questions that must be considered carefully.

10 Nevertheless, in this case now before you
11 the answer is clear. The China OCTG producers are
12 benefitting from subsidies and they are dumping their
13 products into the United States. There is normally
14 around six months or less of OCTG product in the
15 United States inventories. By May of 2009, however,
16 there was over a 16 month supply of OCTG in inventory.

17 These practices are devastating companies,
18 communities and families within my district of western
19 Pennsylvania and, as I said, throughout the United
20 States. At a time when our workers and companies are
21 trying to recover from a severe recession they are
22 being pushed down by China's producers who are not
23 playing by the rules and who are not adhering to trade
24 laws.

25 Hundreds of my constituents and thousands of

1 Americans have lost their jobs as a result of illegal
2 trading practices. Hardworking, dedicated workers.
3 It is time to bring justice to our trade with China.
4 I urge you to reach an affirmative determination in
5 this case that there has been injury caused by
6 unfairly traded OCTG imports from China.

7 I appreciate your consideration, and I
8 appreciate the opportunity to speak in front of you
9 today. Thank you for your time.

10 CHAIRMAN ARANOFF: Thank you very much for
11 your testimony. Are there any questions?

12 (No response.)

13 CHAIRMAN ARANOFF: Thank you for coming this
14 morning.

15 MR. BISHOP: Madam Chairman, that concludes
16 our congressional witnesses at this time.

17 CHAIRMAN ARANOFF: I believe then that we
18 are just about ready for opening statements. Just to
19 let the parties know, we do have I believe four more
20 elected officials who have expressed an interest in
21 testifying before the Commission today. Several of
22 them have planes that don't get in to Washington until
23 a little later today. We will try to proceed as
24 smoothly as possibly while making time for those
25 witnesses to appear.

1 MR. BISHOP: Opening remarks on behalf of
2 Petitioners will be by Roger B. Schagrín, Schagrín
3 Associates.

4 MR. SCHAGRIN: Good morning, Chairman
5 Aranoff and members of the Commission. The U.S.
6 industry producing OCTG has suffered injury. In 2009,
7 the U.S. industry's share of its own market was only
8 34 percent, down from nearly 60 percent in 2006. In
9 contrast, Chinese market share increased two and a
10 half times, from 15 to 37 percent, over the POI.
11 Their market share increased inexorably in each year
12 of the POI whether consumption was increasing or
13 decreasing. That's not lag, that's export-oriented
14 excess capacity and underselling at work. The U.S.
15 industry's capacity utilization rate fell to only 17.6
16 percent in 2009, employment data has fallen by more
17 than half with more than 2,400 workers losing their
18 jobs and order books fell by as much as 90 percent.

19 This industry lost \$141 million in the
20 second and third quarters of 2009. I can say that
21 with certainty because the Commission has
22 questionnaire responses from virtually the entire
23 domestic industry in both the preliminary and final
24 phases of this investigation. That is a clear
25 difference from the foreign producers and importers, a

1 number of whom filed responses in the preliminary
2 investigation but failed to cooperate in the final
3 investigation, and many more, in fact, most, never
4 cooperated in any phase. It is amazing that the
5 government of China can complain about this case to
6 the President of the United States, to the Department
7 of the Treasury, to the Trade Representative's Office,
8 to the Secretary of Commerce, they even tried it here
9 at the Commission, but they can't get their own
10 industry to file questionnaire responses with the ITC?

11 There are two main fallacies in the Chinese
12 Respondents' defense to their behavior in this market.
13 First is the concept that in 2008 a market shortage
14 required massive quantities of Chinese imports. This
15 is simply untrue. The Chinese surge of 2.2 million
16 tons in 2008 and three-quarters of a million tons in
17 2009 were not needed by the market, but came here
18 because they were sold at dumped and subsidized
19 prices. Not only do U.S. OCTG users not need
20 additional dumped and subsidized OCTG from China, but
21 it is clear that the U.S. industry, or major parts of
22 it, cannot survive additional unfairly traded imports
23 from China.

24 The second major fallacy in the Chinese
25 Respondents' argument is that massive inventories of

1 Chinese OCTG in the U.S. did not matter or can be
2 explained away. They do matter and cannot be
3 explained away. In fact, purchasers accounting for
4 about one quarter of all U.S. OCTG inventories held at
5 the end of September 2009 reported that their
6 inventories of U.S. OCTG fell by nearly 100,000 tons
7 over the POI while the inventories of Chinese OCTG
8 increased by 220,000 tons. U.S. importers reported
9 350,000 tons of Chinese OCTG inventory at the end of
10 September, and Petitioners believe that at least half,
11 or 1.5 million tons, of present OCTG inventories are
12 of Chinese OCTG.

13 It is indeed these inventories that domestic
14 producers have been competing with throughout 2009 and
15 have hammered their production, shipments, prices,
16 profits and employment. This is an injury case, but
17 if the Commission considers threat of injury, then
18 these inventories, a statutory threat factor, are also
19 very important. There is massive Chinese
20 overcapacity, significant margins of underselling and
21 a truly export-oriented industry in spite of attempted
22 numerological magic by Chinese producers. Major
23 export market after major export market has been
24 inoculated from the disease of Chinese overcapacity
25 which means exports from China will come to the U.S.

1 if this Commission fails to find injury.

2 Amazingly, the Chinese brought no Chinese
3 OCTG executives to testify here today, but if you want
4 to know loud and clear what they will do if you make a
5 negative determination, here it is. William Zhang,
6 Vice President of Strategic Planning for Wook See
7 Seamless Pipe shared WSP strategy with AMM in
8 September. If there were no duties on shipments to
9 the United States, he said, "we would be back
10 immediately". We would be back immediately. That's
11 what the Chinese producers say they would do.

12 On the one hand, thousands of American
13 workers can be called back to work and several new
14 facilities may be constructed or finished to produce
15 more OCTG in the U.S. if this Commission makes an
16 affirmative decision. On the other hand, a negative
17 determination will result in devastating injury to an
18 already vulnerable industry resulting in permanent
19 unemployment for the vast majority of this industry's
20 workers. For these reasons, we ask that you make an
21 affirmative determination. Thank you.

22 MR. BISHOP: Opening remarks on behalf of
23 Respondents will be by James P. Durling, Winston &
24 Strawn.

25 MR. DURLING: Good morning. My name is

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1 James Durling with the law firm Winston & Strawn
2 appearing today on behalf of the Chinese Respondents.
3 The domestic industry has just finished its best boom
4 period ever with record shipments, prices and profits.
5 Recognizing its tremendous performance, the domestic
6 industry tries to shift the focus to the increase in
7 imports from China in 2008 and the decline in domestic
8 production and shipments in 2009. This argument
9 ignores several key facts. First, the increase in
10 imports in 2008 reflected the dramatic increase in
11 demand. The domestic industry simply could not meet
12 strong demand in 2008. That is why prices surged to
13 record levels, and that is why customers were
14 scrambling to find supply wherever they could. The
15 purchaser responses in this case provide compelling
16 evidence of the severe shortages in 2008.

17 Second, just as strong demand explains the
18 increase in imports in 2008, weak demand explains the
19 sharp decline in shipments by all supply sources in
20 2009. The sharp reversal and steep decline in demand
21 in 2009 was as unprecedented as the 2008 boom. It is
22 simply disingenuous for Petitioners to blame imports
23 from China for broader demand conditions that affected
24 all supply sources equally. All rose in 2008 on
25 strong demand, and all fell sharply in 2009 when

1 demand collapsed. Lower shipments during a cyclical
2 downturn is not material injury. Third, having earned
3 unprecedented profits through 2008, Petitioners now
4 want to ignore these profits when considering 2009 and
5 2010.

6 Consider the trend in operating profits per
7 ton over the period. This industry averaged more than
8 \$400 per ton over the period and about five times the
9 historical average. In 2009, the domestic industry
10 still managed to earn its historical average operating
11 profit, albeit on reduced volumes. This is not an
12 industry suffering any material injury, nor is this
13 industry threatened with material injury. At the
14 outset, keep in mind that prices and profits are still
15 at historically high levels for a down year in this
16 industry. Also keep in mind that the inventory
17 overhang from earlier this year has been substantially
18 worked down.

19 The absence of any threat can be seen most
20 clearly in three key facts. First, the recovery after
21 the downturn in 2009 has already begun. *Preston's*
22 *Report* just released a rather bullish forecast for
23 2010 with domestic shipments recovering to
24 historically normal levels even as imports continue to
25 serve the role as the supplemental supply source to

1 the market. The second key fact is that the imports
2 from China declined sharply in 2009. Just one month
3 after domestic shipments started to decline in
4 November 2008, imports from China also began to
5 decline sharply.

6 February 2009 shipments were about half of
7 the peak. March 2009 shipments were about one-third
8 of the peak. By June 2009, imports from China had
9 essentially disappeared. Petitioners argue this
10 decline reflects the trade case, but this argument
11 cannot explain why the decline in Chinese shipments
12 started in December 2008, long before the case.
13 Moreover, this argument does not explain why June
14 shipments ordered in March 2009 before the case was
15 even filed were already at zero. These trends are
16 completely consistent with imports following the
17 market demand and utterly inconsistent with the
18 decline due to the trade case.

19 Petitioners wish to ignore the sharp decline
20 and disappearance of imports in the second quarter
21 because this decline is completely at odds with their
22 speculation about an imminent surge in imports from
23 China. Petitioners have offered nothing but legally
24 impermissible speculation about future increases that
25 may or may not ever occur. Given the current levels

1 of imports from China, given the current levels of
2 market demand and given the current inventories of
3 OCTG from China already here, there is simply no
4 credible basis to conclude that there will be an
5 import surge from China, let alone an imminent surge.

6 Third, the domestic producers have
7 accumulated surplus profits to give them a huge
8 cushion for 2009 and beyond. After funding all cost
9 to normal operating profits, the domestic industry
10 earned surplus operating profits of about \$3.4
11 billion. What does this surplus really mean? This
12 surplus would allow the domestic industry to fund all
13 of its fixed costs, all of its labor costs and still
14 earn an historic rate of operating income for more
15 than two years without one extra ton of OCTG. The
16 industry can fund two years of fixed costs and full
17 employment. No worker had to lose his or her job.
18 There was plenty of money accumulated from the boom
19 years. Given that shipments have not gone to zero,
20 the cash surplus can stretch even farther. It is
21 simply inconceivable to argue that such an industry
22 with such surplus profits is being injured or
23 threatened with injury. Thank you.

24 CHAIRMAN ARANOFF: Mr. Secretary, while the
25 first panel sets up, I'm going to take a two minute

1 break.

2 MR. BISHOP: Would the first panel, those in
3 support of the imposition of antidumping and
4 countervailing duties, please come forward and be
5 seated.

6 (Whereupon, a short recess was taken.)

7 CHAIRMAN ARANOFF: Ready to proceed now?

8 MR. BISHOP: Yes, Madam Chairman. All
9 witnesses are seated and have been sworn.

10 MR. LIGHTHIZER: Madam Chairman, should we
11 begin?

12 CHAIRMAN ARANOFF: Yes.

13 MR. LIGHTHIZER: Good morning. As you will
14 hear from our witnesses, this is one of the most
15 important cases to come before the Commission in many
16 years. In April the industry testified about the
17 extraordinary circumstances it faced both in terms of
18 the speed and severity of the injury that was
19 occurring and the danger in the absence of relief of
20 absolute catastrophe. While the other side sat here
21 cynically and talked about the purported financial
22 strength of this industry, we told you that we were in
23 the midst of a crisis, our workers were suffering
24 terribly and nothing short of an immediate response
25 was in order.

1 Fortunately, you listened and the data now
2 before you shows just how dire the situation was. To
3 summarize this case, Chinese producers shipped
4 historically unprecedented, indeed unimaginable,
5 volumes of dumped and subsidized imports into this
6 market in 2008 and into 2009. Even in the context of
7 a strong market, it led to an enormous build up in
8 inventory, and with the economic downturn, to complete
9 collapse. In the space of little more than a quarter,
10 virtually the entire industry was shut down or on life
11 support. In terms of threat, you will never see a
12 more compelling case. With a crippled domestic
13 industry, inventories still bloated and a brutally bad
14 market, even in the limited data Chinese producers
15 have provided, you will see they have nowhere else to
16 go to make up for lost sales and are sitting on a sea
17 of excess capacity.

18 They are building literally millions and
19 millions of tons more. If this is not enough, they
20 have admitted publicly and repeatedly that they
21 desperately need this market and will be back in a
22 heartbeat. Finally, the level of uncooperation you
23 have seen from the Chinese is without precedent.
24 Nearly 200 producers have failed to provide
25 information even while many of them seek to gain the

1 system by participating at the Department of Commerce.
2 We will show you evidence that this type of
3 noncooperation actually represents government policy
4 in China. This type of behavior is not only a major
5 concern of this litigation, but a true institutional
6 threat to this Commission, and it demands clear and
7 forceful response.

8 Now let's look at the volume of Chinese imports.
9 Here you see the surge of imports by quarter. In the
10 last three months of 2008, Chinese imports totalled
11 almost 965,000 tons, astonishingly on a pace for
12 almost four million tons per year. By the end of
13 2008, Chinese imports were growing much faster than
14 demand. Indeed, Chinese imports were equal to more
15 than 72 percent of U.S. operator consumption in the
16 fourth quarter of 2008, a time of very strong
17 consumption. By May, the United States had enough
18 OCTG in inventory to serve this market for 16 months,
19 an unheard of figure. The other side claims that this
20 build up would not have occurred if the demand had
21 remained at September 2008 levels, but this analysis
22 rests on the absurd assumption that shipments into
23 this market would have fallen dramatically even if
24 demand had remained strong.

25 In the real world, as you see here,

1 inventories grew rapidly in the latter part of 2008
2 because shipments consistently exceeded consumption.
3 These facts show that even if demand had remained
4 strong, Chinese imports would have overwhelmed this
5 market. Furthermore, the increase in Chinese imports
6 from 2007 to 2008 is almost precisely equal to the
7 increase in inventories over the same period.
8 Meanwhile, in the first nine months of 2009 China had
9 a bigger share of this market than the entire domestic
10 industry. Clearly, the volume of imports was
11 significant.

12 Those imports also had significant price
13 affects. In the pricing comparisons put together by
14 the staff, 91.8 percent of Chinese imports undersold
15 the U.S. competition. Moreover, as we predicted in
16 the preliminary phase, and contrary to the Chinese
17 arguments, the tremendous oversupply resulting from
18 Chinese imports has caused prices to plummet. The
19 impact of Chinese imports has been devastating.
20 Because of the inventory overhang created by those
21 imports, domestic shipments of OCTG fell by over 89
22 percent from October to May. As a result, U.S.
23 production fell by 73 percent from interim 2008 to
24 interim 2009.

25 Indeed, by the time these cases were filed

1 virtually the entire domestic industry was shut down.
2 The domestic industry's operating income also fell by
3 over \$1.1 billion from interim 2008 to interim 2009.
4 Even these figures understate the true magnitude of
5 the crisis because many shipments in the first quarter
6 were actually ordered at the end of 2008, and in the
7 second and third quarters, domestic producers lost
8 \$141 million. This is certainly material injury.
9 Chinese producers try to blame this injury on falling
10 demand, but as you can see here, while demand did fall
11 sharply, the 2009 rig count is close to the historic
12 average.

13 This rig count cannot explain the almost
14 complete shutdown of the domestic industry production
15 we have seen this year. Chinese producers also say
16 that they left the market when demand declined, but as
17 you can see, Chinese imports exceeded domestic
18 shipments in every month from October to May, a trend
19 that ended only after your preliminary determination.
20 Next we turn to threat. Our brief contains quote
21 after quote from Chinese sources emphasizing that
22 Chinese producers need to remain active in this
23 market. Just to read one, "If China loses the AD
24 case, there will be a serious problem with oversupply
25 because there is no obvious replacement market for the

1 U.S."

2 Here is another. "This case will have a
3 major impact on exports by the steel and iron
4 industries of China to the United States." Remember
5 that Chinese mills are government-funded entities that
6 exist to employ workers regardless of market
7 conditions. For example, when the rest of the world
8 slashed steel production in the first half of 2009 in
9 response to global economic downturn, Chinese mills
10 took this opportunity to gain market share. The
11 Chinese industry is so enormous that even a small
12 portion of its capacity can devastate this market.
13 CRU estimates that in 2008 China had 38.6 million tons
14 of capacity that could make OCTG. Less than 10
15 percent of that capacity could supply all U.S.
16 consumption this year.

17 The few Chinese mills which have answered
18 your questionnaires have reported an astonishing
19 volume of unused capacity. On this chart, the unused
20 capacity reported by Chinese producers is in solid
21 red. Given that those producers account for 53
22 percent of Chinese exports to the United States, we
23 assume they also account for 53 percent of China's
24 unused capacity. The estimated unused capacity of the
25 nonresponding producers is in red and white. As you

1 can see, even this conservative estimate, which we
2 believe grossly underestimates the true amount of
3 unused Chinese capacity, exceeds total U.S. operator
4 consumption in 2009.

5 Chinese mills are also highly dependent on
6 this market. Last year, 62.5 percent of their OCTG
7 exports came to the United States. Furthermore,
8 despite this case, the United States was the largest
9 single market for Chinese exports this year. Indeed,
10 while exports to the United States fell from interim
11 2008 to interim 2009, its exports to the rest of the
12 world were flat. Moreover, because of China's
13 irresponsible behavior worldwide, they face more and
14 more export barriers in other markets. Almost every
15 major economy has recently imposed some type of import
16 restriction on Chinese tubular goods. Meanwhile,
17 China continues to build even more OCTG capacity.

18 In our brief we have identified almost 12
19 million tons of new Chinese capacity that could be
20 used to make this product that will be coming on line
21 either this year or next year. Now let's talk about
22 adverse inferences. This is an important issue here
23 because this is as serious a case of noncooperation as
24 you will ever see. So far you have received
25 questionnaire data from only 12 mills at the final

1 phase. By contrast, 39 Chinese producers or exporters
2 participated in the DOC's investigation. In other
3 words, 27 Chinese entities who hired lawyers to
4 litigate for separate rates at the DOC have made the
5 strategic decision that their chances of prevailing
6 here are better if they give you no information at
7 all.

8 There is more. Our petition identifies 212
9 Chinese producers capable of making OCTG. Again, you
10 have data from only 12. CRU does not list two of the
11 12, but it estimates the capacity of the others at 8.5
12 million tons and the capacity of the whole industry at
13 38.6 million tons. That means CRU identifies over 30
14 million tons of Chinese capacity that could make OCTG,
15 77 percent of the total about which you essentially no
16 nothing. Meanwhile, much of the information that you
17 do have regarding China is wrong. Your staff
18 specifically asked Chinese mills to identify new
19 capacity expansions.

20 The responding mills reported a total of
21 roughly 860,000 tons of new capacity, but our brief
22 provides information indicating that these same
23 companies are actually adding at least five million
24 tons of new capacity. In other words, even the few
25 Chinese mills who submit questionnaire responses

1 misled you and significantly understated the new
2 capacity that they will bring on line. China's lack
3 of cooperation is no accident. Here is an excerpt
4 from a document we found on the web page of the
5 Chinese Ministry of Commerce stating that in CBD
6 investigations China has adopted the principle of
7 defensive participation and limited cooperation, and
8 that Chinese parties "may not necessarily provide all
9 documents requested by a foreign government".

10 It seems clear that Chinese mills have
11 followed this strategy here. The only question is
12 will they get away with it? Finally, when you hear
13 the other side say that they have left this market for
14 good, remember what a Vice President for Wook See
15 Seamless told the press just a few months ago. In the
16 absence of trade relief, he said, we would be back
17 immediately. Let me repeat that. We would be back
18 immediately. You will never see better, clearer proof
19 of threat. They are flat out telling you that they
20 are coming back if you go negative. I want to
21 conclude with some pictures showing what is at stake
22 here. These pictures were taken in April soon after
23 the cases were filed.

24 They show some of the massive inventories
25 that have buried this market. They also show three of

1 the finest OCTG mills in the world and one that
2 supplies those mills. When these pictures were taken,
3 all of these facilities were either completely shut
4 down or barely operating. When President Gerard talks
5 of the thousands of his members being out of work,
6 these are the plants where they used to make a living.
7 This is what unfair trade looks like. It distorts
8 markets, it destroys jobs and it hurts workers and
9 their families. You have a chance to stop further
10 unfair trade from China and to give these mills a
11 chance to compete in a fair market. I urge you to
12 take that chance.

13 MR. SURMA: Good morning, ladies and
14 gentlemen. I'm John Surma, the Chairman and Chief
15 Executive Officer of United States Steel Corporation.
16 I appreciate the opportunity to be here today in the
17 context of a proceeding that is of enormous importance
18 to our company and our workers. To be sure, we have
19 had many important cases before this distinguished
20 Commission over the years, but I cannot recall a
21 situation where the affects of unfair foreign trade
22 had a greater or a more immediate impact on a domestic
23 industry or posed a more substantial long-term threat.
24 To state it as simply as I can, Chinese unfair trade
25 has absolutely devastated our industry.

1 It constitutes a massive threat to our
2 future viability, indeed, to our very survival, and it
3 is impossible to overstate the importance of this
4 Commission's decision. In my humble opinion, this is
5 as close as this Commission will ever come to deciding
6 what amounts to a capital case. I testified before
7 you in 2007 with respect to OCTG sunset reviews. At
8 that time, I spoke about the enormous impact China was
9 having on the market. I made the point that not one
10 producer in the room, including one former U.S.
11 producer representative who is curiously today on the
12 other side of this case, was immune from deep concern
13 about the ramifications of China's capacity growth and
14 subsidized exports to world markets.

15 I'm still on the same side of this case,
16 and, if anything, the affects of China's actions have
17 actually been worse, much worse, than we feared in
18 2007. The volume of dumped and subsidized OCTG that
19 Chinese producers sent to this market in 2008 was not
20 just astonishing, it was literally beyond what anyone
21 could have imagined. It overwhelmed perhaps the
22 strongest markets in history. The Chinese shipped
23 more than 2.5 times the yearly volumes they brought in
24 during either 2006 or 2007, years when China's export
25 growth was already causing high anxiety across our

1 industry. Chinese producers shipped 960,000 tons to
2 the U.S. in the fourth quarter alone, an annualized
3 pace approaching four million tons.

4 Now, you have seen in the charts the
5 explosion in inventory that occurred was not just
6 predictable, it was guaranteed, and was only
7 aggravated by the economic downturn that occurred at
8 the same time. With almost a year's worth of
9 inventory piling up by the beginning of 2009, the
10 additional 740,000 tons of exports Chinese producers
11 sent to our markets this year was beyond damaging.
12 Not a ton of it was needed or in any way justified by
13 the market. I understand there has been the
14 suggestion that had demand remained strong our market
15 could have shrugged off this level of dumped and
16 subsidized trade. Nothing could be further from the
17 truth.

18 There are no demand conditions where these
19 types of volumes would not have caused substantial
20 injury, at least none where our U.S. industry remains
21 a significant player in the market. By the end of the
22 first quarter of 2009 we had idled our facilities in
23 Lone Star, Texas, our facilities in Bellville, Texas,
24 one of our two seamless mills at Lorain, and our flat-
25 rolled operations in Granite City, Illinois, which

1 supply much of the hot-roll steel used in our welded
2 tubular operations. Our seamless facility in
3 Fairfield, Alabama was scaled down to operate at
4 minimal levels, essentially one week per month

5 While you've seen some modest pick up in
6 orders and market activity, inventories are still very
7 high, hundreds, hundreds, of our employees are laid
8 off, we continue to lose millions of dollars and the
9 situation remains bleak. Each segment of our business
10 has suffered greatly. Chinese producers have moved up
11 the value chain and are fully capable of providing for
12 the vast majority of uses in the market. While
13 imports from China were perhaps most concentrated in
14 commodity grade products, they've also shipped in
15 large volumes of more sophisticated heat treated and
16 alloy products.

17 Their ability to do so should come as no
18 surprise given the enormous amounts of new capital
19 they have built, much of it with western and Japanese
20 technology. As a producer that makes the full
21 complements of OCTG products and that must rely on
22 both commodity and high end sales, I can assure you
23 that we have been badly hurt on both seamless and
24 welded operations throughout the majority of our
25 product range, just as I warned you we would be in

1 2007. The affect on our workers has been terrible.
2 These Texas closures alone forced us to lay off 1,200
3 workers. We had very significant job losses in
4 Lorain, Granite City, Fairfield and throughout our
5 operations.

6 I realize our workers and their families do
7 not get a vote in these proceedings, but I can promise
8 you, ladies and gentlemen, that if they did, it would
9 be unanimous. I can assure you that nothing is more
10 difficult, and for me, nothing is personally more
11 painful, than making decisions that will put hundreds
12 and hundreds of hard working, loyal, productive
13 employees out of a job with the destruction that it
14 wreaks on their families and their communities. When
15 those decisions result from the ups and downs of true
16 market competition, that's one thing, and we, and our
17 employees, understand that.

18 When they result from a foreign government
19 breaking the rules, subsidizing its industry and
20 ravaging our market, that's truly inexcusable and we
21 do not understand that. I've committed to our workers
22 that we will do everything in our power to reverse
23 this situation and to put an end to Chinese unfair
24 trade. I know that President Gerard feels the same
25 way, and I deeply appreciate him being here today to

1 represent our workers' interests. If there is
2 anything more you need us to do, any further testimony
3 we can provide, any document we can submit, please
4 just ask.

5 We're facing a true crisis of unfair trade
6 in this industry and it is absolutely imperative that
7 it be stopped. As bad as the situation was this year,
8 the threat going forward is even greater. I realize
9 that most of the Chinese industry did not even show up
10 or bother to provide you with information. The truth
11 is that they have made no secret about their plans.
12 Literally not a day goes by when we don't see some
13 announcement about new Chinese pipe capacity. They've
14 admitted publicly that they desperately need this
15 market, they've acknowledged they have nowhere else to
16 go, their own industry spokespeople have said that
17 they have enormous excess capacity, that it is
18 destabilizing markets in China and abroad, and that
19 the economic crisis is only making things worse, and
20 yet, they keep announcing more capacity. That's one
21 thing, by the way, that never seems to change.

22 Even the most conservative estimates from
23 China itself suggest that the Chinese industry has at
24 least three to four million tons of excess OCTG
25 capacity right now, even without the many millions of

1 tons of new capacity being built. The likelihood is
2 that actual excess capacity is far greater. To say
3 this would be a threat in the best of market
4 conditions would be stating the obvious. With the
5 economy and OCTG inventories we have right now, it is
6 for all intents and purposes a tidal wave poised to
7 break on top of us, and your decision is the only
8 thing holding it back.

9 We've invested a great deal in the OCTG
10 industry and are committed to serving the market with
11 the highest quality products, the full range of rates
12 and sizes, and the technological and metallurgical
13 advances requires for dynamic end user needs. We
14 believe it's essential to have a healthy, stable
15 domestic industry capable of investing in the future
16 and with an experienced, trained and productive
17 workforce. Those goals are simply not compatible with
18 the type of market distorting behavior and ruinous
19 import surges we have seen from China in this sector.

20 We can, and will, work through the
21 circumstances we now face. We'll continue to compete
22 with fairly traded imports from a wide range of
23 sources, and we believe we can do so effectively over
24 the long-term. What we cannot do is compete with the
25 government of China in its efforts to unfairly promote

1 the Chinese pipe industry. I urge you to give this
2 industry and our thousands of employees and their
3 families a chance to recover and succeed. Thank you.

4 MR. GERARD: Madam Chairman, my name is Leo
5 Gerard. I'm the International President of the
6 Steelworkers Union. I, like John Surma, have been
7 before you many, many times, and I can honestly say
8 that this is one of those times where I am desperately
9 afraid of the future of the industry that our union
10 was built on. There aren't many cases that we could
11 ever be involved in that would be more significant
12 than this case.

13 As you heard, between the end of 2008 and
14 September 2009, close to 2,500 of our members have
15 lost their jobs in the OCTG industry, but a
16 significant number that you should consider in
17 addition to those people is that literally hundreds if
18 not thousands of our members in that industry have had
19 their hours cut and had their wages reduced because
20 they're not able to work a full week.

21 Hundreds of our members are working 32 hours
22 a week or 24 hours a week or as you heard from Mr.
23 Surma, some of them working one week a month. Those
24 numbers aren't in the 2,500 that lost their jobs, but
25 if you think about that, if I'm working 32 hours a

1 week, that's a 20 percent reduction. If I'm working
2 24 hours a week, it's a 40 percent reduction, and
3 literally hundreds of our members have been put in
4 that predicament.

5 Productively plummeted in our industry not
6 because our workers weren't working smarter or harder,
7 but because many of the employers felt that they
8 should keep their employees in the workforce doing
9 preventative maintenance or doing cleanup or doing
10 some work that they could do at some other time
11 because they were afraid to lose these good and
12 productive workers. The fact is that the numbers are
13 important as they demonstrate the injury resulting
14 from more than 3 million tons of dumped and subsidized
15 OCTG products from China that landed on our shores in
16 '08 and '09.

17 Let me tell you for the workers in this
18 industry, they aren't simply numbers. Workers in Lone
19 Star, Bellville and Conroe, Texas, workers in
20 Fairfield, Alabama, Lorain, Youngstown, and Warren,
21 Ohio, Wheatland, Koppel, Ambridge, Pennsylvania,
22 Wilder, Kentucky, Camanche, Iowa, Blytheville,
23 Hickman, Arkansas, and Pueblo, Colorado. These aren't
24 numbers. These are now shattered lives, not just the
25 workers who got laid off, but the workers who had to

1 hang in and have their hours reduced by 20 percent and
2 40 percent while they tried to raise their family in
3 the worst economy that we've seen in a long time.

4 These families can't pay for the necessities
5 like healthcare. They can't pay sometimes for their
6 mortgages. After nine months of unemployment, they've
7 missed mortgage payments. They've had their homes
8 foreclosed. These are hardworking American men and
9 women who have had their lives completely torn apart
10 by these Chinese subsidies and dumped products. I
11 want to tell you that many of these workers have now
12 been laid off for months. Many of these workers that
13 have been laid off for months are continuing to have
14 their families put in terrible distressed
15 circumstances as I talked about the reduced shifts.

16 In addition, these workers in the OCTG
17 industry, the USW has experienced additional layoffs
18 that aren't part directly of this case, but you need
19 to know about it. The OCTG industry is an industry
20 that makes pipe out of hot bands, and hot bands are
21 made out of iron ore and coal, so as we've had those
22 layoffs and closures in the OCTG, we've had layoffs in
23 primary mills, and we have layoffs in our iron ore
24 mills, so it has a ripple effect.

25 When John Surma and others talk to you about

1 this being a crisis case, if we don't get the fair
2 remedy that we're entitled to in this case, it will
3 have a ripple effect throughout the industry from the
4 iron ore mines to our primary mills at a time when
5 we're struggling to stay alive again through no fault
6 of our own. The fact of the matter is that the
7 Chinese that they came here because the market needed
8 their product.

9 That is patently absurd as the evidence
10 before you reveals. They have targeted the OCTG
11 market just as they had targeted the steel industry
12 market, the consumer tire market and the paper
13 products, and just as an aside you should know that
14 because of your decision and the President's support
15 of your decision, in the tire industry, people are
16 being recalled and hired in Union City, Tennessee and
17 Ohio and North Carolina. People are going back to
18 work because we said no to some terrible, unfair trade
19 practice.

20 Let me tell you, this is worse. This is
21 worse than what was going on in the tire industry, so
22 if I have a bit of edge in my voice, it's because I'm
23 really sick and tired of this having to come before
24 you on these cases on a continuous basis when we all
25 know that China cheats and doesn't play by the rules,

1 so let me just say for a moment, as you know I do
2 quite often, I feel very passionate that these aren't
3 just statistics.

4 We could have flooded this room with laid of
5 workers. We could have brought them in by bus so you
6 could see their face, but you've done that before, and
7 you've seen them, so we've asked a representative
8 sample from our mills who are on reduced hours or
9 layoffs so that they could be here so you can see that
10 your decision isn't just a statistic on a piece of
11 paper supported or presented to you by your staff.
12 Your decision will have real effect on real lives and
13 real families and real communities, and I'd like the
14 folks in the back to stand and be acknowledged.

15 You look at those faces. Those are faces of
16 people that have got two and three generations in
17 those mills. Those are the faces of people that go to
18 work every day and play by the rules, and all they
19 want is a fair shake. All they want is a government
20 that's going to stand up for them and enforce the law,
21 so let me just say in closing, as I said at the start,
22 I've appeared before you many times, and I think
23 you'll see that our case is sound.

24 We're counting on your judgement so that we
25 can put these families back to work and so that others

1 who are on the edge who are working 24 and 32 hours a
2 week can maybe get back to a full week. I can tell
3 you this, our industry is once again on the precipice
4 through no fault of our own. Our industry with the
5 union support and cooperation has invested billions of
6 dollars in the last years to make this the most
7 efficient industry in the world.

8 We can produce steel more efficiently than
9 anyone else in the world. All we need to do is be
10 able to compete with other companies, not be forced to
11 compete with other countries. So thank you very much,
12 and I encourage you to make an affirmative decision on
13 our behalf and on behalf of workers and their families
14 and their communities. Thank you.

15 MR. CURA: Good morning. I am Germán Curá,
16 the President and CEO of Maverick Tube Corporation and
17 the Managing Director of Tenaris North America. On
18 behalf of Maverick and its unemployed and under-
19 employed workers, I thank the commission and staff for
20 its hard work on this case, and I urge the commission
21 to find that imports from China have injured our
22 industry and also threaten us with material injury.

23 As Maverick's parent, Tenaris has a unique
24 view of the market given its position as a global OCTG
25 producer with production facilities all over the

1 globe. Tenaris competes in every major energy market
2 including China. It's been our experience that for
3 the last several years, there has been no link between
4 Chinese OCTG production or capacity expansion and
5 market demands in China, the United States or
6 globally.

7 For instance, according to our data, over
8 the period the Chinese have increased their OCTG
9 capacity by 33 percent, and according to the Chinese
10 Steel Pipe Association, this capacity now accounts for
11 over two thirds of the global OCTG capacity worldwide
12 while the apparent consumption in China is less than
13 20 percent of the total global consumption. While the
14 Chinese are moving up the value chain, this capacity
15 is primarily focused on servicing the low-to-mid-range
16 drilling environments.

17 The United States and China are the two
18 largest markets in the world where these types of
19 drilling environments predominate, yet the Chinese
20 market is only about a third of the size of the U.S.
21 market, and consequently the Chinese have had no
22 choice but to focus its substantial capacity on
23 servicing the U.S. Market and have used price to push
24 enormous volumes into the U.S. market regardless of
25 demand. Over this period, it has been a constant

1 struggle against the ever increasing volumes of
2 Chinese OCTG.

3 The record shows that the Chinese have
4 consistently increased their shipments regardless of
5 demand. For example, in 2007 demand declined, yet
6 OCTG imports from China increased and gained
7 substantial market share. To maintain its market
8 share, the domestic industry was forced to reduced its
9 prices. From 2006 to 2007, all of the domestic
10 industry's performance indicators declined.

11 Because Maverick is a welded producer whose
12 products primarily serve as the low- to mid-range
13 drilling application, which is also the focus of a
14 significant portion of the Chinese imports, we felt
15 the effects of these imports most severely. Once
16 again, in 2008, the Chinese shipments were no relation
17 to actual demand. This time, the Chinese was
18 increasing demand as the pretext to push massive
19 volumes of unneeded OCTG into the market.

20 The Respondent will tell you that the
21 Chinese OCTG was necessary to satisfy market
22 shortages. However, no rig was shut down in 2008 for
23 lack of available pipe. There was well over 2.1
24 million tons or five months of OCTG in inventory on
25 the ground at any given time during the period. In

1 the end, there was simply not enough rigs to consume
2 the massive 203 percent increase in Chinese volumes at
3 the end of the period.

4 The reality is that as prices increase in
5 early 2008 due to a rapidly rising raw material cost,
6 some purchases took advantage of the opportunity and
7 stock up on unfairly traded Chinese OCTG. The second
8 quarter of 2008, the surge of Chinese volume began,
9 and by the fourth quarter, the market was totally
10 overwhelmed, yet the Chinese kept coming well into the
11 second quarter of 2009. The Respondents however claim
12 that as late as November 2008 market participants were
13 not aware of the collapse.

14 At that time however we publicly stated that
15 the ongoing surge in Chinese import volumes were
16 affecting the market. We were already laying off our
17 workers and idling some facilities, and unlike the
18 Chinese, we worked with our customers to delay or
19 reduce projected order volumes to address this change
20 in market conditions. Contrary to Respondent's
21 assertions, purchasers continue to buy Chinese pipe
22 well after the market had already collapsed.

23 In addition, the Respondent's will tell you
24 today that the domestic industry cannot make enough
25 OCTG and special diameter ranges, wall thicknesses or

1 length, that we're simply meeting the market needs of
2 these specialized products. The truth is that the
3 domestic industry is capable of producing every pipe
4 application the Chinese claim they can produce. The
5 vast majority of the Chinese increase is in the common
6 low- to mid-range commodity sizes that went straight
7 into distributors' inventories to service the less
8 demanding application.

9 Maverick is well-suited to service these
10 drilling applications and as a result was more
11 severely affected by the surge of the Chinese OCTG
12 volume. Any claim by the Chinese that they would only
13 offer to sell modest quantities of OCTG and act as a
14 responsible supplier to the U.S. or global markets in
15 2010 and beyond is simply not credible. The
16 Department of Commerce find now CBD margins are
17 between 10 to 15 percent means that the Chinese
18 government is providing each Chinese producer between
19 \$150 to \$200 per ton to export.

20 This policy, among others, has resulted in
21 significant development of excess capacity in China
22 and an almost pathological need to continue to export
23 regardless of demand. There's simply not enough
24 demand in China's home market or any other markets to
25 absorb this OCTG capacity. Consequently, the only

1 thing that prevented the Chinese from continuing to
2 export massive volumes of OCTG in 2009 was the filing
3 of this case and the threat of critical circumstance.

4 A return even a modest of volumes of
5 unfairly traded OCTG from China in this down-turn
6 market will devastate Maverick's operations and I
7 believe the U.S. industry. Thank you.

8 MR. HERALD: Good morning, Chairman Aranoff
9 and members of the Commissioner. My name is James
10 Herald, and I'm the Managing Director of V&M OCTG
11 North America. I'm accompanied today by Roger
12 Lindgren, the President of V&M Star, and Michael
13 Jardon, President of V&M USA Corporation. V&M Star is
14 an integrated producer of seamless OCTG. We have a
15 steel mill, a seamless pip mill and finishing
16 facilities in Youngstown, Ohio, and heat treating and
17 finishing facilities in Houston, Texas.

18 In addition, we acquired Integrated Tubular
19 Corporation of American, or TCA into V&M Star. TCA
20 operates heat treating and finishing facilities in
21 Muskogee, Oklahoma. I have over 25 years of
22 experience in the energy industry and have seen many
23 business cycles. The more typical inventory levels in
24 the OCTG market are approximately five to six months
25 in inventory.

1 However, in 2009, we've seen 14 to 16 months
2 of inventory at the peak, which is virtually unheard
3 of. It happened only once before in the 1980s when
4 the rig count fell from over 4,500 to less than 700.
5 In the recent cycle, the rig count fell by 1,200 rigs
6 from 2,100 to 900, and we have returned approximately
7 1,100 active rigs. I want to emphasize that this is
8 not just the drop in rig count. It's the surge of
9 unfairly traded imports that cause this inventory
10 explosion.

11 Inventories have been depleting since June
12 because of the filing of this case, but the benefits
13 of inventory depletion will stop immediately if
14 unfairly traded Chinese OCTG is allowed back in the
15 market place. Regardless of the level of drilling in
16 the U.S., customers will buy Chinese product because
17 it is the lowest-priced product in the market. V&M
18 Star has survived this onslaught of massive amounts of
19 unfairly traded OCTG imports from China by taking very
20 painful actions.

21 First, we cut back operations from 160 hours
22 per week to 24 hours per week. To accomplish this, we
23 terminated the services of 120 contract employees,
24 severed 30 salaried employees and laid off 180
25 workers. This represented the first employee layoffs

1 of V&M Star's history. Second, we drastically cut all
2 expenses and imposed mandatory unpaid furloughs of all
3 salaried personnel as well as corporate executives.

4 To keep our valued workers employed, we must
5 operate at high capacity utilization levels that are
6 efficient, and to be efficient at a high capacity is
7 critical that we supply a full range of products.
8 During the past decade, V&M has spent over \$1.25
9 billion to acquire and invest in our U.S. OCTG
10 facilities. We continue to invest in our U.S.
11 businesses and evaluate new investment opportunities
12 because we believe based on past history that we will
13 have a fair and level playing field to compete.

14 If this Commission makes a negative
15 determination, then it should be clear to you that
16 Chinese over-capacity and unfair pricing will again
17 overrun the U.S. market, and we will struggle mightily
18 to preserve the facilities that we presently operate
19 in the United States and will be forced to seriously
20 question any future investments in the existing
21 facilities.

22 If this Commission makes an affirmative
23 action, then our company will have an opportunity to
24 fairly evaluate continued investment in our current
25 facilities and serious consider new investment

1 opportunities with the reasonable expectation that we
2 will have the ability to earn an acceptable rate of
3 return. We also know that western steel companies
4 cannot compete with the state dominated Chinese steel
5 industry.

6 Numerous countries have reacted to similar
7 surges of unfairly traded imports of OCTG from China.
8 For example, the European Union rejected virtually
9 identical arguments being made to you by the Chinese,
10 found injury and imposed significant anti-dumping
11 duties. I've spent my entire career in the energy
12 industry, and I'm confident that the U.S. energy
13 markets will rebound.

14 I'm excited by the opportunities that the
15 new shale gas discovery provided the United States
16 that possibly will allow us to become energy
17 independent for the first time in over a half century.
18 Give our company, our current and laid off employees
19 and contractors a level playing field, and I can
20 assure this commission that our ingenuity and hard
21 work will show you that our company and our employees
22 will be able to survive and thrive in any business
23 environment. Thank you.

24 CHAIRMAN ARANOFF: Before we continue with
25 this panel, I need to ask the Secretary to hold the

1 time as Senator Lincoln has arrived, and I want to
2 bring her in so that we can hear her testimony.

3 MR. BISHOP: The Honorable Blanche L.
4 Lincoln, United States Senator, Arkansas.

5 CHAIRMAN ARANOFF: Good morning, Senator
6 Lincoln, and welcome back to the Commission.

7 MS. LINCOLN: Good morning, Madam Chairman.
8 I am grateful to be with you all today, and I thank
9 you all for the opportunity to come before you today
10 and really to get to say hello. I feel like I'm down
11 here an awful lot, but I haven't been down here
12 recently, so I'm glad to be back. Chairman Aranoff,
13 and to the members of the Commission, thank you all so
14 much for the opportunity to testify today. I am here
15 in support of the U.S. OCTG industry and its workers
16 in their petition for trade relief from dumped OCTG
17 imports from China.

18 Let me first discuss some of the facts of
19 this case, which I know you all are quite familiar
20 with, but please indulge me. The Department of
21 Commerce recently completed its subsidy investigation
22 calculating final subsidy margins for OCTG imports
23 from China between 10 and 15 percent. This means that
24 in 2008, the government of China was giving Chinese
25 OCTG producers a cost advantage over the U.S. industry

1 equivalent to \$168 per ton.

2 In this economic environment and the
3 competition that needs to exist globally, we cannot
4 survive. On the anti-dumping side, the Commerce
5 Department recently determined that all Chinese
6 producers but one dumped OCTG into the U.S. market at
7 margins ranging from 36 percent to 99 percent.
8 Indeed, the Department specifically identified almost
9 40 Chinese producers that had engaged in unfair trade.

10 Not surprisingly, Madam Chairman, imports of
11 OCTG from China exploded as a result of these illegal
12 trade practices. From 2006 to 2008, imports increased
13 203 percent. In fact, unfairly traded imports surged
14 in the second half of 2008 just as the U.S. market was
15 collapsing due to our own economic crisis. If we are
16 to pull ourselves out of this economic crisis, we have
17 got to demand that our trading partners are fair and
18 our working with us as we all put the economy of our
19 nation and the world back on track.

20 Judging from these findings, it is evidence
21 that China is dumping OCTG onto our market, and the
22 results have been devastating for the steel industry
23 in Arkansas and of course our nation. Two of the
24 Petitioners in this investigation, Maverick Tube
25 Corporation and TMK IPSCO have facilities in

1 Mississippi County, Arkansas, in our northeastern
2 corner of our state right below the Missouri boot
3 heal.

4 Because of dumped and subsidized imports
5 from China, many of the workers in these two
6 facilities have lost their jobs, and even though who
7 have managed to hang on, have seen their hours and
8 their wages falling dramatically. The economy of the
9 entire area and indeed the whole State of Arkansas has
10 suffered as a result. Obviously, I'm concerned about
11 the economy of our nation and putting it back on
12 track, but without a doubt Arkansas comes first in my
13 book as we want to be part of putting our economy back
14 on track.

15 Nucor Corporation, which has two major mills
16 in Mississippi County, supplies the two Arkansas
17 OCTG's facilities with much of their steel to make
18 into OCTG. Nucor and its workers have suffered because
19 of dumped and subsidized imports of OCTG from China
20 and have slashed the demand for Nucor's steel. It is
21 clear the Chinese OCTG industry is a creation of the
22 Chinese government, which has pursued a deliberate
23 policy of increasing the production and the export of
24 downstream, value-added steel products like OCTG.

25 As you found, Arkansas is one of many states

1 impacted by China's unfair trading practices. I would
2 like to submit to you, or have submitted to the
3 Secretary actually before I came into speak, a bi-
4 partisan letter from myself and 12 of my Senate
5 colleagues urging the Commission to ensure that our
6 trading laws are enforced. On a final note, Madam
7 Chairman, unless the ITC finds injury or threat of
8 injury and a trade remedy is put into place, OCTG
9 producers in China will continue to flood the U.S.
10 market with unfairly traded OCTG.

11 Given the current weakness in the U.S.
12 economy, the only possible outcome from this would be
13 still more lost jobs and even greater hardship for the
14 people of Arkansas and indeed the whole United States
15 as you heard from or will hear from other Senators and
16 members of Congress. I believe this case is a poster
17 child for predatory foreign trade practices.
18 Thousands of American jobs could be restored if a
19 remedy is imposed and fair trade is restored.

20 The link between trade relief and saving
21 jobs is direct for Arkansas. Steelworkers in the
22 northeastern part of our state are productive and
23 innovative, and they can out-compete anyone if the
24 competition is fair. These hard-working Arkansas
25 families are not asking for any special treatment.

1 They are simply asking that existing U.S. laws are
2 enforced. Their jobs and the well being of their
3 familiar literally depend on trade enforcement.

4 Therefore, on behalf of the people of
5 Arkansas I urge you to take the first step in
6 providing this industry and its workers relief. These
7 economic times are difficult for everyone, and we know
8 that, but we also know that as we move to put our
9 economy back on track, other nations across the globe
10 are working to put their economies back on track, too.

11 Certainly, one of the most important things
12 we can do as move into all of us putting our economies
13 back on track and building the global economy that we
14 need, will remind one another of how important true
15 and fair competition is. This is an issue of being
16 able to be competitive in a fair environment and
17 enforcing the trade laws that we have negotiated and
18 brought forward in that good spirit of competition and
19 making our global economy stronger.

20 I thank you all for the opportunity to come
21 and place before you the position of the people of
22 Arkansas, the hard workers there in northeast Arkansas
23 and really across all of our states in hopes of seeing
24 that you will come to a decision of injury that will
25 then lead us to the next step that will hopefully

1 bring about the kind of fairness in trade that we all
2 believe is necessary not just for the steel industry,
3 but setting an example of how important competition is
4 in the global economy, so thank you all very much for
5 having me.

6 CHAIRMAN ARANOFF: Thank you very much,
7 Senator.

8 MS. LINCOLN: Thank you.

9 CHAIRMAN ARANOFF: Any questions? We
10 appreciate your coming this morning.

11 MS. LINCOLN: Thank you, Madam Chairman, and
12 to all the commissioners I appreciate your hard work
13 and deliberation.

14 CHAIRMAN ARANOFF: The next witness can
15 proceed whenever you're ready.

16 MR. BARNES: Thank you. Good morning,
17 Chairman Aranoff and members of the Commission, my
18 name is Scott Barnes, and I'm the Vice President and
19 Chief Commercial officer for TMK IPSCO, and I'd like
20 to thank the Senator as well from the State of
21 Arkansas for appearing here this morning.
22 Unfortunately, Vicki Avril, our President and CEO, is
23 unable to attend today's hearing due to an emergency,
24 and ask that her testimony be entered for the record.

25 TMK IPSCO is a manufacturer of casing,

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1 tubing, drill pipe, coupling stock and premium
2 connections for the oil and gas industry. Our
3 facilities producing welded OCTG are located in
4 Blytheville, Arkansas, Comanche, Iowa, and Wilder,
5 Kentucky. We have a steel mill producing billets in
6 Koppel, Pennsylvania. We have a pipe mill 20 miles
7 away in Ambridge, Pennsylvania, producing seamless
8 OCTG.

9 We have finishing facilities at a number of
10 our mills, and we have separate processing facilities
11 in Catoosa, Oklahoma, and a new state of the art heat
12 treating facility in Baytown, Texas. This heat
13 treating facility in Baytown was part of our seamless
14 tub mill project, which began over three years ago,
15 and despite the turmoil in the market place and two
16 ownership changes, we completed the facility and
17 brought it online in April of this year.

18 Other than that investment, we have frozen
19 all major capital projects throughout our company.
20 That is a problem, because I can tell you based on my
21 30 years of experience in the steel industry that when
22 you stop investing, you lose your competitive edge and
23 start dying. Our company was formed when TMK
24 purchased the IPSCO tubular assets in the United
25 States from SSAB and Evraz in 2008.

1 We became part of a company that is one of
2 the three largest OCTG producers in the world. We are
3 using this relationship not only to improve our
4 business practices, but also to become more active in
5 export markets. Unquestionably, TMK IPSCO and its
6 workforce suffered tremendous injury from the massive
7 import surge of unfairly traded OCTG from China.
8 Since late 2008, we have had intermittent plant
9 closures at each and every one of our facilities,
10 significant worker layoffs and reduced shifts, and we
11 have suffered financial losses.

12 The massive buildup of Chinese inventory
13 greatly compounded the normal market adjustments to
14 the cyclical downturn in drilling activity and the
15 reduction in OCTG consumption. Despite the fact that
16 we have seen a modest rebound in energy prices, both
17 oil and natural gas, which has exceeded our
18 expectations from earlier this year and an up tick in
19 the rig count, we have not seen a comparable rebound
20 in demand for OCTG products as we had hoped.

21 There is approximately 250,000 to 270,000
22 tons of OCTG being used each month, a pretty good
23 level of consumption, but we are still seeing Chinese
24 product being quoted by traders, including Tubular
25 Synergy Group, at prices as low as \$1,030 per ton for

1 J grades, already up set, thread and coupled, and \$850
2 per ton for K grades, thread and coupled. In addition
3 to trader offerings, distributors are selling Chinese
4 OCTG to each other at prices that are often even
5 lower.

6 These prices are below the prices where we
7 can be profitable. Our company, and most importantly
8 our workers, must have relief from unfair trades from
9 China to get back on their feet and back in our plants
10 producing OCTG to be used to drill for the oil and gas
11 in the United States. Thank you.

12 MR. SIMON: Good morning, Chairman Aranoff
13 and members of the Commission. My name is Rob Simon.
14 I'm the Vice President and General Manager of Evraz
15 Rocky Mountain Steel, and I'm joined today by Bob
16 Okrzesik, our Director of Seamless OCTG Sales. Our
17 company has a steel mini-mill making our own billets,
18 and we operate a rotary-piercing seamless OCTG mill in
19 Pueblo, Colorado. We have a heat treating facility
20 which can heat treat 60 percent of our mill's output
21 for alloy casing and the size range from seven-inch to
22 nine and five-eighths-inch OD.

23 Throughout your period of investigation, we
24 made no carbon grades of OCTG. Thus, our mill never
25 exceeded 60 percent capacity utilization. The reason

1 for not making carbon grades was entirely due to
2 imports from China. In fact, in mid-2008, we hired
3 and trained an entire new crew to utilize this
4 additional 40 percent of the mill's capacity, but we
5 had to lay off this entire group of new workers
6 because of the surge of Chinese imports in the third
7 quarter of last year.

8 For the entire month of April and part of
9 the month of May of 2009, our mill was entirely shut
10 down, and all of our OCTG workers were on layoff.
11 Since that time, we have operated sporadically at low
12 levels of utilization. Our ability to rehire workers
13 to return to full utilization of our allow production
14 and heat treating facilities, and to expand into the
15 carbon grades of the market are entirely dependent on
16 the outcome of this litigation.

17 Our parent company operates multiple
18 facilities producing multiple different product lines
19 throughout the world. Investment dollars simply
20 cannot be allocated to a product line that can at any
21 time be devastated by massive, unfairly traded imports
22 from China. For these reasons and on behalf of our
23 valued employees, I ask you to make an affirmative
24 determination of this investigation. Thank you.

25 MR. KERINS: Good morning, Chairman Aranoff

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1 and members of the Commission. My name is Bill
2 Kerins, and I'm the President of Wheatland Tube. I'm
3 accompanied by Randy Boswell, our Vice President
4 responsible for all energy tubular sales. Wheatland
5 made significant investments in our welding mills at
6 the Warren, Ohio, facility and installed finishing
7 equipment at our Sharon, Pennsylvania, facility in
8 order to enter the OCTG business.

9 We did this in 2006 and 2007 in order to
10 diversify our product mix away from products dependent
11 solely on the non-residential construction market. We
12 focused on selling carbon grades. In the middle of
13 2008, the market for carbon grades of OCTG was simply
14 inundated with massive quantities of imports from
15 China. Prices for both welded and seamless OCTG from
16 China in our size and grade range were sold at prices
17 significantly below Wheatland's prices.

18 By the end of the third quarter of 2008, we
19 saw our order book drop significantly, and we began
20 laying off workers in October and November of 2008.
21 We have seen no recovery in the OCTG business in the
22 past 12 months. There is an ocean of inventory of
23 carbon grade OCTG from China in the U.S. market. The
24 growth of drilling in the Marcellus shale within an
25 hour or two drive from our plants is certainly

1 exciting.

2 New distributors are setting up shop, and
3 national distributors are putting in new depots. It
4 is galling to our company and our laid off USW workers
5 that OCTG from China, which has been shipped from
6 thousands of miles away, is being used in our back
7 yard of our own product. We can and will invest more
8 in the OCTG product line so that we can deliver more
9 products and higher grades to the market.

10 However, we realistically view a possible
11 negative determination by this Commission as ending
12 our participation in the OCTG business. We ask you on
13 behalf of our workers to make an affirmative injury
14 determination. Thank you.

15 MR. MAHONEY: Good morning, Chairman Aranoff
16 and members of the Commission. I am Robert Mahoney,
17 President of Northwest Pipe's Tubular Division. In
18 June 2008, we announced plans to move and retrofit a
19 mothballed mill from Portland, Oregon, to one of our
20 existing plants in either Houston or Bossier City,
21 Louisiana. We decided on Bossier City, Louisiana, and
22 planned to have the mill up and running by the end of
23 2009.

24 The total investment will be the largest
25 internal investment in our company's history, but

1 earlier this year, due to the large import surge of
2 OCTG from China and the decline in demand, we
3 postponed full startup until 2010. Of course, that is
4 dependent upon your decision in this case. We have
5 already retrofitted the building in Bossier City and
6 have moved the mill. During the fourth quarter of
7 2009 and the first quarter of 2010, we will finish
8 retrofitting the mill and begin adding the testing and
9 finishing equipment required for OCTG.

10 The mill will conservatively be capable of
11 producing 120,000 tons of OCTG annually, and we will
12 employ approximately 120 workers when all processes
13 are complete. We have already formed relationships
14 with third party heat treating and finishing
15 companies, so we did not have to install our own heat
16 treating facility. At the outset, we recognize that
17 massive OCTG over-capacity in China was a huge
18 problem, but our investment in this mill was
19 predicated on our belief that the U.S. government
20 would enforce the existing trade laws.

21 You certainly did that in welded line pipe
22 from China, and that prevented the same kind of
23 inventory buildup in welded line pipe that occurred in
24 OCTG. Our company understands that many markets are
25 global in nature. However, we believe in the

1 philosophy of both free and fair trade. Allowing the
2 Chinese to overrun the U.S. OCTG market again with
3 unfairly traded imports will jeopardize our new OCTG
4 investment and have a major impact on our company's
5 earnings.

6 On behalf of our company, our future
7 employees in Bossier City and to the companies
8 considering adding manufacturing capacity in the
9 United States I ask that you make an affirmative
10 injury or threat of injury decision.

11 MR. SHOAFF: Good morning. I'm John Shoaff,
12 President of Sooner Pipe, one of the world's largest
13 distributors of tubular products. I have almost 30
14 years of experience of buying OCTG, and please let me
15 tell you how this case looks look from my perspective.
16 First, there is no question that Chinese imports have
17 vastly oversupplied the U.S. market to the detriment
18 of domestic producers.

19 While demand declined from extremely high
20 levels in 2008, it never fell to a level that would
21 under normal circumstances cause us to stop buying.
22 We're on pace for operator consumption of 3.2 million
23 tons in 2009, and I can assure you that in a normal
24 year with that much consumption, Sooner would have
25 purchased significant volumes of OCTG from domestic

1 mills.

2 This year, we purchased much less because it
3 makes no sense to do so with so much OCTG on the
4 ground, and that is a direct result of unfairly traded
5 Chinese imports. Second, the suggestion that the
6 severe flood of Chinese imports in 2008 can be
7 explained by a market tightness is absolutely
8 incorrect. While the market was tight last summer,
9 inventories were growing every month, and I'm not
10 aware of any driller who didn't have enough OCTG to
11 keep operating.

12 In reality, Chinese OCTG was in large
13 measure pushed into this market by mills looking to
14 move as much product as possible. Throughout last
15 summer, our phones were ringing off the hook with
16 offer after offer of relatively low-priced Chinese
17 OCTG from traders hoping to make a quick profit from
18 unfairly traded imports. Much of that pipe ended up
19 sitting in inventory.

20 To this very day, our salesmen keep
21 reporting to me on the huge caches of Chinese OCTG,
22 700,000 feet here, a million feet there, still filling
23 up inventories and leaving the market largely
24 stagnant. Third, no plausible level of demand could
25 possibly have absorbed the surge in Chinese imports we

1 saw last year, particularly towards the end of the
2 year.

3 As you have already heard, in last quarter
4 of 2008, we were on an annual pace to import almost 4
5 million tons of Chinese OCTG. No market, including
6 this one, can handle that much pipe. Even last
7 September when we had over 2,000 rigs in operation,
8 inventories were growing rapidly, and finally, no one
9 in our business truly believes that Chinese imports
10 left this market voluntarily.

11 Huge volumes were coming into this market as
12 late as May and long after the market had collapsed.
13 Indeed, extremely low-priced offers were coming in
14 from China as late as April. As it is, we hear that
15 Chinese mills are frantically trying to sell OCTG at
16 extremely low prices all around the world. They will
17 certainly return here if given the chance. Thank you
18 for the opportunity to testify.

19 MR. DUBOIS: Good morning. I'm Scott
20 DuBois, President of Premier Pipe, one of the nation's
21 OCTG distributors. I'd like to focus your attention
22 on two key points this morning. First of all, market
23 conditions are stabilizing. We're still far below
24 2008 levels. According to the most recent data from
25 Preston, we still have approximately 11 months worth

1 of OCTG in inventory.

2 Spot prices are down about 50 percent from
3 last year and are likely to keep falling until
4 inventories return to normal levels. We are still
5 over 900 rigs below the peak from last year, and we
6 don't expect things to improve much next year. When
7 you consider that Chinese imports caused a disastrous
8 inventory buildup last year when demand was extremely
9 high, I would not want to think about what they would
10 do now or in 2010.

11 We, along with others, project the U.S.
12 market consumption of OCTG in 2010 to be approximately
13 3.3 million short tons. The domestics product
14 3,040,000 short tons in 2008 telling us that domestic
15 mills are capable of supplying more than 90 percent of
16 the U.S. market and that any Chinese OCTG allowed into
17 this market will be disruptive. This market cannot
18 handle any more Chinese imports much less the volumes
19 we've seen in recent years.

20 Secondly, I do not believe that the U.S.
21 Mills can somehow avoid harm from Chinese mills by
22 concentrating on high-end items. Chinese built a lot
23 of new mill capacity in recent years with more to come
24 and it now turns out enormous volumes of seamless OCTG
25 in higher grades such as P110. These higher-value

1 products have been extremely important to American
2 mills for years, but without trade relief, the
3 domestics will lose more and more of that business to
4 China.

5 Furthermore, U.S. producers have always sold
6 large volumes of commodity-grade OCTG, products that
7 represent approximately 90 percent of premier sales in
8 2008 and a huge portion of the American market. I
9 don't see how they can keep the mills operating if
10 they lose all of that business to China. Thank you
11 for your attention.

12 MR. MILLER: Good morning. I'm Steve
13 Miller, Co-Chief Executive Officer of Cinco Pipe and
14 Supply. We're an OCTG distributor that sells
15 primarily to large- and mid-sized independent
16 operators. We handle both seamless and welded
17 products. I'm here because as a distributor who
18 generally buys from domestic mills, I'm very concerned
19 about what the Chinese imports are doing to this
20 market.

21 For some time now, domestic OCTG producers
22 have been losing sales to much lower-priced Chinese
23 imports. In fact, because Chinese prices were so low,
24 there were many instances, even last year, when we
25 were concerned about our ability to sell domestic

1 OCTG. I know you'll hear about tightness in the
2 market last year, but in the summer of 2008 when
3 demand was generally strong, there were several
4 occasions where we had the opportunity but declined to
5 purchase additional OCTG from domestic sources because
6 we believed that we could not sell more domestic pipe
7 in the market flooded with Chinese imports.

8 In fact, during 2008, we were undercut time
9 after time by distributors and speculators who were
10 willing to sell low-priced Chinese products. Even in
11 a period of strong demand like we had last year, there
12 will always be a significant number of end users whose
13 purchase decisions are based primarily on price.
14 Given the choice, those end users will buy Chinese,
15 period. I don't believe any private company that is
16 trying to make a profit can possibly compete with the
17 Chinese on price.

18 Because of these facts, I know that if you don't
19 grant relief, Chinese imports will not only return to
20 this market, they'll dominate this market. I believe
21 that domestic mills will find it difficult to make
22 sales beyond niche products which would clearly not
23 justify keeping their doors open. Trade relief is the
24 only hope for domestic mills to avoid this disaster.
25 I'd be happy to answer any questions that you may

1 have.

2 MR. HAUSMAN: I'm Jerry Hausman, a McDonald
3 Professor of Economics at MIT. There's no doubt that
4 there's a significant inventory overhang in this
5 industry, which is still at 12 months approximately,
6 which is much higher than a typical five to six
7 months. Respondents claim that is due to a fall in
8 demand, but I disagree because I believe that supply
9 had also had a very large effect.

10 Between 2006 and 2008, Chinese imports
11 increased by 203 percent. Nonsubject imports
12 increased by only 27 percent. Now, the increased rigs
13 do not explain the increase in Chinese imports. For
14 example, in September 2000, the rig count was 1,739
15 while in September 2008, which was the highest it
16 reached, it was 2,014. Now, if the increase in rigs
17 was 15.8 percent, well, Chinese imports grew by 203
18 percent.

19 The surge of Chinese imports precipitated
20 this gross over-supply leading to the inventory over-
21 hang in 16.3 months in May, and as I said, it's still
22 about 12 months today. Now, Respondents claimed
23 earlier today that the hardships of the domestic
24 producers are attributable solely to reductions in
25 demand, but they fail to understand that supply also

1 has an important role in economics.

2 In fact, their Exhibit 4, which tries to
3 explain this, makes a fundamental mistake. It assumes
4 that if U.S. rig count had stayed at its high point of
5 September 2008, inventories would now be less than 1.1
6 month. However, it makes a ridiculous assumption,
7 which makes absolutely no economic sense, that despite
8 rig count being approximately twice as high as it
9 actually is in September 2009, neither the domestic
10 industry nor non-subject imports would have increased
11 production whatsoever. This makes no economic sense.
12 I'm now out of time, but I'll be glad to answer
13 further points during the question period. Thank you.

14 CHAIRMAN ARANOFF: Thank you very much, and
15 welcome to all the witnesses who have testified this
16 morning and now going into this afternoon. We
17 appreciate all of you taking the time away from your
18 businesses and your jobs to come here and share
19 information with us. It's always extremely helpful.
20 We're going to begin the questioning today with
21 Commissioner Lane.

22 COMMISSIONER LANE: Good morning. I too
23 welcome all of you here today, and I especially
24 appreciate Mr. Gerard bringing his workers here so
25 that we can actually see the affect of this case upon

1 real people, so thank you for doing that, and I have
2 two questions starting with you, Mr. Gerard and Mr.
3 Surma. Let's address the big 800 gorilla in the room,
4 which is how should be address the operating levels of
5 your profits over the past several years?

6 MR. SURMA: I'll try to respond,
7 Commissioner, as best I can just in a general context.
8 If one looks back over time, our sector is at --

9 COMMISSIONER LANE: Sir, I meant the
10 industry in general, not necessarily U.S. Steel.

11 MR. SURMA: Yes. Although, I think our
12 results probably would be to some degree exemplary.
13 If we look back over time, the sector has had a number
14 of a swings, ups and downs, and they would generally
15 be driven and let by what's happening in the energy
16 sectors, oil and gas of course, and that would
17 activate or depress the amount of drills which are
18 running and the amount of feet of pipe which are going
19 down the hole.

20 All that carries on over a long period of
21 time, and when markets are tighter, we can perhaps get
22 a little bit better return. When markets aren't so
23 good, we have no return or many years as a industry no
24 return. We've had enough to invest and survive over a
25 long period of time, but in the face of what happened

1 in 2007, 2008 and 2009, there was no demand and no
2 amount of profit and no amount of results which would
3 allow us to withstand the onslaught without any
4 commercial responsibility that we encountered from
5 China.

6 I think over time if one looks at the actual
7 return on capital that our sectors had it's not
8 outrageous compared to most other industrial sectors.
9 Our sector is not over-invested, which is usually a
10 sign of out-sized returns, and in fact, most of the
11 time in the last decade or so we have supplied less
12 than the total requirements of the market. There were
13 some fairly traded imports along the way. I'm not
14 sure if my comments were responsive to your question.

15 MR. GERARD: Sorry. I was going to make
16 a --

17 COMMISSIONER LANE: Yes. Go ahead, Mr.
18 Gerard.

19 MR. GERARD: Okay. I just want to also add
20 that in cases where there's no demand, no ability to
21 sell product, for our members it means no work, and we
22 certainly don't have any sort of -- I'm not sure what
23 the right word is. We don't have any view that the
24 companies are going to be charities. They're not
25 operating in a communist state, and they're not

1 running these operations in any way that is going to
2 be a charitable event, but if there's no orders,
3 there's nothing for our people to do, and those orders
4 just dried up.

5 I also want to say on the industry's behalf,
6 and in particular, the industries that were feeding
7 the tubular industry, they were in the process, and
8 U.S. Steel's process, going to make major investments
9 in other parts of the industry that feeds the tubular
10 industry, and those investments had to be put on hold
11 as well, so that for us, the fact of the matter is
12 that over the last decade, if that's the term we want
13 to use, or whatever term we want to use, the industry
14 has barely made the cost of capital.

15 With our union pushing them pretty hard to
16 make investments and modernizations and doing those
17 things, they were doing a lot of that, and I'm not
18 being a critic when I say this, that came to a halt.
19 That came to a halt because the market just
20 disappeared, and in the case of the oil country
21 tubular goods, there was no demand for domestic
22 consumption.

23 The Chinese just flooded the market. I
24 guess there's some that think we should stay home and
25 get paid, but I've never seen that happen in America

1 yet. It may happen in China, but it doesn't happen in
2 America.

3 COMMISSIONER LANE: Mr. Gerard, how do you
4 respond to what the Respondent's counsel said in his
5 opening remarks and in their brief, which is that with
6 the level of profits that the industry was making that
7 the companies could have afforded to keep your workers
8 working for two years without it really making a dent
9 in their profits?

10 MR. GERARD: I respond angrily and thing
11 he's delusional, but that's only an emotional
12 response. The fact of the matter is that isn't true.
13 The company has to make other investments. The
14 company has to do other things. There are other
15 demands on the capital, and I'll be very, very direct,
16 one of the things we've bargained into our collective
17 agreements, and some people may think it's not right,
18 we think it is right, we've bargained demand that they
19 invest in their plants, and they have to have those
20 obligations met first.

21 In fact, in the circumstances, many of the
22 steel companies before they can pay Surma a bonus,
23 they've got to invest in the plant. We're proud that
24 we bargained that. He may not be, but we are, but
25 that's because in fairness to John and to our members,

1 we believe that the long-term security of our industry
2 matters, and we've done that together, but when they
3 flood our market and destroy our market so that we
4 have no ability to even sell what we can produce, I
5 can't be mad at them, so I think that if I act a bit
6 bitter and bit angry about that kind of silliness,
7 it's because I am.

8 COMMISSIONER LANE: Okay. Mr. Surma, go
9 ahead.

10 MR. SURMA: If I could just add?
11 Commissioner, thank you. I find it unbelievably
12 outrageous by the way the comment that the other side
13 made in the opening remarks that essentially say that
14 we should allow our opponents to engage in unfair
15 trade, keep their employees working, allow our
16 employees to be out of work and use capital that we
17 have generated for investment and returns to
18 shareholders to merely tide them over while the unfair
19 traders decide how low it is they should take our
20 return before they allow us to get back in our market.

21 We're not about to cede our responsibility
22 for determining the outcome of our business to some
23 people that are way, way far away that we don't know.
24 That's essentially saying that we should allow them to
25 determine what our returns are and what the Chinese

1 the government will determine is good for us. We're
2 not prepared to do that.

3 COMMISSIONER LANE: Okay. Thank you. Mr.
4 Schagrin, did you have something you wanted to add?

5 MR. SCHAGRIN: No, I did not.

6 COMMISSIONER LANE: Okay. Thank you.

7 MR. SCHAGRIN: I couldn't have said it any
8 more eloquently than Mr. Gerard or Mr. Surma.

9 COMMISSIONER LANE: Okay. Mr. Lighthizer, I
10 now have a question for you. In looking at the net
11 operating income in 2009, there was a dramatic shift.
12 What sort of weight should we be giving to the 2009
13 numbers as opposed to prior-year numbers?

14 MR. LIGHTHIZER: Yes. Thank you,
15 Commissioner. I was kind of hoping I'd get a chance
16 to talk about the communist issue that they just
17 talked about, but maybe someone else will ask me that,
18 and I can get into how our objective is not to give up
19 capitalism so that they can have communism.

20 COMMISSIONER LANE: I'll tell you want. You
21 can talk about anything you want.

22 MR. LIGHTHIZER: First of all the Commission
23 decided that we were threatened with material injury
24 and didn't have material injury when you made your
25 initial determination. We of course didn't agree with

1 that. We argued current injury at that time. Our
2 view is now that whatever you thought then you should
3 clearly decide that we are materially injured now, and
4 we would suggest that you should focus on 2009, and
5 when you look at 2009, you make a kind of bifurcated
6 analysis.

7 The first quarter we did reasonably well,
8 and we did reasonably well largely because it was a
9 carry-over from the previous year, but it came down
10 fast, very fast. If you look at the next two
11 quarters, then you can see this lag effect of all
12 these unfair imports going in inventory, and you can
13 see that now we're actually losing money and will
14 continue to lose money, project to lose money in the
15 near term.

16 You won't recall because you weren't
17 actually here, but when we had the staff conference,
18 the other side said no, that's not going to happen,
19 prices are going to go back up, and we said no, that's
20 not the process. You have a lag here. You bring in
21 two, or if you count both years, three millions tons
22 of steel into a market where that's just multiples of
23 what you need, you're going to end up with a long-term
24 inventory problem.

25 Right now, our distributors will tell you

1 they're selling against that inventory. That
2 inventory is dragging down their prices, dragging down
3 their profits, and we are losing money now because of
4 that inventory, so to answer your question we believe
5 that you should focus on now the fact that we're
6 losing money of the last two quarters, that our
7 workers are still out of work, that they're losing not
8 only their jobs, but also the ones that are losing
9 hours.

10 We think if you go down almost every single
11 criteria of current injury, you would say now that
12 we're currently injured.

13 COMMISSIONER LANE: Okay. Thank you. Madam
14 Chair, I'll wait until the next round.

15 CHAIRMAN ARANOFF: Commissioner Williamson?

16 COMMISSIONER WILLIAMSON: Thank you, Madam
17 Chairman. I express my appreciation to the witnesses
18 for their testimony and being here today. Let's see.
19 Mr. Guillermo, you had your hand up. I don't know if
20 you wanted to answer the previous question. I'll give
21 you a chance.

22 MR. VOGEL: Yes. I want to make a comment
23 on the previous question. I appreciate it very much.
24 My name is Guillermo Vogel. I'm the Chairman of the
25 Board of Tenaris, and related to how does 2009 look

1 versus the past, I wanted just to make the comment
2 that we have to see really that this excess capacity
3 in China is a very recent event. It's not something
4 that existed five years ago or six years ago or four
5 years ago.

6 Excess capacity just came on stream. We're
7 seeing that it continues to grow. It is there because
8 the government is very strongly incentivizing this
9 excess capacity, and what we have been experiencing
10 not only in the states but in the world is that once
11 the capacity comes on stream, there's a big push from
12 the state of China to incentivize these exports, so
13 when we see there's an additional four or five million
14 tons of capacity coming into the market, what we shall
15 expect to the future is that we're going to have a
16 huge over-capacity, that this huge over-capacity
17 doesn't have anything to do with the market in China.

18 It's much bigger than the niche of the
19 market in China, that it doesn't have to do a lot with
20 the rest of the international world because the rest
21 of the international world takes a much lower
22 percentage of carbon grades than the U.S. market or
23 the Chinese market does, so that really the only
24 places that excess capacity has to go is to the United
25 States and that if we want to see our 2009 profits

1 moving forward, what we have to consider is that with
2 this inventory coming here, I think that our 2000
3 numbers were going to look very good.

4 We say in the industry that the difference
5 between fear and panic is that fear is when your
6 selling price is getting close to your overall cost,
7 and panic is when your selling price is getting close
8 to your valuable cost, and here I think we're getting
9 to that situation. So I think that the 2009 numbers
10 in terms of what happened with the capacity and how
11 that capacity has been growing in China is really that
12 we cannot see the past in order to realize what our
13 danger is going into the future.

14 COMMISSIONER WILLIAMSON: Thank you for that
15 response. I wanted to turn to the question of the
16 seamless versus welded, and the staff report noticed
17 that during the period for what data collected, every
18 measure of operating profitability for seamless OCTG
19 was higher than every measure of profitability for
20 welded OCTG. What is the differences in performance
21 between welded and seamless producers?

22 MR. SURMA: This is John Surma from U.S.
23 Steel. I'll start. Our company makes both seamless
24 and welded. Typically, it would be more capital
25 investment necessary for a plant to avoid capacity in

1 like size. For seamless, it's because it's a little
2 more capital intensive process and that has
3 traditionally then resulted in some higher returns on
4 that capital as well for seamless, as compared to
5 welded.

6 In terms of performance, there have been
7 great advances made on both sides of the technology.
8 The welded performance is extremely capable and a lot
9 of applications. There are many applications where
10 both seamless and welded would be sufficient. It's
11 really the end-user's preference in many cases as to
12 whether they use welded or seamless. Other cases,
13 we're involved and is particularly strenuous or harsh
14 and the consumer would almost always prefer seamless.

15 We're quite happy to be in both categories
16 because we think both are quite relevant and useful to
17 the marketplace and we expect, given fair competition,
18 to be able to perform well in both spaces. We, also,
19 make flat-rolled steel, which is the sub-strait for
20 welded, so we find it to be a synergistic activity.
21 Performance is similar. In the most extreme
22 environments, typically seamless would be preferred;
23 but because of advances in the welded technology,
24 there's a great deal where both applications could be
25 served.

1 And my colleagues may want to have a more
2 technical response filed later, but I think I would be
3 a generalist response.

4 COMMISSIONER WILLIAMSON: In those areas
5 where technology --

6 MR. BARNES: Excuse me, Scott Barnes, TMK
7 IPSCO and like U.S. Steel, we are also a producer of
8 both seamless and welded product. And I would agree
9 with Mr. Surma's comments, that the products are
10 fungible and interchangeable and the vast majority of
11 the applications. I would like to point out that I
12 think the specification, API only has three seamless
13 only specifications and they are a very, very small
14 percentage of the market, so that there truly is
15 interchangeability between the two.

16 The biggest issue that we saw as a welded
17 producer is the fact that the Chinese came in, in the
18 lower grades, J-55, K-55, in the market, which is a
19 big part of the market. And if I could just make a
20 comment of my own, which you can look at the details
21 in our filing, but the welded business for TMK IPSCO
22 saw a downturn in our business earlier than we did
23 from the seamless side and I would tell you that
24 that's because of the onslaught of the Chinese import
25 surges that started in the June period of 2008 and

1 just, you know, escalated from there. And I guess
2 that would be the sum of my comments at this time.

3 MR. THOMPSON: Mr. Williamson, George
4 Thompson, General Manager of Commercial for U.S.
5 Steel. I would second what Mr. Surma and Mr. Barnes
6 have said. But, in addition to that, in looking at
7 our numbers, which I know you have access to, one of
8 the things that caused the apparent affects on --
9 within our numbers on ERW versus seamless is the
10 consolidation of our water book on to Fairfield and,
11 consequently, Fairfield was able to -- which is our
12 seamless facility, and, consequently, the numbers on
13 seamless were probably void by additional tons that
14 would normally have been on this Texas facility and
15 that's just consolidation based upon our ability to
16 turn steel around a lot faster in Fairfield than we
17 are in east Texas.

18 COMMISSIONER WILLIAMSON: Okay. To what
19 extent does a purchaser has a choice between an
20 application where he can use either welded or seamless
21 might prefer -- decide to buy Chinese seamless if the
22 price was right compared to welded?

23 MR. SCHAGRIN: Commissioner Williamson, I
24 would say that all the time. A user really looks for
25 its use of a specific grade OD and wall combination.

1 And the most popular grades are J&K grades and then in
2 the hourly groups, P grades and all of those are made
3 with both welded and seamless, can support those.
4 Once the user has determined this is what I need, it
5 doesn't matter to the user whether they get welded or
6 seamless. And we saw, and I believe it was in Mr.
7 Kerins' testimony, Wheatland is only welded producer.
8 They can weld it carbon grades. Chinese seamless was
9 substituting for welded carbon all the time. Now, as
10 been testified in the past, probably never more
11 eloquently than Byron Dunn, you know, I mean, the Long
12 Star welded product and the U.S. Steel seamless
13 product used to compete against each other every
14 single day and they still do. All of these producers
15 compete against each other, welded and seamless,
16 except for maybe somewhere between five to 10 percent
17 of demand, which is for seamless only grades of specs.
18 Over 90 percent of the market, welded and seamless
19 compete every day. The question is, grade OD wall
20 thickness that the consumer needs to drill any
21 particular well.

22 COMMISSIONER WILLIAMSON: Thank you for all
23 of those answers. Respondents claim that Chinese
24 producers are better able to produce OCTG in smaller
25 diameter and shorter length that is used in the shale

1 or shale gas wells. And I was just wondering how
2 significant is this demand for the smaller product and
3 is demand growing and what are the domestic industry's
4 capabilities in this area?

5 Sorry, I can't see the name.

6 MR. CURA: I'm sorry. This is German Cura
7 from Maverick Tube. Let's just say we heard that
8 during our analysis for the case and what we're here
9 to state is that presently we're servicing our
10 customers in the shales with welded tube production
11 out of our domestic mills with absolutely no
12 limitations. It is one of those cases as been
13 discussed before where once the well application
14 permits, the user will decide whether on seamless or
15 welded, depend upon specific preference, specific in
16 terms of decisions but not driven by the type of pipe.
17 They would be fully interchangeable.

18 Now, the shales, there's a lot of talk about
19 the shales. And let's say we agree with the notion
20 that the shales do represent a tremendous potential on
21 servicing the energy industry going forward. This is
22 a fairly new phenomenon, as well. We knew about gas.
23 We're not sure gas in the shales. But, the technology
24 was not yet there and, consequently, those reserves
25 were not, say, made available. Now, they are and they

1 will be going forward.

2 But over the next couple of years, the
3 shales have represented a very small portion of the
4 market overall. When you look at today existing 100 -
5 - sorry, 1,137 operating in the country, only a few
6 faction of those are, in fact, dealing in the shales.

7 COMMISSIONER WILLIAMSON: Okay. My time has
8 expired and thank you for those answers.

9 CHAIRMAN ARANOFF: Commissioner Pinkert?

10 COMMISSIONER PINKERT: Thank you, Madam
11 Chairman. And I join my colleagues in thanking all of
12 you being here today, to help us to understand what is
13 happening and what has happened in this industry. I
14 want to begin with a follow-up for Mr. Gerard. Is it
15 your testimony that the 2009 reductions in employment
16 were not contentious between the union and the
17 companies?

18 MR. GERARD: Of course they're contentious.
19 But the fact of the matter is that in premier all of
20 our represented facilities, the demand just sort of
21 fell off the cliff. And, in fact, I can remember
22 having phone discussions with Mr. Surma, that we had
23 mills that didn't have a week of orders, with nothing
24 to sell. And in some cases, the companies kept our
25 folks working on reduced hours for some period of

1 time. But when you start losing hundreds of millions
2 of dollars and us breathing down their neck about
3 wanting to have the investments and the continued
4 investments in modernization, we just couldn't keep
5 everybody at work. But, it's not acrimonious. It's
6 contentious. And if I could use other words, I am a
7 bit ticked. But, that's not their fault.

8 COMMISSIONER PINKERT: Thank you. Mr.
9 Surma?

10 MR. SURMA: If I could just add further to
11 Mr. Gerard's comments, Commissioner? The unemployment
12 issues, we've spoken about layoffs. In the context of
13 this case, of course, they're just for our tubular
14 operations and they have been vicious and painful for
15 everyone involved. In our broader North American
16 steel-making operations, the effects were even more
17 extreme, more severe, and more vicious, at the higher
18 or low water mark, depending on your point of view.
19 Our company had over 10,000 people on layoff and it
20 was the most painful and vicious thing that in my 33
21 years in business I've ever gone through. And
22 President Gerard and I, neither one of us liked it
23 very much and I don't like it at all right now and my
24 objective is to get our people back to work as soon as
25 we can. If it's a broader economic issue, we've got

1 to fight our way through it. If it's this kind of
2 externally inflicted damage by our opponents from
3 10,000 miles away, then we can do something about it
4 right now. So, we don't like -- neither of us like it
5 and we both want to get our people back to work as
6 soon as we can.

7 MR. GERARD: And, Commissioner, I would just
8 point to that picture right there. That is one of our
9 historic facilities, Granite City Steel, and Mr. Surma
10 and I have had over a long period of time, a lot of
11 discussions about Granite City Steel. And they put
12 hundreds of millions of dollars of investment into
13 Granite City Steel during and after our last set of
14 negotiations. That mill was shut, totally shut, every
15 one of our members out of a job, losing their
16 healthcare, because that mill provided the steel to
17 the oil country tubular goods. There was no demand
18 for oil country tubular goods, so that mill had to
19 shut. That mill isn't part of these statistics of the
20 2,500 roughly that are laid off because it's a primary
21 mill.

22 I can take you from that mill, I can take
23 you up to the Illinois range and show you our miners,
24 who have been laid off, because you don't need iron
25 and ore if you're not going to be making steel in

1 Granite City, if you're not making steel in Granite
2 City because you don't have pipe orders that you
3 should have. So when we said in our testimony at the
4 start, that you need to understand that this is a
5 tipping point for the industry. If we don't get
6 relief, the whole of the industry's value change is at
7 risk. This is damn near as important as when we came
8 here almost eight years ago now, seven years ago on
9 the 201 case. That's how precipitous this could be if
10 we don't get relief. So, this is contentious and
11 acrimonious.

12 COMMISSIONER PINKERT: Thank you. Now,
13 turning to the economist, Dr. Kaplan, Dr. Hausman, do
14 you consider OCTG to be a cyclical industry and if so,
15 what are the implications of that for our analysis of
16 causation in this case?

17 MR. HAUSMAN: Yes. I do consider it to be a
18 cyclical industry. You can go all the way back to the
19 early 1980s when oil prices peaked in real terms --
20 natural gas prices also were quite high at that time --
21 -- then they came down, went back up, and now the oil
22 price is about \$70. So, it's hard to know what the
23 equilibrium is. Natural gas prices are quite low
24 though and the futures market doesn't see them going
25 back up anytime too soon. So, I think you do have to

1 take a look at the cyclical nature of the industry.

2 At the same time, I think that you need look
3 at importers. If you look at the data, you can break
4 it into two groups: the non-subject importers and the
5 Chinese. And as I said in my testimony, when demand
6 did go up, rig count went up by 16 percent from the
7 beginning of -- from September 2006 to its peak in
8 2008. Non-subject imports did go up by 27 percent,
9 somewhat more than the increase in rig count.
10 However, Chinese imports went up by 203 percent.

11 So, I think looked at from a supply and
12 demand perspective, which is how economists usually
13 like to look at the world, there is no way that the
14 U.S. market could have absorbed a 203 percent increase
15 of Chinese imports into the United States. So, even
16 taking the cyclical nature into account, that is
17 really what led to the inventory overhang in large
18 part and that overhang continues to depress the
19 industry. One might claim that in terms of rig count,
20 if you look now, the U.S. is not in such bad shape.
21 Rig count is 1,000; it's going up. By recent historic
22 standards, it might be a bit low, but it's certainly
23 not that low.

24 But, if you then say, well, why is it that
25 the industry capacity utilization domestically is only

1 about 17 percent and all of these people have been
2 laid off and lost their jobs? It's because of the
3 inventory overhang. And in terms of causation, the
4 largest part of that inventory overhang was caused by
5 the huge increase in Chinese imports in 2008 and the
6 first quarter of 2009.

7 MR. KAPLAN: In the context of a cyclical
8 industry like this, the oversupply coming as the cycle
9 is starting to head down is particularly pernicious
10 because at that point, the industry has to consolidate
11 in terms of the other imports leaving the market and
12 the domestic industry picking up the slack. Most of
13 the Commission models and the Commission experience
14 shows that in times of decline, the domestic industry
15 will keep the market and the imports should leave.
16 And that's typically the case in economic theory and
17 in the real world unless there is some type of unusual
18 occurrence. And here, the subsidization and the
19 dumping is that occurrence, which has led the market
20 down and is causing an exacerbating recovery because
21 the inventory overhang is extended now at the bottom
22 part of the cycle.

23 What's a really big concern, and Dr. Hausman
24 and I have talked about this, is the excess capacity
25 overhang in China, which is now out of proportion to

1 the size of world consumption. And that, as some of
2 the witnesses have spoke about already, is a severe
3 threat and it is recent and it is something that has
4 occurred over the POI. So, in the context of a
5 cyclical industry, to summary, in the downward part
6 where this overhang has been caused by imports, it's
7 going to exacerbate the downward cycle. And with
8 respect to the excess capacity abroad, that can extend
9 the downward cycle for the industry, as well.

10 COMMISSIONER PINKERT: Thank you. Now, I
11 have a couple of hypothetical questions for you that
12 you may or may not be able to answer during this
13 hearing. But, my first one is, if subject imports had
14 maintained their 2006 market share into 2008, what
15 would the financial circumstances of the domestic
16 industry have been in 2008?

17 MR. KAPLAN: I'd like to model that for you
18 and answer that in a post-hearing brief.

19 COMMISSIONER PINKERT: Thank you.

20 MR. HAUSMAN: I think it's best to put that
21 in a post-hearing brief. But, I think I can answer it
22 qualitatively. If your question is if both non-
23 subject imports -- I didn't understand part of the
24 hypothetical, so I would like you to clarify it,
25 please. What are you assuming about Chinese imports

1 in 2008?

2 COMMISSIONER PINKERT: If the subject
3 imports had the same market share in 2008 that they
4 had in 2006, what would the financial circumstances of
5 the industry have been in 2008? And my second
6 question, I think you anticipated my second question,
7 is how are you factoring in non-subject imports into
8 your analysis?

9 MR. HAUSMAN: Well, that was really my
10 question. Thank you. So, if I assume that non-
11 subject imports did what they did in the real world,
12 in the hypothetical world, then what would have
13 happened if the subject imports had maintained their
14 share as it was at the beginning of 2006, the domestic
15 industry's financial situation would have been much
16 better in 2008 and it would also be much better now in
17 2009. But to give you quantitative numbers, I think
18 we should actually run them through a spreadsheet.

19 COMMISSIONER PINKERT: Thank you. And when
20 you do that, please, also, indicate whether there are
21 any limits on how well the domestic industry could
22 have done in 2008 given the high demand situation for
23 at least part of that period of time.

24 MR. HAUSMAN: I'd like to make one point
25 about that, if I might, about 2008. As I understand

1 it, and I've looked into this, no actual drilling was
2 ever stopped in 2008 because of any type of shortage.
3 There has been talk of shortages here. And if one
4 looks at the inventory level, I don't believe that
5 inventory ever got below five months in 2008 either.
6 So, as I testified at the preliminary hearing, a lot
7 of what was going on was speculative demand by
8 distributors and dealers here. So, I mean, it's
9 simple economics, what happens, the price starts to go
10 up; people say, I'm going to stock up now because the
11 price is going to go up even more; and then you start
12 to have more and more demand. So, one wants to be
13 very careful here in thinking about 2008 between
14 demand that was actually being -- consumption that was
15 actually being used to drill for oil or gas and
16 speculative demand, which basically got going. And I
17 can almost use the B word for bubble, which we've seen
18 in a number of other sectors, and I believe is a large
19 explanation for what was going on in 2008 in the OCTG
20 demand.

21 COMMISSIONER PINKERT: Thank you. We'll
22 come back to this in the next round. Thank you.

23 CHAIRMAN ARANOFF: That's actually a pretty
24 good segue into the question that I wanted to ask,
25 which is that as I read the briefs and as I hear the

1 arguments this morning, a lot of the injury arguments
2 are based on declines in sales volume, in prices,
3 employment, and other factors since 2008. But by all
4 measures, we know that 2008 was really a record-
5 breaking year. And, in fact, the period of
6 investigation that we're looking at now, as a whole,
7 was an unusually favorable period, as well, at least
8 in its duration.

9 In that light, what is the best way to
10 assess the magnitude and significance of the declines
11 that we see in 2009? We've heard a lot of testimony
12 about how much things are down compared to the peak of
13 the market. But, I'm not sure that that's the
14 perspective from which we should be looking.

15 MR. SURMA: I'll just offer a couple of
16 comments, Madam Chair. From our company's perspective
17 in the second quarter of 2009, I think we lost in our
18 tubular sector \$88 million. In the third quarter, we
19 lost 25 or so million dollars. We note that that
20 includes over \$20 million in each quarter of idle
21 facility caring costs. The majority of our facilities
22 and our employees have been off since mid to late in
23 the first quarter. We had some financial returns in
24 the first quarter. It really reflected orders that
25 were placed earlier during a period of stronger

1 pricing. And as we finished those orders off, instead
2 of getting daily orders of three or four or five
3 thousand tons, we got daily orders of 20, 30, 40 tons,
4 and eventually zero tons. And by the time we got into
5 the end of the first quarter, we had virtually no
6 order book left. So, our financial results of
7 operations or employment or orders or pricing or
8 manufacturing, every possible parameter I can look at
9 in our tubular business has been really very much
10 devastated since early in the first quarter.

11 MR. SCHAGRIN: Chairman Aranoff, I think I
12 would answer your question also in the context of the
13 question about the cyclicity of the industry, I
14 think asked by Commissioner Williamson, because you
15 don't need to compare only 2009 to 2008 to say, oh,
16 things are so far down from 2008 to 2009, that we know
17 2008 was a very good year. The fact is the level of
18 consumption in the U.S. in 2009 in the down part of
19 the cycle is very similar to where it was in 1999 to
20 2001, the last down cycle. I think every single
21 domestic industry executive here was in the industry
22 then. Some of these people go back to the early
23 1980s. And I think they would all tell you that when
24 you compare the 2009 operating rates, 18 percent
25 capacity utilization. When you look at order books

1 during the whole period 1999 to 2001, I think all of
2 these industry members can tell you they never had
3 order books as low during the last down cycle in 1999
4 to 2001, as they had in 2009. Every single indicator
5 of injury this Commissioner will look at, save
6 profitability, was worse in 2009 than during any other
7 down cycle. The only reason profitability is better
8 is this is a very different, much more efficient
9 industry. That's thanks to Mr. Gerard's workers and
10 what all these industry executives have done in terms
11 of improving efficiency, productivity, et cetera, and
12 investing in their mills and increasing efficiency.

13 But the big difference between the last down
14 cycle and 2009 is we didn't have three million tons of
15 imports from China come in during the last period,
16 because, of course, there had been an up cycle in 1995
17 to 1998 before the last down cycle. So, if you look
18 at this industry over time and look at it on a
19 cyclical basis, nothing ever happened in this industry
20 before in down cycles like it has happened in 2009.
21 That's why just quantitatively, this down cycle has
22 been so much worse. And I know that because he is
23 such an old timer, Mr. Herald, you know, pointed out
24 the fact that the last time things were this bad in
25 this industry, and I remember it very well because

1 mills were shutting down all the time -- we didn't
2 have government support to keep the mills open in the
3 early 1980s -- the change in demand and the change in
4 the rig count was about 80 percent. We went from
5 4,200 to 700. This time, we just went from 2,100 to
6 1,200 and we're right now because the Chinese on the
7 cusp of shutting mills down completely and permanently
8 just like we were in the early 1980s, only the drop in
9 demand is nothing like it was in the early 1980s.

10 So, you compare apples to apples over
11 different cycles, not just 2008 to 2009, and you will
12 see that this industry is getting clobbered during a
13 period of not really bad demand; not as good as 2008,
14 but not really bad and it's all because of imports
15 from China. And I think the economists would come to
16 exactly the same conclusion. But, certainly everybody
17 in this industry can tell you, there was nothing like
18 this during the last down cycle in 1999 to 2001 for
19 this industry.

20 CHAIRMAN ARANOFF: Okay. I know we had some
21 hands up in some of the other rows and I want to have
22 all of you have a chance to answer. And as you do, if
23 you could also think about pricing, which wasn't
24 mentioned so much in the last two comments, because
25 prices now compared to the high in 2008 are down a

1 lot, but they were up a lot from any level anybody had
2 seen before. So, that's one of the measures that I
3 have in mind. But, I think is it Mr. Cura in the
4 second row and then we'll go to the folks in the third
5 row.

6 MR. CURA: Thank you, very much. I would
7 just like to offer another perspective. A financial
8 perspective was provided in cyclicalities in the nature
9 of the industry, as well, the so-called speculation.
10 But there's one thing that we can not forget about and
11 that is China has during 2009 four million tons of
12 unused capacity and, as we speak, building about five
13 more million tons. Now, these are products, which
14 are perfectly suited to, in fact, meet the operation
15 of the mines of this market, now every market around
16 the world. And there is, frankly, nothing we can do
17 about it, in terms of as confronting and use new
18 capacity build up subsidies and prices.

19 CHAIRMAN ARANOFF: Okay. There's a hand
20 back over there. Can you identify yourself for the
21 court reporter?

22 MR. SHOAFF: Yes, ma'am. I'm John Shoaff
23 for Sooner Pipe. And just to add a little bit more to
24 what was just recently said, you know, this is a very
25 cyclical industry. I agree with what everybody said.

1 And we -- that's what we've done for years, we've
2 managed through these cycles. If this was just about
3 a rig count drop from over 2,000 to, I think, around
4 850, which is the lowest it got, we still would have
5 managed through this industry with not a whole lot of
6 problem. Would we have liked it? Absolutely no. But
7 that's the nature of the industry and we can handle
8 that kind of cyclical nature.

9 But when you throw the just unbelievable
10 amount of overhang inventory strictly -- mostly from
11 China, of course, it adds a whole new dimension to
12 that. And I can tell you being in an everyday basis,
13 on inquiry by inquiry basis from the distributor's
14 standpoint, every single inquiry, the first question
15 that comes up in our office is are we competing
16 against Chinese, are we competing against Chinese,
17 which mill is it, what price do we have to get down
18 to. And so I'm just saying, as I said in my opening
19 statement, even at these rig levels that we're
20 currently at now, we would have been placing a lot
21 more orders on the domestic industry if it wasn't for
22 this enormous amount of inventory that was shipped in
23 here by China.

24 CHAIRMAN ARANOFF: Okay. Now, I know there
25 are other hands up, but I feel like I should move on

1 because I obviously didn't do a really good job asking
2 that question, because I'm not really getting the
3 answers I was looking for. So, I'm going to ask a
4 different question instead. One of the things that
5 we've heard a lot about in this case has been the
6 issue of whether there were shortages in the market in
7 2008 and the extent to which shortages may have drawn
8 import volume into the market. And I know that the
9 parties disagree on the issue of whether the domestic
10 industry was operating flat out in 2008 or wasn't.

11 So, among the domestic mills that are
12 represented and I've seen the capacity utilization
13 numbers and it seems to me that the issue is one of to
14 produce more, maybe you would have had to bring on
15 another shift, that there wasn't that much that you
16 could do incrementally. So, I want to see if that's,
17 in fact, the case and the extent to which companies
18 considered adding another shift given the conditions
19 in 2008. I know that Evraz did and then had to lay
20 that shift off. But, for the other producers, is that
21 what we're looking at? So when you're saying, but
22 look, my capacity was not full and the other side is
23 saying, but you couldn't deliver to me next week, is
24 the issue that you would have to go to another shift?
25 Let's start with the hand in the back and then we'll

1 come forward.

2 MR. MATTHEWS: Good afternoon. Doug
3 Matthews, Vice President of U.S. Steel, Tubular
4 Products. I'd like to just comment that as we went
5 through 2008 with the increasing demand from the
6 customer base, we did start hiring crews at a pretty
7 rapid rate at each of our facilities, in particular
8 our Fairfield facility, where we were trying to
9 increase our capability to produce more heat treat
10 product in our Texas facility, where we were investing
11 substantial capital dollars, improving the
12 reliability. At the same time, we were adding crews
13 to be able to operate at higher levels of capacity
14 utilization and, also, at our Tulane facility, as
15 well.

16 MR. BARNES: Scott Barnes, TMK IPSCO. In
17 June of 2008, TMK acquired the U.S. assets of what was
18 IPSCO at the time. At that period of time, our
19 Wilder, Kentucky facility was operating at only about
20 50 percent of capacity utilization. So, we
21 immediately began a processing of recruiting and
22 training employees to ramp up and we were ramping up.
23 We added from two shifts to three shifts and then we
24 had another round of ramping up that took place, I
25 believe late August or early September. But as I said

1 earlier, we started seeing the effects of the Chinese
2 imports, particularly the low pricing and so on that
3 was coming in starting in June in a surge and then
4 obviously had to temper some of our activities after
5 that.

6 CHAIRMAN ARANOFF: Well, my light
7 unfortunately has turned red. But, I would invite all
8 of you for post-hearing, if I don't get back to this
9 in my next round, I just want to take a good look at
10 this issue of what is the calculus that goes into
11 whether or not to add another shift of workers under
12 the conditions that existed in 2008 relative to what
13 seems to have been all over the press that there was a
14 shortage and what considerations under those
15 circumstances would go into whether or not you would
16 add a shift of workers, bring up your capacity
17 utilization, and serve some of that demand. So, if I
18 don't get back to it, please feel free to respond
19 post-hearing. And I'm going to turn to Vice Chairman
20 Pearson.

21 VICE CHAIRMAN PEARSON: Thank you, Madam
22 Chairman. I must say it's quite an experience to look
23 out at so many faces that are familiar. I must have
24 been doing steel cases for too long. But, welcome.

25 I have a question for the distributors that

1 purchase OCTG. But, I want to explain that it grows
2 out of an experience that I had some years ago when I
3 was working for a major commodity processing company
4 that was in a cyclical business. And after several
5 years of the cycle not being so good, it got very
6 nice. Things were tight and margins were pleasant and
7 the company was making good money. And the salesmen
8 started to come in and tell the general manager, you
9 know, we could charge more. We could get more out of
10 the marketplace than we're currently charging. They
11 were relatively newer to the business. The general
12 manager had been around a long time and through some
13 ups and downs and took a long-term view and he said,
14 no, we're only going to charge up to a certain
15 handsome margin . We will not go beyond that and seek
16 an excessive margin, even though clearly we could get
17 it in this marketplace. He said, the reasons for that
18 are several. One is, it's good for customer loyalty
19 to treat people well. Another is that the customers
20 are sophisticated, they know what our costs are and
21 they have a sense of what we might be -- you know, how
22 much we might be charging relative to cost. And we
23 want to be a little careful about getting too
24 aggressive here because what we don't want, since this
25 is a cyclical business, we don't want some competitor

1 to build a new plant, which then would have production
2 coming on stream just when the cycle is going down.
3 And somebody always could put some stuff on a boat and
4 bring it into the country and then we've got imports
5 that could be a problem. So, let's exercise some self
6 control. And that was how they went forward and they
7 came out of it quite well and made a good pile of
8 money.

9 Now, to the purchasers, I'm wondering how
10 you saw the pricing by the domestic industry in 2008.
11 We know from the public staff report that there was a
12 32 percent margin, which is pretty good. Did that
13 seem to you as a reasonable margin or were the
14 domestic producers getting just a little bit
15 ambitious?

16 MR. MILLER: Steve Miller at Cinco Pipe. I
17 believe, Commissioner, that most of the justification
18 for price increases that was presented to the
19 distribution group as a whole were predicated on
20 additional costs that were soaring for the manufacture
21 of those products. You saw raw material costs
22 exploding around the globe and all of their raw
23 material costs and additional costs were very well
24 explained to the distribution that that was the
25 primary driver for price increases during that period.

1 VICE CHAIRMAN PEARSON: Other observations?
2 Dr. Hausman?

3 MR. HAUSMAN: I would just like to concur
4 with that. The spot iron ore price in September 2008
5 hit its all time high of \$200. It dropped to about
6 \$50 this past year. Now, it turns out that the U.S.
7 industry produces most of its own iron ore. It
8 doesn't import it from Australia like many other
9 places do. But, that still demonstrates the
10 opportunity costs of iron ore that goes into making
11 steel. And so that had gone from about \$70 to \$200 in
12 one year. The cost of iron ore, the coking coal, the
13 price of that had tripled in 2008, from \$100 a ton to
14 \$300 a ton. And those are the two largest inputs into
15 steel making, iron ore and coking coal, and when the
16 price of both of those tripled, that, of course, is
17 going to have to feed through and lead to a much
18 higher price for all steel products.

19 VICE CHAIRMAN PEARSON: Yes --

20 MR. SCHAGRIN: Vice Chairman?

21 VICE CHAIRMAN PEARSON: -- the record is
22 quite clear, that it led to it somewhat more than just
23 a pass through. Mr. Schagrin?

24 MR. SCHAGRIN: Vice Chairman, and I'll just
25 mention that for some producers like Copal and V&M,

1 their input was scrap as their main steel input, not
2 iron ore and coal, and that went up from -- it tripled
3 just like the other inputs, more like 250 to 750.

4 However, I would comment on your
5 hypothetical. If in your prior company's business,
6 presumably food processing, Cargill's businesses, if
7 the Chinese could add capacity in that business, I
8 would say regardless of where Cargill price products,
9 regardless of what profitability they sought to chose,
10 one thing I could guarantee you is if that was an area
11 where the Chinese could add capacity, they would add
12 capacity. In this industry, one thing that I'll just
13 absolutely guarantee, so it kind of destroys the
14 underpinning because all of the underpinning of your
15 hypothetical arguments are that China acts like a
16 rational capitalists player. They are not. It is a
17 command capitalist player. It's communism and
18 capitalism. So no matter whether if every single
19 producer in the U.S. industry loses money, loses
20 money, the Chinese will add capacity.

21 I will place on the record, I presume you've
22 already read it, the article that I think where
23 Senator Brown referred to from the New York Times on
24 Sunday. I mean, here's a well known economist from
25 George Mason University, who is saying, I don't know

1 for better or for worse, the same thing I'm always
2 saying, which is in China, it's a disease of over
3 capacity. But the point he's making is it's not just
4 China's disease. It's the world's disease because
5 that over capacity is going to cause massive
6 repercussions throughout the world economy and we've
7 got to do something about it. I don't think we're
8 going to change them from communist to capitalist. As
9 my friend Mr. Lighthizer said, we're hoping they don't
10 change us from capitalist to communist. But, it's a
11 problem and we've got to address it and our government
12 is not addressing it. We're trying to address a small
13 portion, but really not addressing it.

14 VICE CHAIRMAN PEARSON: Okay.

15 MR. LIGHTHIZER: Commissioner, I am not
16 going to -- I will be very short. In your analysis,
17 when you think it through, also factor in the fact
18 that we have in this case unfair trade. So when
19 you're analyzing your cargo situation, I would suggest
20 that you consider that, also.

21 VICE CHAIRMAN PEARSON: And we do. We take
22 -- you know, we consider the margins found by
23 Commerce, obviously.

24 MR. HERALD: I have a comment, just from a
25 mill perspective. I think it's very difficult to

1 apply the principle of fairness. And with our
2 customers, we have long-term relationships. There's a
3 market -- as the market demand increased, we also have
4 seen significant increases in our raw materials, as
5 Roger said. So, we have a lot of discussions with our
6 customers on a regular basis about those cost
7 increases and how we recovery that. And much in the
8 same way, much in the same way, as the market has gone
9 the other direction, in the spirit of fairness, we've
10 gone in proactively with our customers and looked to
11 bring prices more in relation to -- our costs have
12 gone down.

13 VICE CHAIRMAN PEARSON: So, in your
14 experience, you didn't sense that customers at some
15 price level were getting a little bit uncomfortable
16 and starting to look for other --

17 MR. HERALD: I think customers are always
18 uncomfortable when prices are going up. I mean, but I
19 never got -- I mean, again, it's the principle of
20 fairness. Historically, we've been fair in up and
21 down markets and I think that's the approach that
22 we've taken.

23 VICE CHAIRMAN PEARSON: What really
24 underlies the -- the question is, my view, that
25 markets have a way of equilibrating and things can get

1 -- they swing one way and another and then, you know,
2 the chickens have come home to roost, guys. Mr. Cura?

3 MR. CURA: Thank you; thank you, very much.
4 I would just like to add a comment to the observation
5 that was made. From a business perspective, we
6 naturally deal with cost increase at that point in
7 time. We naturally understand the value of customer
8 loyalty and understand the value of market
9 positioning; but, also, understand the value and the
10 so-called exposure of a competitive environment and,
11 therefore, some of the risks you were signaling while
12 going back to your prior -- your experience in
13 business.

14 Now, the meeting today is not about
15 competitive environment. The meeting today is not
16 about as being concerned with imports that could have
17 regulated that behavior.

18 VICE CHAIRMAN PEARSON: Under the statute,
19 we need to consider competitive conditions. But --

20 MR. CURA: Agree, agree. But the point
21 being from a business view was what we're looking at
22 is the China behavior, not so much the rush on the
23 business level or winning or losing vis-a-vis a
24 domestic competitor of falling price.

25 VICE CHAIRMAN PEARSON: I understand. China

1 is a special case in the world. It's really very
2 problematic across a range of businesses. But keep in
3 mind that China has had excess capacity all through
4 the period of investigation, at least data would
5 indicate that, and it was only in the time of the
6 really high pricing and the high margins in the United
7 States in 2008 when we saw the surge in imports. And
8 so the question in my mind is if we have a market
9 environment where we don't have such high pricing,
10 will we see the imports go away? In the back there.
11 Sorry I can't see your name.

12 MR. MATTHEWS: Doug Matthews. I would just
13 like to make a comment. I think a lot of what we saw
14 with the Chinese coming into the market at a very
15 rapid pace was driven by demand and not pricing. When
16 demand shifted and there was an enthusiasm to go out
17 and purchase as much pipe as they possibly could get,
18 there was an opportunity for the Chinese to take
19 market share and seize market share in the United
20 States regardless of price.

21 VICE CHAIRMAN PEARSON: Okay, thank you. My
22 time has expired.

23 CHAIRMAN ARANOFF: Commissioner Okun?

24 COMMISSIONER OKUN: Thank you and I join my
25 colleagues in welcoming all of you here, many of you

1 back, and also to the workers, who are able to join us
2 and observe the proceedings. I appreciate all of you
3 taking your time to be with us.

4 Let's see, I'll ask this to the producers,
5 although, Mr. Hausman and Mr. Kaplan, I will have you
6 comment on the end, and that is we talked a fair
7 amount about 2009 and how to look at what was going on
8 during that period. And, yet, sometimes when I'm
9 listening to the testimony that we've heard about the
10 Chinese imports and the focus on what those numbers
11 were, forget that -- you know, I mean, we looked at
12 several of these cases that have come in and had a
13 remarkable economic climate out there, where all kinds
14 of industries fell off the cliff and unemployment is
15 at 10.2 percent overall, not just steel industry. So,
16 I guess I would ask you to help me understand how to
17 sort out what the imports were doing versus what
18 overall economic conditions were doing. And I think,
19 Mr. Surma, you had started, because I think your --
20 what I heard you say was that the drop in demand
21 aggravated what was really import driven. So, if you
22 could respond to my question and point me to the
23 indicia that you think really show where the imports
24 were causing material injury.

25 MR. SURMA: Sure, certainly, Commissioner.

1 I guess among other things, I just point out what my
2 good colleague and customer, Mr. Shoaff, mentioned
3 before. The drilling rig rate was above 2,000 during
4 a lot of 2008. It was quite high and did cause a good
5 deal of operator consumption improvement over the
6 preceding year. But as it happened, that rate fell,
7 yes, by 50 percent, but that is now down to a rate at
8 about 1,000 or so, which is really not out of sorts,
9 not out of comparison with what most of the drilling
10 rig rate prevailed during most of the last decade or
11 so. And as Mr. Shoaff indicated, we probably could
12 make a living and do reasonably well, if we didn't
13 have a huge inventory overhang caused by the imports.

14 The indicia I would look at is, is that the
15 amount of excess inventory is almost equal to the
16 amount of the Chinese import flow. And had there been
17 more moderate amounts of imports, there wouldn't have
18 been a big import bulge and we wouldn't be selling as
19 to inventory, which is our most vicious competition.
20 And in all probability, our industry would be
21 suffering, along with others, but we would be doing
22 much better than we are today, not have nearly the
23 devastation in our industrial infrastructure that
24 we've already suffered. So, the indicia I would look
25 at, and we'll make sure we will put this together in a

1 way that's easy to see, is that the reduction in
2 demand, while it's been significant, is still at a
3 level, which is something we could probably work with
4 if it wasn't for the substantial overhang of
5 inventories caused solely by the Chinese imports, as
6 my colleague's slide showed in his opening statements.

7 COMMISSIONER OKUN: Yes, Mr. Cura?

8 MR. VOGEL: Mr. Vogel.

9 COMMISSIONER OKUN: Sorry.

10 MR. VOGEL: That's okay. It's okay. It
11 happens all the time with us, so no problem. But I'm
12 just complementing what Mr. Surma was saying, in terms
13 of -- first, I would like to say that what we are
14 experiencing in the U.S. market is a much higher drop
15 than what we're experiencing in the rest of the world.
16 We are seeing a much higher reduction of demand in the
17 U.S. market, what we have experienced in 2009 than
18 what we have experienced in the rest of the market.
19 Having said that, I would like also to make a
20 representation that the reduction in the drilling in
21 the number of rigs that has been -- that we have seen
22 in the states is higher than in the rest of the world.
23 But, there's no relationship in terms of the fall of
24 demand versus the fall in rigs that we've seen in both
25 markets.

1 The other thing, which I think is important
2 in terms of trying to clarify, is that we saw that
3 during the last part of 2008, inventory started to
4 increase very drastically. Inventory started to
5 increase and we had almost in absolute term that
6 inventories went double by the end of 2009 versus
7 2008, versus what we had in the beginning. Why did
8 that happen? Why the system starts to build up
9 inventory even though you start to see at the end a
10 reduction in demand? Because the incentive was there
11 to buy very low-priced pipe, to buy more. So, we had
12 a very strong distorting effect in the market, which
13 was pipes that were priced much lower than the general
14 trend. In terms of the prices, I would like to
15 clarify that this price increase happened in all of
16 the world. It didn't happen just in the U.S. market.
17 There was a phenomenon that happened worldwide because
18 worldwide, there was an increase in drilling activity.

19 Now, when we're looking at the market and
20 we're looking at the market in 2008, when you see
21 2,000 rigs operating, you know that it's very
22 difficult to have a higher demand than that in the
23 short term, because there's not more rigs in the
24 world. It's very difficult to think that there's
25 going to be a big increase in the demand above what

1 you're seeing. So, it was clear that we were building
2 inventory because supply and demand was much higher
3 than real demand in relationship to having this
4 incentive of low price. And this is also something
5 that then affected very much 2009, because we came out
6 in 2009 and suddenly real demand was much higher than
7 the prior demand because we started to eat up those
8 inventories. And what that made is increased
9 drastically the cyclicalities of the industry. We had a
10 very, very import distorting effect coming with very
11 low priced pipe coming into the system that basically
12 increased our cyclicalities. And, obviously, when you
13 have a 16 or 15 or 14 months of inventory, you're in a
14 very different pricing environment than when you are
15 in a five or six price inventory situation. So, you
16 have a much more stable market when the inventory is
17 fit to serve your customers, in terms of what you
18 need. When you have a huge inventory and you order
19 for the next five or six months, nobody is going to
20 buy from you because everybody is going to be in
21 inventory, the pricing is very different.

22 So, the Chinese effect drastically affected
23 the volumes that the industry was buying from us in
24 2009 and it's already had an important effect on the
25 pricing that we are seen in 2009. Thank you.

1 COMMISSIONER OKUN: Thank you. Would any
2 other producers like to comment in regards to demand,
3 what was going on with demand versus what was going on
4 with the imports and how you saw it in your --
5 effecting your bottom line or affecting prices? Mr.
6 Herald?

7 MR. HERALD: No different than the comments
8 that you've just heard. We've seen significant
9 increase in imports in the second half of the year.
10 We've seen our water books drop dramatically. We've
11 seen the pricing drop dramatically. So, not too
12 dissimilar to what we've heard from the other
13 testimony.

14 COMMISSIONER OKUN: Did prices firm up at
15 all? Have they firmed up at all?

16 MR. HERALD: Not to this point. We still
17 don't know what --

18 COMMISSIONER OKUN: Is that everyone's
19 experience, prices have not firmed up. Mr. Hecht, you
20 look like you want to jump in.

21 MR. HECHT: Thank you. Even beyond the
22 points made in terms of what was shipped in 2008 and
23 how that was well in excess of any conceivable demand,
24 even in the highest demand condition, I would urge you
25 to take a look at what they did in 2009. In the month

1 of May alone, they shipped 100,000 tons into this
2 market. Now from what Mr. Durling told you in his
3 opening, that was ordered three or four months before.
4 So, that means in January or February of 2009, they
5 were shipping levels at an annual pace of 1.2 million
6 tons, which is more than they shipped in 2006 or 2007
7 and in the context of a market where the industry was
8 in large part in the process of shutting down. So,
9 even beyond the 2008 excess shipments, please take a
10 look at 2009, as well.

11 COMMISSIONER OKUN: Okay. And Mr. Price and
12 then I'll go back to the economists.

13 MR. PRICE: And just to also bring us back
14 to the record for a minute here, the record shows
15 constantly increasing volume of Chinese imports in
16 every single year, gaining market share in every
17 single year, gaining market share by underselling
18 significant margin. The amount of volume explodes in
19 2008, as the underselling margins actually grow. The
20 Chinese in a weak -- comparatively weak market of
21 2007, where everyone else had decline in production,
22 decline in imports, gained share, increased exports.
23 Why is this happening? You have a massive capacity
24 push, subsidized, and this contributes to it. You see
25 a decision essentially by the Chinese to put their

1 product on sale at fire sale prices, move as much
2 volume as they can in 2008. Yes, it has an effect.
3 It overwhelmed the market, shipped well beyond any
4 amount rigs could ever drill in late 2008. And the
5 explosion can be seen really in the third and fourth
6 quarters, as it lags into -- as it comes into the
7 market just like a tidal wave, overwhelms it. So, the
8 Chinese has a consistent pattern here of increasing
9 exports by underselling and taking advantage of a
10 booming market by saying, hey, let's dump, let's
11 maximize our subsidies, let's move that maximum
12 volume, and who cares what the effects are. They only
13 have one pattern, which is increase and disruption.
14 It's not just unique to the U.S. It's globally on the
15 product line.

16 COMMISSIONER OKUN: Mr. Hausman or Mr.
17 Kaplan, you wanted to talk about supply impacts?

18 MR. KAPLAN: Yeah. I think this goes at
19 some questions that Chairman Aranoff answered and some
20 questions that Commissioner Pearson answered, as well,
21 about distinguishing between the drop in demand and
22 the imports. And one of the things we did was assume
23 demand stayed as high as it was in 2008 and then even
24 took the assumption that domestic production fell, as
25 it did in 2009. Even under high demand, which is an

1 unrealistic assumption, even in those circumstances,
2 the imports over supplied the market and caused
3 inventories to rise. So, the surge was so great, even
4 if demand had remained as high as it was in 2008, even
5 if the domestic industry had dropped production, they
6 oversupplied the market to the extent that it would
7 have pushed inventories very high into 2009. So, I
8 think that kind of gives you an idea of how large the
9 surge was and allows you to disaggregate a little bit
10 between the decline in demand and the effect of the
11 imports.

12 COMMISSIONER OKUN: Okay. My red light has
13 come on, so I have time to do some follow-up. Thank
14 you.

15 CHAIRMAN ARANOFF: Commissioner Lane?

16 COMMISSIONER LANE: The Respondents argue
17 that distributor inventories, which include past
18 imports, should be analyzed as part of present
19 material injury, not as part of future threat of
20 injury. How should the Commission evaluate the volume
21 of imported OCTG that resides in inventories in the
22 United States and should we view the inventories held
23 by U.S. importers in a different light than
24 inventories held by U.S. distributors?

25 MR. DUBOIS: Scott DuBois with Premier Pipe.

1 To your first question, I believe that you do need to
2 view inventory held by importers and/or brokers
3 differently than in our distribution model. We're
4 servicing a client base that has some reliability on
5 our sales in the mills that we do business with to
6 support their drilling needs, which we work with them
7 on a routine basis to forecast and understand and
8 bring them into the supply chain models to supply
9 those needs. So, I think that you do have to look at
10 them differently.

11 We've done some modeling on what we believe
12 Chinese inventories are in this country. We believe
13 that it represents current inventories as of September
14 2009, about 63 percent of the total inventory on the
15 ground. So, it's a very overwhelming number in
16 relationship to the total inventories and certainly to
17 the demand in the market that we have today. We'll be
18 glad to share these numbers with the Commission at a
19 later time.

20 But, we do believe that the inventories are
21 overwhelming. We compete with them on a daily basis
22 in our business. We feel that we'll continue to
23 compete with these inventories into, if not all the
24 way through 2010, and they will continue to have a
25 dampening effect on pricing, keeping it down and

1 continuing to pull it down. We're not seeing
2 stabilization yet.

3 COMMISSIONER LANE: Okay, thank you. Mr.
4 Schagrin?

5 MR. SCHAGRIN: Yes. Commissioner Lane, the
6 only way I'll agree with Respondents at all is I do
7 agree that you can look at inventories as the injury.
8 Our disagreement is they say, gee, look at all these
9 inventories, but there is no injury. So, they avoid
10 the effect that the U.S. industry has been competing
11 with Chinese inventory held by all, everyone in the
12 supply chain: Chinese producers holding inventory in
13 the United States; importers holding inventory -- it's
14 way under reported; and distributors. And they've
15 been competing against those. It's caused them to
16 have significant losses in both the second and third
17 quarters and almost certainly the losses in the fourth
18 quarter. Even their own witness predicted just last
19 month at a conference that those inventories will
20 continue to overhang the market through most of 2010,
21 so that injury from inventories is going to continue
22 to occur. It's kept capacity utilization low. It's
23 resulted in less employment. So, it's caused current
24 injury and you can look at inventories as a cause of
25 injury.

1 Where I very much disagree with them yet
2 again is they then basically say, this Commission
3 ought to avoid the statute as the threat because
4 inventories are specific statutory threat. And there,
5 again, you know, the statute doesn't define those
6 inventories. It says 'inventories of subject
7 product.' It doesn't say inventories of subject
8 product held by importers, by foreign producers, or by
9 distributors. I think whenever, it's pretty clear, as
10 long as the courts follow the Chevron doctrine, that
11 whenever the statute leaves you -- you know, they say
12 you must take into account of inventories. They don't
13 say which inventories. It's up to you to be
14 reasonable. I think it would be a reasonable decision
15 by this Commission, and one that certainly should be
16 upheld by the courts, with the exception of one judge,
17 I won't get into that, that you can take into account
18 all of those inventories -- did you know who I meant,
19 Madam Chairman -- but, anyway, that you could take
20 into account all of those inventories because they are
21 a threat to this industry. This industry can't get
22 off the mat until those inventories have come down to
23 a normal level of four to six months, which is going
24 to take another six to nine months. So, that's real
25 and imminent threat caused just by the inventories.

1 What everybody here agrees to is if you don't make an
2 affirmative determination, then we're going to get
3 more imports from China and the inventories won't
4 dissipate, so the threat of injury becomes even worse.
5 So, I hope I answered your question.

6 COMMISSIONER LANE: Yes, thank you. Mr.
7 Lighthizer, did you have something you wanted to add
8 to that?

9 MR. LIGHTHIZER: My guess is that you have
10 some other question, so I won't dwell on that anymore.
11 We clearly disagree. We think that this idea that
12 inventories can't hurt you twice, is somehow double
13 counting is ridiculous. It's not consistent with the
14 statute at all. They have heard us, they're the cause
15 of our current injury. And, in fact, you have to
16 consider them because they will make it worse for us
17 going forward. So, I agree with Roger. I can't find
18 the basis in the statute at all for what they argue
19 and I'm happy to talk about the statute, if you would
20 like.

21 COMMISSIONER LANE: I noticed you had the
22 U.S. Code out.

23 MR. LIGHTHIZER: I do. I've learned to
24 bring it to these Commission hearings.

25 COMMISSIONER LANE: Okay, thank you. Mr.

1 Hecht had something he wanted to respond.

2 MR. HECHT: Just real quickly. Even beyond
3 what Roger said, I would argue the statute does not
4 leave it open the statement of administrative action.
5 It specifically says you will consider inventories
6 wherever they are held. So, it directs that it's not
7 just foreign. In fact, the statute previously said in
8 the United States. But their argument that you can't
9 consider inventories in the U.S. is completely wrong.
10 And as Bob said, there is absolutely no double
11 counting on inventories having an effect now and you
12 need to also analyze what effect there will be in the
13 future.

14 COMMISSIONER LANE: Okay. This next
15 question is a two-part question. I would like you to
16 respond to the Respondents arguments that Chinese
17 investments in oil and gas exploration, both at home
18 and in foreign markets outside the U.S., will consume
19 more OCTG in markets other than the U.S. market. And
20 my other question is with all of the capacity that we
21 have heard about today that China has and that it
22 wants to use this for its home market, how big a home
23 market does China have for OCTG?

24 MR. LIGHTHIZER: Commissioner, could I just
25 suggest that the Tenaris people talk about is they

1 have a global industry. They study and know what is
2 going on in China and my guess, probably with the
3 exception of our economists, have a better idea than
4 anyone here.

5 MR. CURA: Thank you, Bob. Few numbers to
6 your specific questions. Yes, we operate globally and
7 also we have a plant in China. So, we've been
8 following the Chinese capacity buildup very closely
9 and again would like to emphasize something that was
10 said, it's a fairly recent phenomenon. It's not
11 something that's been happening for many, many years.

12 Now, I estimate -- obviously, it is very
13 difficult to get to the specific rig count analysis in
14 China for reasons that we know. It's something that
15 we have not been able to do. No one in the industry
16 has. But, our best estimate indicates that the
17 Chinese consumption is short of two million tons of
18 pipe -- of OCTG, sorry, out of which, as we have
19 indicated, it just doesn't really compare to the
20 amount of capacity that they have build.

21 The second I think interesting aspect is the
22 fact that this consumption is foremost pretty much a
23 pretty close pattern to the type of pipe that we use
24 in the states. In other words, if the Chinese were to
25 acquire a property in West Africa, as they have, given

1 the operating environment of West Africa, deep water,
2 sour wells, high pressure, so on and so forth, more
3 likely than not their own domestic production may not
4 be perfectly suited to, in fact, meet that operating
5 well environment.

6 As for the existing Chinese overseas oil and
7 gas activities, sure, we know that they have some in
8 the Caspian Sea, some in Indonesia, a little bit in
9 Latin America. But, I would say in generic terms,
10 from a consumption perspective, only margin numbers as
11 compared to, number one, the capacity they have,
12 deliverance of productions that they have, and even
13 their own home market.

14 COMMISSIONER LANE: Okay, thank you for that
15 answer.

16 MR. PRICE: Alan Price, Wiley Rein.

17 COMMISSIONER LANE: Yes, Mr. Price, go
18 ahead.

19 MR. PRICE: Let me just add to this, you
20 don't actually even need to take our analysis of this.
21 You could look at the analysis of the head of the
22 Chinese steel pipe association and he had a whole
23 speech on this very recently. We've included this in
24 our documents here. Chinese consumption, the ability
25 to consume their product domestically is very, very

1 limited, a fraction of the size of the U.S. market,
2 probably half to a third. Their export markets have
3 been stable and flat to the rest of the world
4 throughout this period. They have massive capacity
5 increases. They, themselves, their own -- head of
6 their own association says we have massive excessive
7 capacity. We have a big problem and instead of doing
8 anything about capacity, all they do is continue to
9 add to it. The problem is getting significantly worse
10 and all of this is due to massive amounts of
11 government support and government financing.

12 COMMISSIONER LANE: Okay, thank you.

13 MR. LIGHTHIZER: The numbers are
14 approximately two million they need. They have up to
15 38 million and they're putting on 12 million more. I
16 mean, we're just talking orders of magnitude beyond.
17 It's designed to be an export industry.

18 COMMISSIONER LANE: Okay, thank you. Thank
19 you, Madam Chair.

20 CHAIRMAN ARANOFF: Commissioner Williamson?

21 COMMISSIONER WILLIAMSON: Thank you, Madam
22 Chairman. Several of you when we raised this question
23 about alleged shortages in 2008, you pointed to this
24 speculative buying by, say, distributors, people like
25 that. And I was wondering if for post-hearing, if you

1 do have these sort of independent evidence or
2 documentation that would reenforce that, it might be
3 helpful, because I don't think we've seen it before.
4 I understand the argument, the logic of it, but if
5 there is anything that you can present for the record,
6 it just might be helpful to address this question.

7 MR. LIGHTHIZER: Commissioner, we will
8 certainly do that. I, also, might suggest that the
9 distributors back here have probably some first-hand
10 testimony that they could give to that, if you want to
11 do that at this point in your time. Otherwise, we'll
12 submit it later, whichever you prefer.

13 COMMISSIONER WILLIAMSON: I think they've
14 made the point. It's just that it would be nice to --
15 if there is documentation, it would be useful. Thank
16 you.

17 This is for Maverick. Maverick's brief on
18 page 35 to 36 describes the rise of subject imports in
19 2007 and how the domestic industry's indicators fell
20 that same year. And I was wondering if are you
21 asserting here that the subject imports caused injury
22 in 2007?

23 MR. PRICE: I think that as you look at
24 2007, you do see an injurious impact that's occurring
25 as the imports continue gaining share and continue to

1 increase. Was it at a point where we were prepared to
2 file a case? Well, obviously, we didn't file a case
3 at that point in time. I would submit to you that you
4 see continuous Chinese share expansion regardless of
5 market demands and a negative impact in 2007. One of
6 the key arguments that the Chinese have had is that we
7 were increasing, we were just a benign force in this
8 market and we're always going to be a benign force in
9 the market. You can see they really weren't a benign
10 force in the market in 2007 and you can see that their
11 products have always had an impact. It had an impact
12 in 2007 and the underselling in large in 2008, which
13 caused this massive, just tidal wave of imports in the
14 second-half of 2008, and it had a tremendous harmful
15 negative effect.

16 There have been a series of tidal wave cases
17 over the years where the Commission has had. This
18 case is actually strikingly similar in some ways to
19 structural steel beams from Japan and Korea, where
20 there was the Asian financial crisis and you just saw
21 this massive amount of volume come in and you saw
22 massive underselling, large stocking up by the
23 distribution base, and a lagged injurious effect.
24 That's exactly what you're seeing here. It's not like
25 the Chinese are a benign force. They never have been

1 benign force and they're not going to be a benign
2 force going forward.

3 And I would actually just submit one more
4 fact for the Commission to look at. I'd urge you to
5 look at your preliminary staff report, Table VII-4.
6 You can look at what the Chinese projected their
7 exports to be in 2009 and 2010, and remember this is
8 only a subset of the Chinese producers that actually
9 filled out the foreign producer questionnaire. Their
10 intent all along is continue to be substantial players
11 in the market. The claim by the Chinese that they
12 were somehow going to disappear from the market and
13 really not be back in 2009 and 2010, absent these
14 cases, is not supported by what they, themselves,
15 filed at the preliminary determination. Magically,
16 that information seems to have disappeared for the
17 final and they're revised all the numbers to get rid
18 of the threat.

19 COMMISSIONER WILLIAMSON: Thank you.

20 MR. VAUGHN: Commissioner Williamson, this
21 is Stephen Vaughn for U.S. Steel. I think the other -
22 - just to follow-up on what Alan said, I mean, this
23 2007 data also goes to the question that Vice Chairman
24 Pearson was trying to get at a while ago, which is to
25 what extent does the Chinese surge reflect, you know,

1 higher prices or higher demand in the 2008 market.
2 And what you have here, what the Commission properly
3 recognized in its preliminary determination, you have
4 some -- you know, for 2006 to 2007, consumption went
5 down somewhat. China gained market share. From
6 interim 2008 to interim 2009, you know, consumption
7 went down. China gained market share. This is a
8 situation in which Chinese gaining market share both
9 in up markets and in down markets, and so that's
10 another reason why the 2007 data are significant.

11 COMMISSIONER WILLIAMSON: Thank you for
12 those clarifications. This question is for U.S.
13 Steel. You assert that the 40 to 50 percent drop in
14 OCTG prices from September 2008 is evidenced of price
15 depression by subject imports. To what extent is the
16 price decline and results of falling end user demand,
17 given that rig counts fell about 50 percent from the
18 peak of September 2008?

19 MR. SURMA: I may refer this to one of my
20 commercial colleagues since it's a complicated
21 question, Commissioner. But I think in general, as I
22 indicated, even though demand was off quite a lot, the
23 overall rig rate remains level comparable to what's
24 prevailed during most of the last several decades.
25 And but for the extraordinary import flows throughout

1 2008, early into 2009, my view would be that the
2 supply-demand balance would be much more customary.
3 We were able to sustain much more attractive pricing
4 without the overhang on inventory. I'll let my
5 colleagues comment, if they wish, more directly. But,
6 it's clear and certain to me that it was inventory
7 overhang, directly leading from the import surge, that
8 caused the dramatic drop in prices we've had. And as
9 was noted earlier in a recent report, that price
10 reduction continues, has not yet abated.

11 COMMISSIONER WILLIAMSON: Okay, thank you.

12 MR. THOMPSON: Mr. Williamson, George
13 Thompson, U.S. Steel. To further follow-up on Mr.
14 Surma's comments, essentially, as this market started
15 to fall apart, there was no real market for product in
16 the second quarter of this year. It's only in the
17 third quarter that we start to see signs of a market.
18 The little bit of a market was there. It was a highly
19 competitive market because of the huge volumes of
20 Chinese material that was sitting idle and unaccounted
21 for that virtually were for sale at whatever price
22 they could get a sale for. As a consequence of that,
23 I think Mr. Surma said it earlier, there is no
24 competitors as vicious as inventory on the ground
25 because that material will move, if it's unaccountable

1 for which a large amount of this Chinese is in that
2 condition. It will move at whatever price it has to
3 move into the marketplace. So, consequently, there
4 was a lack of demand with the fall off. However, with
5 the massive amounts of Chinese inventory on the
6 ground, there was no market for our product whatsoever
7 and the market that was out there was determined by
8 this extremely low-priced Chinese product.

9 COMMISSIONER WILLIAMSON: Okay. Thank you
10 for that. What is the role of non-subject imports in
11 the U.S. market and how has this role evolved with the
12 growing transnational corporate affiliations between
13 U.S. and non-U.S. producers and also taking into
14 account also the revocation of the OCTG orders in 2007
15 against a number of suppliers?

16 MR. CURA: Yes, I'll be happy to take
17 initially the answer to that. We are using imports
18 from Tenaris say out of the U.S. system to complement
19 our sales here in the States, to establish alliances
20 and service contracts with our customers and the ways
21 we're supplying the domestic products and some
22 products that comes from overseas that we don't
23 produce here in the States. And we are doing what we
24 said back in 2007 we were going to do, that is
25 complement our domestic production with some reduced

1 level of seamless imports, aiming at servicing fully
2 some of our alliance customers, not all but only a
3 handful of customers with whom we have established a
4 direct and multi-product service scheme.

5 COMMISSIONER WILLIAMSON: Okay.

6 MR. VAUGHN: Commissioner Williamson, you
7 staff report has some helpful data points on this as
8 well which I'd just like to bring to the Commission's
9 attention. From 2006 to 2008, apparent consumption
10 was up 42 percent. The nonsubject imports, imports
11 from countries other than China, those were up 27.4
12 percent and the subject imports, imports from China,
13 they were up 203 percent. So what you saw in terms of
14 this explosion of imports from China you just didn't
15 see at the same scale with respect to these other
16 countries. Also I would point out that in 2008 the
17 average unit value for China was about \$400 a ton less
18 than the average unit value for the imports from the
19 other countries. So you've got a significantly bigger
20 volume surge and significantly lower prices.

21 COMMISSIONER WILLIAMSON: Okay, thank you.

22 Mr. Herald?

23 MR. HERALD: I would just say, much like the
24 answer from Tenaris and Maverick, we do import product
25 to basically complement our domestic production for

1 sizes that we don't produce in the U.S. In terms of
2 the ratio it's a much smaller volume than what we
3 produce in the U.S., and if you look from 2007 to 2008
4 our imports were up around 15 to 16 percent. So it's
5 in relation to the overall business even less than the
6 business growth, and we only do that to complement
7 program customers for a total offering.

8 COMMISSIONER WILLIAMSON: Okay. Mr. Price?

9 MR. PRICE: Yes, and one more note, as your
10 record shows, the majority of the nonsubject imports
11 oversold the domestic industry in the majority of
12 instances. It's really a very different
13 characteristic in their competitiveness in the U.S.
14 market. As they said, they were complementary in
15 nature, and so over the POI they increased 27 percent,
16 Chinese imports, which consistently undersold,
17 increased 203 percent.

18 COMMISSIONER WILLIAMSON: Okay, thank you
19 for those answers. And my time is up.

20 CHAIRMAN ARANOFF: Commissioner Pinkert.

21 COMMISSIONER PINKERT: Thank you, Madam
22 Chairman. I just have a few followup questions.
23 First of all, regarding that June 2009 data point that
24 the Chinese Respondents place a lot of emphasis on, do
25 you attribute that low level in June 2009 to petition

1 effect, do you attribute it to collapsing demand, or
2 do you attribute it to both? Mr. Lighthizer.

3 MR. LIGHTHIZER: Let me say, Commissioner,
4 that the notion that the Chinese are not in this
5 market for any reason other than these cases is
6 ridiculous. The fact is that they knew about these
7 cases in January or November or December or September,
8 there has been talk in the press about these cases
9 coming. We actually have, and I would direct you to
10 it, in Exhibit 5 of our brief we have a press report
11 that was a press report contemporaneous with us
12 bringing these cases.

13 And in it they quote an informed source as
14 saying China has been on alert regarding the dual
15 investigation of the United States in our oil pipes
16 for a long time and has notified the Chinese fuel
17 association to issue notices to the relevant
18 enterprises, and the relevant enterprises, now listen
19 to this, "have made preparations for a responsive
20 lawsuit." And when did this happen? They say a long
21 time ago. So I don't think there's any question, and
22 it might be an interesting conversation for this
23 afternoon, when they actually did know about these
24 lawsuits.

25 I believe that they have been planning,

1 knowing we were going to bring lawsuits, they've known
2 about it for a month, and I think that affected their
3 pulling out of this market more than demand. Although
4 I would concede that demand was in fact a factor. The
5 final thing I would say is, you look at the quote that
6 we have in our brief and this is just one of them,
7 they all talk about, we would be there but for these
8 cases, we would be there but for these cases, and I
9 think that's a very powerful argument.

10 COMMISSIONER WILLIAMSON: Mr. Price --

11 MR. SCHAGRIN: Commissioner Pinkert?

12 COMMISSIONER WILLIAMSON: Oh, sorry. Mr.
13 Price and then Mr. Schagrin.

14 MR. PRICE: Thank you. Again I'm going to
15 also direct the Commission to look at the record, we
16 think that there's significant evidence of this
17 petition effect here. Certainly there was a critical
18 circumstances allegation in this case, and it's
19 because there's a countervailing duty case here that
20 suspension would have run back essentially to the time
21 of the ITC's determination essentially around June 1st
22 or so. So they had significant risk factors by
23 continuing to export.

24 Now did they plan on continuing to export?
25 According to the Chinese they had no plans on

1 continuing to export, that's what their brief said,
2 essentially they were out of the market. You know
3 from table 7-4 of your final staff report that the
4 companies that did answer the questionnaire response
5 shipped in 240,000 tons the first nine months. That's
6 a small portion of what came in so there's a
7 significant coverage gap here. We know that those
8 presumably same companies in the preliminary staff
9 report projected that they were going to send in
10 528,000 tons in a down market, a market that
11 essentially was in collapse.

12 So they were going to at least double what
13 they had shipped into the market, so they were
14 planning on shipping in more. What stopped them?
15 I'll tell you what stopped them, this case stopped
16 them. And so it's pretty transparent it was a
17 petition effect. Sure the volumes would have been
18 down because the market is down, but they planned on
19 exporting every ton they could and continuing to
20 undersell and continuing to increase their market
21 share as they did in every single year regardless of
22 demand conditions.

23 COMMISSIONER PINKERT: Mr. Schagrin.

24 MR. SCHAGRIN: Commissioner Pinkert, the
25 short answer to your question is Pavlov. And now I'll

1 give you the longer explanation. But it is in fact
2 true that importers of goods from China, particularly
3 of pipe and tube products, and Chinese pipe and tube
4 producers, like Pavlov's dogs, can learn response
5 behavior. And I would remind this Commission of the
6 final injury hearing in circular welded pipe
7 investigation from China.

8 In that case importers from China into the
9 United States literally posted hundreds of millions of
10 dollars of critical circumstances bonds and you had a
11 bevy of importers coming to this Commission and
12 saying, oh my god, no matter what you do please don't
13 find critical circumstances, we can't afford it. And
14 that was the first of six China pipe and tube cases.

15 By the time we got to OCTG, you will see
16 that the Chinese are scared to death, the first thing
17 the importers group does when a new case is filed is
18 they send a memo out saying, well Congress will extend
19 their DOC preliminary CBD determination by 60 days, so
20 the critical circumstances date in this case is going
21 to be June 4th, if you bring in goods after June 4th
22 and there's export subsidies to file, you're going to
23 be subject to critical circumstances.

24 It doesn't matter whether this Commission
25 makes an affirmative or negative critical

1 circumstances, of course to me it does matter, but in
2 terms of the cost to importers, they've got to post a
3 bond. It's expensive just to post a bond. So the
4 answer is Pavlov, which really means it's because of
5 the filing of the petition and critical circumstances.
6 That is the only reason that imports from China
7 stopped at the beginning of June.

8 The final thing is, at the end of April when
9 we had the conference here Professor Prussa and his
10 gang said that, look imports have been going down
11 every month, you don't have to worry, we follow the
12 market. What happened in May? Then imports should
13 have kept going down April to May. Why did imports
14 all of a sudden spike back up in May even though there
15 were no orders for the domestic industry in the month
16 of May? The industry was shut down.

17 Why? Because May was before June 4th,
18 that's the only reason. So the answer to your
19 question is, it's the filing of the petition, it's
20 critical circumstances, and the Chinese rushed every
21 ton they could get in, they could only get 100 some
22 odd thousand in in May. If they could have gotten
23 300,000 in they would have done it, anything to get
24 product here before they're subject to duties.

25 COMMISSIONER PINKERT: In the back.

1 MR. SHOAFF: Yes, Commissioner Pinkert, this
2 is John Shoaff with Sooner Pipe. Just to add real
3 quickly to that comment, as distributors, and I think
4 I can speak for my colleagues here, I know we
5 experienced a real sense of urgency from sellers of
6 Chinese pipe in the fourth quarter and even beginning
7 of Q-1, and my only, you know, comment about that
8 would obviously be that they were concerned about the
9 possible cases being filed and then also of course a
10 little bit of a drop in demand starting at that time.
11 So that was very apparent on a daily basis in our
12 business.

13 MR. DUBOIS: Scott DuBois with Premier. And
14 I would acknowledge that we were in fact given
15 specific dates when we needed to get pipe into the
16 country.

17 COMMISSIONER PINKERT: Thank you. Now
18 turning to the issue that you all raised about
19 nonresponsiveness to Commission questionnaires, just
20 have a couple questions on that. First of all, what
21 percentage of imports into the United States are
22 affected by this nonresponsiveness to the
23 questionnaires?

24 MR. LIGHTHIZER: Yeah, to some extent,
25 Commissioner, it depends on how you calculate it. Our

1 calculation, if you look at exports from China you
2 have some information from 12 producers who represent
3 53 percent of exports from China. Now you can get
4 that number up if you look at their exports versus our
5 imports you can get the number up, so if you want to
6 know exports to exports it's about 53 percent. You
7 have essentially then 47 percent for which you know
8 absolutely nothing. And then there of course are
9 literally millions and millions of tons also about
10 which you know nothing and another 200 producers that
11 you know nothing about.

12 I mean, you know, the thing that I would add
13 to this when you analyze it, and I realize it's a very
14 tough thing for the Commission because it affects
15 appeals and all this kinds of thing, but if you look
16 at their pattern in recent cases, they give you less
17 and less and less. And I think at some point if I
18 were a Commissioner I would say, we have to make a
19 point that we have to get cooperation. And the only
20 way to do that is to require these people -- is to
21 look at the record and make an adverse inference.

22 Because we are at an all time low now. You
23 actually had a couple of people who were here at the
24 prelim and didn't even come for the final in terms of
25 getting information. You have 27 people who hired

1 lawyers and went to the Department of Commerce and
2 didn't even fill out a questionnaire for you. I
3 really think, if it's not this case then maybe it's
4 the next one, but you really have to come to grips
5 with this issue of adverse inference and just total
6 government orchestrated noncooperation.

7 MR. SCHAGRIN: Just one other point,
8 Commissioner Pinkert, in terms of nonresponsiveness,
9 one thing that we pointed out in our brief on page 18
10 is that actually the share of U.S. imports that is
11 accounted for by this group of Respondents is actually
12 at its lowest point in the first three quarters of
13 2009. Now you've heard a lot of talk about there's
14 constantly more and more new Chinese producers of OCTG
15 coming on with new mills in China. So in fact it is
16 the least aggressive maybe of the Chinese exporters
17 that have filed responses, and the most aggressive,
18 the people who accounted for the largest volume in the
19 first five months of 2009 are the ones who didn't file
20 questionnaire responses.

21 So you both have a nonresponsiveness issue
22 and the fact that it's the newest OCTG mills who are
23 bringing on new capacity and who are starting to
24 export to the United States for the first time in late
25 '08 and through the first five months of '09 who

1 didn't file responses with you. So there's a
2 qualitative as well as a quantitative issue with this
3 nonresponsiveness.

4 COMMISSIONER PINKERT: Thank you. Thank
5 you, Madam Chairman.

6 CHAIRMAN ARANOFF: Well I know in the
7 preliminary investigation the Commission said we were
8 hoping to learn more about the inventories which have
9 been the subject of so much discussion, and I think
10 we've made some progress in terms of quantifying
11 what's out there especially with respect to what
12 purchasers are holding. But I wanted to ask the
13 distributors who are here on the panel, what can you
14 tell me about the types of OCTG that are currently
15 held in inventories by yourselves as distributors?
16 Are you still holding inventories that span the range
17 of all the sizes and grades that you normally carry or
18 are there some sizes and grades that are ample in
19 inventories and others that are not?

20 MR. SHOAFF: John Shoaff at Sooner Pipe. I
21 would say, Commissioner Aranoff, that the majority of
22 the Chinese inventory in the industry right now goes
23 right to the heart of what is being utilized in the
24 domestic industry today. I think the big majority of
25 that would be say the two-inch three or maybe seven-

1 inch size range. And as I think I stated in my
2 opening testimony they are just huge amounts. We hear
3 stories constantly every day of half a million feet of
4 this, a million feet of that, and that's even after an
5 entire year of trying to work that down, almost an
6 entire year of trying to work that down. So I think
7 the majority of the size ranges that are on the ground
8 are in particularly that range of sizes.

9 CHAIRMAN ARANOFF: Okay, now were you
10 speaking for yourself or were you making a broader
11 statement about distributors as a whole?

12 MR. SHOAFF: I'm making a broader statement
13 as distributors as a whole, and I know that just
14 because of feedback from our sales people on a daily
15 basis as they're inquiring, they know what types of
16 material is out there in the marketplace. We do carry
17 some Chinese inventory, it's a very small amount
18 compared to our total, but I think my colleagues here
19 will tell you the same thing that it's pretty much all
20 along the same size ranges.

21 CHAIRMAN ARANOFF: But in your own
22 inventories, so that would not be limited to
23 inventories of Chinese product but just all the
24 inventories that you are sitting on, are you at the
25 point where you're going to have to restock some sizes

1 or have you got enough of everything still to last for
2 whatever it is, I think on average they said there's
3 maybe 12 months of inventory around in the market?

4 MR. SHOAFF: Well, in our particular case
5 from a Chinese perspective we don't, we don't have
6 that much Chinese inventory and that's obviously what
7 we're talking about here. There has been recently a
8 very, very mild requirements for some size ranges that
9 maybe aren't as plentiful out there due to maybe some
10 string design changes. But again as I said, the
11 majority of the Chinese inventory out there is
12 material that is the right size to be used in the
13 shale plays, which are really the big focus of our
14 domestic industry right now.

15 CHAIRMAN ARANOFF: Okay. Do the other
16 gentlemen who are distributors want to respond to that
17 question?

18 MR. MILLER: Steve Miller, Cinco Pipe. I
19 would concur with what John said. There are some
20 items that have developed or some specific demands
21 that have developed that we have had to reorder from
22 our domestic sources, I think all the distributors who
23 had to order or took the opportunity to order
24 additional product from domestic sources, if that were
25 not the case they'd be at zero operating rates at this

1 point. So there are so many different sizes, weights,
2 grades, and different types of applications for OCTG
3 it's hard for any single distributor and certainly
4 hard for a specific distributor to cover all that
5 waterfront, and typically distributors will emphasize
6 maybe geographic or size ranges or heat treat designs.

7 I think it's safe to say that the domestic
8 mills have received a very, very mild increase in
9 their order books, and it's because the marketplace is
10 a little less horrible now than it was five months
11 ago, but that's the only reason. The market is still
12 very, very soft, very, very competitive, and to really
13 argue Mr. Lighthizer's comment earlier today that the
14 excess inventory from Chinese is driving profits down,
15 it makes the assumption that distributors are making
16 profits and I'm not sure that's a safe assumption
17 across the board.

18 CHAIRMAN ARANOFF: Okay. Mr. DuBois, did
19 you want to add anything?

20 MR. DUBOIS: Yes, ma'am, I would. The one
21 thing I would say, I agree with what the other two
22 gentlemen have said, but when you say where the
23 distributors are holding the inventory, in reality a
24 lot of this Chinese inventory is held in speculative
25 inventory. Speculators who have no defined customer

1 base, which we do, the three of us and multiple other
2 what we would call distributors have defined customer
3 bases, customers that we are supporting their drilling
4 programs.

5 The speculators who went in and bought this
6 inventory brought it into this marketplace really with
7 no defined customer base, just with the hope and
8 desire to turn around and flip it and make a fair
9 amount of money on it. So a lot of that inventory is
10 competing with the inventories that we have today, and
11 we have made some purchases to fill some gaps but in
12 some cases it's due to some pricing issues more so
13 than we just need the pipe. But again my point is,
14 much of this inventory is not in what we would call
15 true distribution.

16 CHAIRMAN ARANOFF: Okay.

17 MR. THOMPSON: Commissioner Aranoff, if I
18 might. George Thompson of U.S. Steel. The
19 opportunity in this marketplace and the holes in the
20 inventory are part of a process we've seen of a move
21 away from the drilling that was being done when the
22 Chinese brought their material in, and they've moved
23 into new areas which require different product. And I
24 have no doubt that if the order was not in effect in
25 June the Chinese would have brought in the material to

1 supply that material as well, it's just they did not
2 foresee these sizes and/or grades being needed.
3 They're completely capable of making them, the order
4 book that we have is to fill the gap that they were
5 unable to fill or unable to participate, and in fact
6 if this order was not in place I have every confidence
7 that they would have excessive material on these sizes
8 as well.

9 CHAIRMAN ARANOFF: Okay. I mean obviously
10 what I'm trying to get at here is that, you know,
11 inventories are not really monolithic. There may be
12 12 months overall, I don't know if that's the right
13 number but I've heard it said today. But, you know,
14 what I'm trying to figure out is if we don't know, and
15 I don't think we do, you know, how much of various
16 sizes and types is being held in the various kinds of
17 inventories that we're being asked to consider, it's
18 really hard to assess for how long those inventories
19 are going to hold down demand. Mr. Vaughn?

20 MR. VAUGHN: Yes, Chairman Aranoff. One
21 data point that you do have that I think is helpful is
22 your order book data because that kind of gives you a
23 sense of what opportunities are out there for the
24 domestic industry. Now as of September 30th of last
25 year they had 612,000 tons of orders on the book. As

1 of September 30th this year, the most recent data you
2 have, they had 137,000 tons of inventory. So it is
3 still way, way down, and I think that's consistent
4 with the testimony that you're getting here which is,
5 you know, from Mr. Shoaff that for the most part the
6 stuff that is in inventory is very consistent with the
7 stuff that is being used in the market.

8 CHAIRMAN ARANOFF: Okay. Is there sort of
9 an order in which it makes sense to assume that
10 inventories are going to get used up? To me it seems
11 to make sense that distributor inventories or what we
12 would call purchaser inventories are the ones that
13 would be sold off first because they wouldn't buy any
14 more from importers or domestic producers, who may
15 also be holding inventories, until they had
16 significantly drawn down their own. Should we be
17 seeing, looking first to purchaser inventories as the
18 place where we should see the drawdown occurring first
19 in terms of assessing how much more is left out there?

20 MR. BALKENENDE: Roland Balkenende with
21 Maverick. Theoretically the way we see it, of course,
22 the big commodity inventories are still there, so they
23 will have much longer overhang in the industry. What
24 we can predict is that the items that were not brought
25 in by China have a likeliness of running out first,

1 and I think Mr. Thompson just mentioned that some of
2 the orders they have on the books were the items that
3 were not brought in by China, so in general, the
4 commodity items that are on the ground will last long
5 in inventory.

6 MR. SCHAGRIN: Chairman Aranoff? In your
7 purchaser responses, you actually have two kinds of
8 purchasers. Most of them are distributors because
9 they're most of them, but then you have purchasers who
10 are drilling companies. Obviously if you're a driller
11 and the amount of drilling, the number of rigs you're
12 operating has gone down, you're going to use your own
13 inventories first. And the drilling companies do
14 carry their own inventories. They usually get them
15 from distributors, sometimes from mills, and then you
16 get distributors who are going to draw their
17 inventory.

18 But I actually think that it's the
19 "importers/traders" whose inventories are going to be
20 the worst and they're going to try to sell them first
21 because they've got to be aggressive. They already
22 bought them from the Chinese. They don't already have
23 customers, and that's what we see. It was in Mr.
24 Barnes' testimony. Tubular Synergy Group has right
25 now as just a trader is selling product at prices that

1 are so ridiculously low, they're so far below the
2 market that the industry would go out of business if
3 they tried to match those prices. So I think still
4 today that the importers' inventory is going to be the
5 one that's most aggressively sold because they have to
6 raise cash. They've already paid for the product and
7 they've got to raise cash, and they don't usually have
8 the wherewithal of the distributors in terms of the
9 ability to carry inventory because they have
10 presumably these major distributors have here actually
11 sell bank credit lines and a lot of importers don't.

12 CHAIRMAN ARANOFF: Okay, let me stop there
13 since my light has turned red and turn to Vice
14 Chairman Pearson.

15 VICE CHAIRMAN PEARSON: Thank you, Madam
16 Chairman. Mr. DuBois, you had mentioned that
17 speculators have brought in substantial quantities of
18 pipe from China and are holding it in inventory.
19 Would I be correct to assume that most of them must
20 have lost a bunch of money?

21 MR. DUBOIS: I think that would be a
22 wonderful assumption. And when I say they're holding
23 inventory, they're actively trying to get out of those
24 inventory positions, and as they do that we continue
25 to see deterioration in the price in the market which

1 ultimately draws the entire market down with it. So
2 your assumption would be correct.

3 VICE CHAIRMAN PEARSON: All right, and are
4 the losses likely to be substantial enough that it
5 might discourage them from building inventory from
6 importing again in the reasonably foreseeable future?

7 MR. DUBOIS: We saw a number of people who
8 had not been in the business in the past jump into the
9 business for the very reason that they thought they
10 could make some money. We've seen some of them close
11 the doors, we've seen some of them go out of business,
12 I'm sure there are some bankruptcies out there that
13 we're not aware of. I would say many of them would
14 have a difficult time coming back in, but not saying
15 that there wouldn't be somebody to fill that void in
16 the event that you allowed the Chinese back into this
17 market at the levels that it's been coming in in the
18 past.

19 MR. MILLER: And if I could add to that.
20 Steve Miller. There were so many speculators with
21 Chinese opportunities to move product at a substantial
22 discount to the marketplace that we have, all of us
23 have, a number, a list, and we can provide some of
24 those names to you if you so desire, a list of people
25 that have never been in the pipe business, never been

1 in the distribution business, never been in the import
2 business, never had the relationships with end users
3 where they have access to move that product, there are
4 just a number of those. And yes, I'm sure some of
5 them are having some difficult financial discussions
6 as we speak, but if they did go out of business, and
7 if Chinese were allowed to bring in additional
8 materials at the kinds of discounts that we've seen in
9 the past, other new speculators would happily join
10 into this marketplace.

11 MR. THOMPSON: Commissioner Pearson, George
12 Thompson, U.S. Steel. I think you asked a very good
13 question. There is no doubt that somebody lost a lot
14 of money on this pipe, and from our perspective we
15 really can't figure out who. Because it's clear, and
16 I echo Mr. Miller's statement, it's clear a lot of
17 these players could no afford to take the kind of hits
18 that they are apparently taking. And I think if we
19 had probably gotten better response from some of these
20 manufacturers maybe we could see who is financing a
21 lot of these transactions because it's very, very
22 unclear. There is clearly a hit on profitability,
23 it's very unclear who's taking that hit.

24 MR. LIGHTHIZER: You know, Commissioner, I
25 think this makes the point that we were making before

1 and that is that we can't compete with a government
2 and that's really what we're competing with here. If
3 this was all private industry, I think your sense of
4 the market would work out exactly right, somebody
5 would go out of business, capital would be, you know,
6 properly distributed, and we'd have a competitive
7 market. But we don't have that because we have this
8 interference from the Chinese government.

9 VICE CHAIRMAN PEARSON: I would just observe
10 of course one of the governments we're competing with
11 here is the U.S. government, at least the Fed, because
12 when money is basically worth zero it's not so hard
13 to, you know, finance some imports at least for a
14 while. But there was a hand in the back. Mr. Shoaff?

15 MR. SHOAFF: Yes. John Shoaff of Sooner
16 Pipe. And I think the more important issue to Mr.
17 Thompson's statement is, that just goes to show on the
18 sellers of that pipe to these brokers the complete
19 undisciplined, irresponsible way that they went to
20 market. They would virtually sell to anybody. We
21 kind of make a joke in Houston, anybody that has a
22 cell phone and a fax machine can buy Chinese pipe.
23 You know, we constantly, constantly heard from people
24 coming into our offices or calling us saying, I have
25 the exclusive on this mill or that mill, and then two

1 weeks later we'd hear three other guys have the
2 exclusive on the same mill. And since then, and
3 continued today even a whole year after, we continue
4 to hear of mills from our sales people I've never even
5 heard of before, which are probably some of those 200
6 mills that didn't respond to the questionnaire.

7 VICE CHAIRMAN PEARSON: Dr. Hausman?

8 MR. HAUSMAN: Yes, just actually putting
9 into formal terms what we've just said, there are
10 absolutely no barriers to entry to be an importer in
11 this business. You don't have to sink any capital, so
12 you could have exit. But when the imports started to
13 come in again, as just said, all you need's a cell
14 phone, so that's \$200? That's not much of a barrier
15 to entry. So it doesn't really matter how many people
16 have exited, and I'm sure you're right that people
17 have lost a lot of money, but you know, if the right
18 price is offered below market to importers, since
19 there are no barriers to entry there will just be a
20 new group of people who will come in. It's only
21 barriers to entry that keep people out and there just
22 are none here.

23 VICE CHAIRMAN PEARSON: Mr. Miller, you had
24 offered earlier to provide a list of new importers
25 posthearing, I would like to see that if you could.

1 So you know, when you have a chance please put that
2 together. A different topic, it's correct that most
3 of the OCTG seamless facilities also produce some
4 seamless line pipe, right? Okay, good. The reason
5 for asking is that, you know, it wasn't that long ago
6 that we dealt with a case on seamless line pipe, and
7 in that particular investigation we were advised that
8 it was really hard to come up with lost sales and lost
9 revenues because most of the sales were to
10 distributors.

11 Now here we have a case again where, OCTG
12 most of the sales are to distributors, and yet in this
13 investigation you have indeed come forward with
14 allegations of lost sales and lost revenues, a portion
15 of which actually have been confirmed. So what's the
16 difference in this investigation from the seamless
17 line pipe? Those of you who were involved in both I'm
18 sure could explain.

19 MR. SCHAGRIN: Vice Chairman Pearson, I'm
20 involved in both, as is Skadden, and I would say there
21 really is no difference. I mean the one thing I'll
22 agree with Respondents on is you have a paltry amount,
23 seamless line pipe I think we had none, here it's
24 minuscule, they pointed that out. I have to admit, in
25 these interview products cases where all the sales are

1 through distributors, it's the most fungible commodity
2 product because it's all sold to API specs.

3 The users who are in the energy industry are
4 the most multi-national, free trade, buy the spec
5 product at the lowest price you could ever get to.
6 These people are never going to help us try to nail
7 down. So I usually tell clients, energy product,
8 given who the energy users are, I mean unless it's a
9 500,000-ton pipeline project, and there you may not
10 even get a user saying -- you can remember back to
11 largely under line pipe sunset, we couldn't even there
12 get some pipeline companies say that they buy on
13 price.

14 So you just aren't going to get cooperation
15 from these folks. So to be honest, not that I need to
16 share any attorney-client privilege, I tell them in an
17 energy products case, why even bother? Because to the
18 extent they even put in the really hard work, and some
19 of the allegations in this case were from my client,
20 they put a lot of work in, they got no cooperation
21 from the people, the Commission didn't, from the other
22 folks.

23 VICE CHAIRMAN PEARSON: So in that case are
24 you suggesting that we not place a whole lot of weight
25 on the lost sales lost revenues analysis here?

1 MR. SCHAGRIN: That's exactly what I'm
2 suggesting. I think in these cases, both seamless
3 line pipe and OCTG, there should be no weight. This
4 is a fungible commodity product. The question is how
5 many tons from China came in, to what extent did it
6 displace U.S. product. You don't need individual lost
7 sales, and I think the distributors can verify that.

8 VICE CHAIRMAN PEARSON: Mr. Vaughn?

9 MR. VAUGHN: Yes, Vice Chairman Pearson,
10 just to follow up on what Roger just said, I mean I
11 agree with what Roger said but I was just going to
12 point out that here you do have an opportunity to hear
13 from the distributors and they can talk about how the
14 domestic industry has been losing sales to the Chinese
15 imports. And I'd like to invite them, with your
16 willingness, if they want to comment on the lost sales
17 lost revenues issues because this is an opportunity
18 for the Commission to get that evidence.

19 VICE CHAIRMAN PEARSON: Do the distributors
20 have anything to say on the question of lost sales
21 lost revenues?

22 MR. SHOAFF: John Shoaff with Sooner Pipe.
23 Yeah, I mean we're losing sales every day to Chinese
24 inventory that's on the ground. And with respect to
25 the revenues, of course that just goes along with it

1 because when you're losing sales to Chinese material
2 that's on the ground it's at a very, very reduced
3 price. And quite honestly we're continuing to see it.
4 I think somebody else made the statement here just a
5 few minutes ago, we're going to continue to see that
6 well into 2010 with the levels that are out there.
7 And like I said earlier too, virtually -- and I don't
8 want to say every -- but the vast majority of
9 inquiries that we get on a daily basis is the first
10 question that comes up is, are we competing against
11 Chinese? And if we decide to compete against them we
12 have to take huge losses with our current inventory on
13 the ground and adjust our quotes as such.

14 VICE CHAIRMAN PEARSON: Okay, thank you for
15 that. My light is blinking so I have for posthearing
16 one issue that I'd like to present, and that is, how
17 should we understand the relationship between the
18 quarterly pricing that we see in the staff report,
19 particularly for 2008, and the monthly imports from
20 China over the POI? If some analysis could be given
21 to that it would be helpful to me, because it looks to
22 me very much as if this is much more a demand pull
23 marketplace rather than a supply push marketplace
24 because we have a positive correlation between prices
25 and operating margins and arrival of imports. If I'm

1 wrong on that, explain it to me, but because I'm out
2 of time please do it in the posthearing. Thank you,
3 Madam Chairman, my time is expired.

4 CHAIRMAN ARANOFF: Before turning to
5 Commissioner Okun, Governor Strickland has arrived,
6 and so we're going to call him and hear his testimony.

7 MR. BISHOP: The Honorable Ted Strickland,
8 Governor of Ohio.

9 CHAIRMAN ARANOFF: Welcome, Governor, please
10 proceed.

11 MR. STRICKLAND: Thank you, Chairman,
12 Members of the Commission, for giving me the
13 opportunity to come and say a few words to you this
14 afternoon. As the Governor of the great state of
15 Ohio, I consider it a privilege to be here to speak on
16 behalf of my constituents. This country as we all
17 know was built with Ohio made steel. There's Ohio
18 steel in the Empire State Building and a long list of
19 other national landmarks. This country was defended
20 by Ohio made steel. There has been Ohio steel in
21 everything from cannonballs to aircraft carriers.

22 There's a good bit of Ohio steel in the
23 fabric of America, and I think it's fair to say that
24 there's a good bit of steel in the backbone of
25 Ohioans. But no matter how tough and talented my

1 fellow Ohioans are, we cannot expect them to compete
2 against unfairly subsidized imports. As you know,
3 Ohio is home to several facilities producing Ohio
4 country tubular goods.

5 In the Ohio community of Lorain, an
6 integrated steel facility and seamless OCTG mills
7 operated by U.S. Steel have experienced significant
8 shutdowns this year, resulting in the layoffs of
9 hundreds of employees. Less than 100 miles away in
10 Youngstown, Ohio, V&M Star was forced to lay off over
11 150 workers after they completed a \$100 million
12 upgrade and expansion of their mill. And let me add
13 that this was the first layoff in the company's
14 history.

15 The V&M story is echoed by businesses like
16 Wheatland Tube Company in Warren, Ohio, which also
17 made sizeable investments to enter the OCTG market
18 just a few years ago, but they had to lay off
19 virtually all of their workers at the Warren facility.
20 In addition, flat rolled steel mills in both Cleveland
21 and Warren, Ohio have been shut down for most of 2009.
22 Demand for flat rolled steel plummeted because welded
23 OCTG producers in the United States had shuttered most
24 of their facilities.

25 Imports of OCTG from China have been nothing

1 short of massive. In fact much of that unfairly
2 traded OCTG still lies idle having been dumped on the
3 market. It's now serving to significantly delay any
4 recovery for this industry despite increasing demand
5 for OCTG. Ohio is fortunate to be the beneficiary of
6 a new shale gas discovery, and yet most of the OCTG
7 being used for drilling in Ohio comes not from Ohio
8 but from China, and not from Ohio's own state
9 producers.

10 As Members of the Commission, you well know
11 that this is a question of basic economics. But
12 what's at stake here can't be seen on any spreadsheet.
13 We're talking about the lives and the livelihoods of
14 hard working Ohioans, men and women who seek only a
15 real chance to compete. Now I've been around steel
16 workers since I was a young boy. I've never heard
17 even one of them say that they wanted a handout or a
18 subsidy. What they want and what they need is
19 fairness.

20 Steel has been a vital part of Ohio's
21 history. I can tell you that in Ohio we are working
22 every day to make steel a vital part of Ohio's future.
23 Eleven Ohio steel producers and the United Steel
24 Workers of America are members of the Ohio Steel
25 Council, which is a public-private partnership

1 designed to strengthen ties among the steel industry,
2 the state of Ohio, and our citizens. You may know
3 Roger Lindgren, the president and CEO of V&M Star who
4 is the chairman of the Council year.

5 My office, Ohio's Department of Development,
6 our congressional delegation, and local leaders are
7 working hard to support the possibility of V&M Star
8 building a new green filled seamless pipe plant in
9 Youngstown at a cost of nearly \$1 billion. We have
10 support from leaders in the Mahoning and Trumbull
11 counties as well as city governments of Gerard and
12 Youngstown, Ohio, which includes Mayor Williams who I
13 understand is appearing before you today.

14 This would be the first seamless pipe plant
15 built in the United States since the 1980s.
16 Construction of the plant alone could create several
17 thousand jobs for the people of my state. Quite
18 frankly we are prepared to move heaven and earth to
19 make this billion dollar plant become a reality. But
20 private enterprise in Ohio or anywhere else cannot
21 compete against public subsidies from the government
22 of China.

23 We must have countervailing duties to offset
24 Chinese government subsidies and antidumping duties to
25 offset dumping by Chinese producers. A failure to

1 provide unfair trade relief will result in massive
2 Chinese government supported overcapacity,
3 overwhelming the U.S. market for OCTG. Without
4 relief, without relief from these unfair trade
5 practices we will not regain lost jobs in the
6 industry, indeed we will lose more. Without relief
7 from unfair trade practices we will not see new plants
8 built, indeed we will lose plants that we already
9 have.

10 I thank you for the opportunity to appear
11 before you today. This is an extremely important
12 issue for the state of Ohio, and I'm here to ask you
13 to carefully consider the facts and to make an
14 affirmative determination of injury. Ohio is a steel
15 state, it always has been, and given a fair chance to
16 compete it always will be. Madam Chairman, thank you,
17 and other Members of the Commission, for allowing me
18 to express these sentiments to you this afternoon. If
19 you have questions of me I would be happy to try to
20 respond.

21 CHAIRMAN ARANOFF: Thank you. Are there
22 questions?

23 (No response.)

24 CHAIRMAN ARANOFF: Thank you very much,
25 Governor, for your testimony today.

1 MR. STRICKLAND: Thank you.

2 CHAIRMAN ARANOFF: We will now go back to
3 the questioning which was about to turn over to
4 Commissioner Okun.

5 COMMISSIONER OKUN: Thank you, Madam
6 Chairman. I wanted to return to some of the section
7 about the inventories, and, Mr. Schagrin, maybe I'll
8 start with you. Quite a bit of discussion was getting
9 to, you know, whether the inventories themselves and
10 what was, you know, looked at as they're not
11 monolithic, that some inventories are I guess more
12 pernicious than others to pricing in the market, and
13 you were going into that. And so I don't know what
14 else for the public session, but as you know, in part
15 2 of the staff report we have the information on
16 purchaser inventories and the breakout that we were
17 able to get there on inventories in the United States
18 of, you know, Chinese and other countries.

19 But I don't know if based on what you were
20 responding to with the Chairman whether there should
21 be a further or if there's any further way to break
22 out those inventories to focus on, as you describe
23 them, the aggressive importer traders or the
24 speculators who came into the market and to understand
25 what portion of just the inventory we see are

1 attributable to those types of actors in the market?

2 MR. SCHAGRIN: Thank you, Commissioner Okun.
3 I'd make a few comments. First, as the information
4 you do have. You're right, you do have excellent
5 information in the staff report from purchasers as to
6 their inventories of Chinese products, U.S. products,
7 nonsubject. I think it's striking and it's totally
8 contrary to everything, including Mr. Durling's
9 opening statement about, you know, we're just
10 following the market, as the market goes up, you know,
11 we went up with it. Why then did the overwhelming
12 increase in inventories for those purchasers come from
13 increased Chinese imports?

14 I mean over the POI the amount of Chinese
15 imports held by those purchasers just about tripled,
16 the amount of U.S. inventory fell, and the amount of
17 nonsubject increased by 25, 30 percent. Now, I would
18 say, and I think most people would agree, if you look
19 at Preston Pipe Report, Pipeologics, any of these
20 different trade publications, many of whom focus
21 greatly on inventory because everybody in this
22 industry will tell you, inventories levels, months of
23 inventory on hand are critical, they are a critical
24 sign to everyone in the industry.

25 So they all estimate let's say somewhere

1 between 2.7, 3 million tons of inventory on the ground
2 now. The purchasers who responded said they had about
3 750,000 tons of inventory. So if they're about a
4 quarter and they were holding about 325,000 tons of
5 inventory, then you could figure that of the total
6 you've got at least 1.2 million to 1.3 million of
7 Chinese product. Now purchaser response coverage is
8 pretty good. Importer coverage in this case is very,
9 very low, particularly as to '09 because a lot of
10 importers didn't comply with your request.

11 So there, from just a portion of the folks
12 who accounted for imports from China, less than half,
13 just that group says they have 350,000 tons of Chinese
14 inventory. There could be some overlap between
15 importers and purchasers, probably not a lot. But we
16 do believe and I think that folks would say, that's
17 the most, you know, pernicious inventory because those
18 are the folks who are going to try to get rid of it
19 the fastest.

20 And I think we'll give the information in
21 our posthearing brief about some of the quotes
22 sometimes from traders who may be representing these
23 speculative importers. I was amazed, when I went to
24 an NASPD conference last month in Chicago -- it was
25 actually not last month it was the beginning of

1 October -- how many folks, that's the National
2 Association of Steel Pipe Distributors, that's a lot
3 of the distributors of this product, how many business
4 people there are there, their only business is now
5 brokering -- once again, misery creates opportunity --
6 they're just brokering sales between distributors of
7 excess inventory. It's like a whole new business.

8 I mean it's kind of like working people out
9 of junk mortgages created a whole new -- first we had
10 the people who sold the junk mortgages, you know, and
11 you say oh those people get out of it, well they're
12 coming back in to sell junk mortgages, and then you
13 have this whole new industry of people to help them
14 work their way out. Well it's the same way now in the
15 pipe distribution business, there's these folks who
16 set up businesses to help trade between distributors,
17 and that's why unless there's specific holds on
18 specific products you're just not getting new orders
19 placed with the mills.

20 That's why capacity utilization, yes, it's
21 not zero like it was in the second quarter, it's like
22 20, 25 percent, you know, that's pathetic. So we'll
23 explain this further. I personally think as both
24 injury and threat of injury, this is largely an
25 inventory case. Every single explanation in the

1 Chinese prehearing brief about inventories, I just
2 find it almost doesn't pass the laugh test.

3 And so I think when you look at that, of
4 course the other big threat is the massive
5 overcapacity in China. But I think you did get as
6 good of information on inventories and the type of
7 inventories that your staff could get, did a really
8 good job on purchasers, it's just a pity that a lot of
9 importers, you know, didn't comply with your request
10 for information or a lot of Chinese producers. So I
11 hope that answers your questions about what
12 information you have and how useful it is.

13 COMMISSIONER OKUN: Okay, I appreciate that
14 and I'll look forward to your additional explanation
15 posthearing. There was a hand up from one of our
16 Maverick's witnesses.

17 MR. CURA: Thanks very much. Just a short
18 remark with respect to the impact of inventory that we
19 see on our business lives. A few remarks have been
20 made, I made some, with respect to a very marginal, I
21 call it drilling profile change that is taking place
22 as a result of the shale and everything else, but it's
23 today very marginal. It is happening, yes, very, very
24 marginal.

25 The majority of the market still is made of

1 mature fields, string designs that have no change in a
2 good number of years, and there's no rational reason
3 to assume that that will change going forward, and
4 therefore we see the existing inventory as an active
5 one, it's not going to go away, but it's yes perfectly
6 usable in our oil and gas fields. It was brought a
7 year and a half ago, and other than some marginal
8 changes in the drilling profile we have absolutely no
9 reason to believe that that inventory will not end up
10 in for instance west Texas as they're ending up as we
11 speak.

12 Now this is also reflected in the plant
13 loads that we have today, the very, very low
14 utilization levels that we have today and the ones
15 that we see going forward into the coming months. So
16 there's a lot of discussion on numbers and everything
17 else, but at a business level we tend to see the
18 existing inventory as an active one, one that would
19 find the way to oil and gas wells in the U.S., and the
20 fundamental reason is that they're still aiming at
21 fields which have been producing for decades and
22 there's no rational reason to believe that that will
23 change going forward.

24 COMMISSIONER OKUN: Thank you for those
25 comments. Mr. Hausman, you had your hand up?

1 MR. HAUSMAN: I'd like to make two points.
2 The first is just comparing 2008 to 2006. If you look
3 at the first nine months of the year, and the reason I
4 do that is rig usage peaked in September of 2008 at
5 2,014. If you look at the first nine months of 2008,
6 average inventory was 5.6 months. And if you look at
7 the corresponding first six months of 2006 when rig
8 usage was about 25 percent lower, you had an inventory
9 of 5.5 months. So up through the point where the
10 surge in Chinese imports really started, the
11 inventories were approximately the same in 2006 and
12 2008.

13 But now I'd like to actually turn to the
14 economic point, which I think is more important. The
15 demand for OCTG is a drive demand, you only use it
16 because you're drilling, you're not going to use it
17 for anything else. And if you look at the proportion
18 of cost, this is approximately correct I believe, the
19 proportion of cost in drilling a well is only about 10
20 percent in OCTG. So what's going to happen is, if
21 prices fall you don't increase a lot more demand for
22 drilling, what drives drilling of course is the
23 expectation of future oil and gas prices.

24 So that inventory is not going to disappear
25 through lower prices, it's only going to disappear

1 through increases in drilling. And so long as that
2 inventory is there and drilling is relatively
3 insensitive to the price of OCTG, that inventory
4 overhang will continue to depress the prices until it
5 gets from its approximate twelfth month level now back
6 down to the 5.5 month level we saw in 2006. So in
7 terms of the discussion before, it's had an effect but
8 it will continue to have an effect in the future
9 because drilling is just not price elastic or not very
10 price sensitive to the OCTG price and therefore the
11 inventory on the ground will just continue to depress
12 prices until it's worked off.

13 COMMISSIONER OKUN: Okay, and I think that
14 it would just be for posthearing I think one of the
15 arguments, and you can respond, from Respondents is
16 that not all -- that the inventories are starting to
17 work down, that you see some changes in the order
18 books. And I guess I'm just trying to get as much
19 help as I can at sorting out, you know, are we really
20 just looking at 12 months of inventory and you have to
21 look at it all the same, or should we be looking at
22 the profile, which I think Maverick was responding to,
23 that the profile is not so different.

24 MR. HAUSMAN: No I understand that.

25 COMMISSIONER OKUN: But my red light's come

1 on.

2 MR. HAUSMAN: I was just going to say, I
3 agree with Respondents that it's worked down, but it's
4 still at 12 months, which is over double the usual
5 level.

6 COMMISSIONER OKUN: Right, thank you.

7 CHAIRMAN ARANOFF: I have been advised that
8 both Mr. Gerard and Mr. Surma need to leave in a few
9 minutes, and I have checked with my colleagues, I
10 don't think anyone has any more urgent questions that
11 can't be answered in the posthearing, so we'd be happy
12 to, you know, thank you for all of your time and help
13 this morning and tell you that you're free to leave
14 whenever it's convenient. Let me just check, do the
15 staff have any questions for Mr. Gerard and Mr. Surma
16 before they head out?

17 MR. CORKRAN: Thank you, Madam Chairman.
18 No, the staff has no additional questions.

19 CHAIRMAN ARANOFF: Okay.

20 MR. VOGEL: Madam Chairman, could I make a
21 last comment?

22 CHAIRMAN ARANOFF: Well, we're still going
23 to ask more questions, don't worry.

24 MR. GERARD: In a couple of previous
25 occasions when I've been here I made the point that I

1 haven't yet made, and that is that in many of these
2 collective agreements, we've talked in the past about
3 the number of sacrifices we've made to make this
4 industry productive, and amongst the most productive
5 in the world. We've also changed a lot of the
6 approach in that we've bargained mandatory investments
7 back into the business as a first priority, then we've
8 bargained that our members get a chunk of their income
9 based on profits and the amount of hours worked.

10 And also we've talked before in this process
11 about our voluntary employee benefit associations, our
12 VEBAs, and some of those profits go into that. So as
13 you're contemplating injury and you're remembering
14 those people back there, remember that lots of them
15 got no hours and remember that lots of them got
16 reduced hours.

17 Remember that when we're not making any
18 money we're missing the rounds of investment that need
19 to be made in these facilities to keep competing and
20 keep being productive. And certainly not to be left
21 out, returning to profitability means money will be
22 going into the VEBAs to pay for the retirees health
23 care and pensions. So that as you contemplate that,
24 just like I asked you a while ago, look at their
25 faces, I want you to remember the impact that this has

1 on these real human beings and the future of our
2 industry.

3 CHAIRMAN ARANOFF: Okay, we're not actually
4 in a questioning period now, so we need to figure out
5 whose time this is coming out of, and I don't know
6 whether Petitioners had remaining time.

7 MR. BISHOP: They did not have any time
8 remaining, Madam Chairman.

9 CHAIRMAN ARANOFF: Okay, so I'd like to ask
10 that any remaining statements be held, you can put
11 them in the posthearing. And I'll turn to
12 Commissioner Lane for questions.

13 MR. SURMA: Thank you for your courtesy and
14 kindness.

15 COMMISSIONER LANE: Mr. Surma, go ahead and
16 you can say what you want to say and we'll take it out
17 of my time.

18 MR. SURMA: You're very gracious,
19 Commissioner. I just wanted to say thank you for your
20 courtesy and kindness and I mean no disrespect by
21 having to depart early. I'd just like to emphasize
22 the importance of this case from our standpoint, our
23 employees and our employees' communities, it can't be
24 overstated. We have suffered a most grievous injury
25 already, and the threat that is arrayed against us is

1 enormous.

2 And I have no doubt that if we are not
3 successful in convincing you of the importance of our
4 point of view that it will only be a matter of time
5 until this sector, our company, our employees and
6 their communities, will pass from the face of the
7 earth and the forces arrayed against us will have
8 their ultimate victory. So I encourage you to give
9 most careful consideration to the evidence we've
10 presented in front of you. And I thank you again for
11 your very kind courtesy to allow us to be here. Thank
12 you.

13 COMMISSIONER LANE: Thank you, Mr. Surma.
14 My next question is for somebody from V&M. We heard
15 the Governor of Ohio talk about a new facility that he
16 is hoping will be built at Youngstown. Could somebody
17 tell me what conditions are going to have to exist for
18 that facility to actually be built?

19 MR. HERALD: James Herald with V&M. I
20 think, you know, we started looking at the market
21 several years ago and studying the market as we always
22 have in the U.S. in looking for opportunities to
23 invest, so the thing that we'll look at is I think two
24 fold. One is, you know, we'll continue to look at the
25 market outlook and does the market make sense for the

1 type of investment that we're looking at from the
2 overall market? And then secondly as I said earlier,
3 you know, we want to play on a sort of a fair level
4 playing field. So if we have a fair level playing
5 field to play on and the market outlook supports an
6 economic investment, then that's what we'll do when
7 those are the conditions that exist for us today.

8 COMMISSIONER LANE: Okay, thank you. Is
9 OCTG typically sold based on a negotiated price at the
10 time of sale or at the time of delivery, and has this
11 practice changed over time?

12 MR. BALKENENDE: This is Roland Balkenende
13 with Maverick. I can maybe only speak for
14 environments we participate in, but the pricing where
15 we deal with, we have many of our agreements with end
16 users through distributors, but they have price
17 adjusting mechanisms, and it would be going too far to
18 disclose what each of them were, but our pricing is
19 usually adjusted after a certain period of time, and
20 it is an ongoing base. So it is not that we fix price
21 for a year or so, that is not the common practice in
22 our business environment. That's what we have tried
23 to maintain during the last few years, and that has
24 not changed in our environment.

25 COMMISSIONER LANE: Okay, thank you. Now,

1 we've had several questions today, or several
2 statements, talking about the demand for OCTG and the
3 perhaps new opportunities for OCTG in the horizontal
4 drilling in the Marcellus shale, do you expect that
5 demand to grow over time, and how would you compare
6 the demand for new drilling in the Marcellus shale as
7 compared to what you were referring to as the mature
8 market for the product in the more traditional
9 drilling?

10 MR. THOMPSON: George Thompson with U.S.
11 Steel. There's no doubt the Marcellus shale offers a
12 tremendous opportunity with a large acreage and the
13 tremendous amount of gas that appears to be accessible
14 at this point. It's relatively new at this point. I
15 think to state that it's an increase on what we've
16 seen traditionally is a mistake. It is part of the
17 ongoing look for more energy, and the amount of
18 drilling that people do is going to be driven
19 primarily by the price of the commodity. And
20 Marcellus particularly because of its size and its
21 location to the Northeast appears to be a very good
22 opportunity but it is not bonus business on top of the
23 business we've historically seen. It will replace
24 other business and more traditional business, and it's
25 not something that is going to grow our business

1 incrementally.

2 COMMISSIONER LANE: Yes, sir?

3 MR. VAUGHN: Commissioner Lane, just a data
4 point to put in at this point. The other side in
5 their brief, they talk about various prognostications
6 regarding drilling, and one of the people they refer
7 to is Chesapeake Energy. We have included in Exhibit
8 50 of our brief a discussion of potential rig counts
9 and REOs put out by Chesapeake Energy, and it's very
10 consistent with the testimony Mr. Thompson just gave,
11 which is that they show basically the rig count not
12 getting back to 2008 levels over the next few years.

13 COMMISSIONER LANE: Okay, and another
14 question I had was, do you use the same type of OCTG
15 in regular drilling as you do in the drilling in the
16 Marcellus shale? Yes, go ahead.

17 MR. CURA: By and large the answer is yes,
18 naturally the specific well designs and so on. But
19 every pipe that the Marcellus shale requires, and we
20 are today servicing some of the initial activity in
21 the Marcellus, is for instance produced by our
22 domestic plants and is being the same pipe used in
23 other applications in the Rockies, west Texas, so on
24 and so forth. So other than some specific
25 requirements, in generic terms I would say the

1 domestic industry is fully capable of servicing the
2 Marcellus shale's requirements going forward.

3 COMMISSIONER LANE: Okay, thank you. I
4 think with that, that is all of the questions that I
5 have. And I thank you all for your answers and your
6 attention today, thank you.

7 CHAIRMAN ARANOFF: Commissioner Williamson.

8 COMMISSIONER WILLIAMSON: Okay, I just have
9 one for posthearing. And Commissioner Lane's already
10 kind of started talking about the use of OCTG used in
11 shale, and I was just wondering if you could give in
12 the recent past what percentage of demand for OCTG has
13 been used in the shale applications. I get the
14 impression that maybe it's very tiny, but then
15 Petitioners are indicating more, so if you could
16 posthearing just clarify that further.

17 MR. LIGHTHIZER: We're happy to do that,
18 Commissioner.

19 COMMISSIONER WILLIAMSON: Thank you. And I
20 have no further questions. I want to thank the
21 witnesses for their testimony.

22 CHAIRMAN ARANOFF: Commissioner Pinkert.

23 COMMISSIONER PINKERT: Just one followup.
24 We had testimony, or actually you put a slide up
25 earlier, that talked about a strategy initiated by the

1 Chinese government not to respond in countervailing
2 duty investigations. I'm wondering, do you have any
3 idea why it says "countervailing duty investigations,"
4 is that kind of implicit reference to the Department
5 of Commerce portion of the investigation or would this
6 policy apply in antidumping as well as countervailing
7 duty?

8 MR. HECHT: Jim Hecht. I'll take a first
9 shot at it, and this is pure speculation to be honest.
10 Obviously the government plays more of a role in terms
11 of responding in the context of countervailing duty
12 investigations and Commerce and providing information,
13 it's possible that was one element, but certainly the
14 intent behind that proclamation and the instruction it
15 tends to give to their producers in a case like this
16 would apply I think to dumping as well and to the
17 entire process that the ITC where you were considering
18 both subsidy aspects and dumping aspects as well, but
19 that may be why they did that.

20 MR. LIGHTHIZER: And another speculation may
21 be that we just haven't found the other one yet,
22 Commissioner. We'll keep looking, if we find it we'll
23 give it in the posthearing brief. But the fact is we
24 found this and there may be something else that we
25 just didn't find. I mean we find these things in

1 Chinese because we have Chinese speakers, and when we
2 saw it, you know, obviously alarms went off and we
3 said, this explains the pattern, and we just wanted to
4 bring it to your attention for that reason.

5 COMMISSIONER PINKERT: Thank you. Thank
6 you, Madam Chairman.

7 CHAIRMAN ARANOFF: I have a question, and
8 because it could probably begin a long, philosophical
9 discussion I'll just put it out there for posthearing
10 if anyone wants to comment on it. And that is that
11 the record in this investigation provides an excellent
12 example of the difficulty that even experts have in
13 trying to predict demand in an industry like this
14 which is notoriously cyclical, and I think probably
15 everyone here including the Respondents and the
16 Petitioners would all agree that it's absolutely
17 certain that demand will pick up sooner or later.

18 But for purposes of the threat analysis,
19 should the Commission reach that issue of we're only
20 looking at an imminent period which is probably
21 considerably shorter than the sooner or later in which
22 the pickup in demand is certain to happen, and so I
23 guess my question is, if no one can really predict
24 when that's going to happen, what assumptions should
25 we be making about demand for purposes of a threat

1 analysis? Should we simply assume that the current
2 status quo will continue? And I know people are dying
3 to talk about it, but please do it in your posthearing
4 because my colleagues are going to be really angry at
5 me if I keep them away from their lunch that long. So
6 let me turn now to Vice Chairman Pearson, do you have
7 any additional questions?

8 (No response.)

9 CHAIRMAN ARANOFF: Commissioner Okun?

10 (No response.)

11 CHAIRMAN ARANOFF: No. All I can see is a
12 chair, I can't tell if she's actually in it. Let me
13 turn and see if the staff have any questions for this
14 panel.

15 MR. CORKRAN: Douglas Corkran, Office of
16 Investigations. Thank you, Madam Chairman. The only
17 question is similar to yours it's for the posthearing
18 briefs, and that is for the other U.S. producers to
19 address the issue of pricing at time of sale versus
20 time of delivery. Thank you very much. The staff has
21 no additional questions.

22 CHAIRMAN ARANOFF: Okay. Well I want to
23 thank the panel very much this morning and this
24 afternoon. Oh, that's right, thank you, Vice Chairman
25 Pearson. I'm in such a rush to have lunch or maybe

1 I'm a little hypoglycemic at this point. Do the
2 Respondents have any questions for this panel?

3 MR. PORTER: No questions by Respondents.

4 CHAIRMAN ARANOFF: Thank you very much. And
5 thank you to Vice Chairman Pearson for reminding me.
6 I'll go back to thanking the panel for all of your
7 testimony this morning, we very much appreciate that
8 and all the answers that you're going to provide
9 posthearing. We are going to take a one-hour lunch
10 break and resume at 3:45. I should remind you that
11 this room is not secure, you should not leave any
12 confidential business information in the room or
13 anything of value that you'd like to see again after
14 the lunch break. Until that time, this hearing will
15 be in recess until 3:45.

16 (Whereupon, at 2:30 p.m., the hearing in the
17 above-entitled matter was recessed, to reconvene at
18 3:45 p.m. this same day, Tuesday, December 1, 2009.)

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1 with their workers on a number of local issues, which
2 have directly impacted our area. They serve an
3 important role in the local economy, and over the
4 years have made significant financial investments in
5 their plants to enhance their competitiveness.

6 During my tenure in the House, I've made
7 frequent trips to this Commission to express my strong
8 support for the enforcement of U.S. unfair trade laws,
9 especially when U.S. companies and workers have been
10 injured. Today I'm before you to explain why it is
11 important that the domestic industry receive relief
12 from these unfairly traded imports.

13 The OCTG imports from China have
14 disseminated the U.S. industry. The recent
15 preliminary findings from the Commerce Department have
16 proven that the Chinese have dumped, on average,
17 margins of 36 percent and subsidized these imports in
18 margins from 11 to 31 percent.

19 In addition, U.S. imports from China
20 totalled 2.2 million tons in 2008, which accounted for
21 32.7 percent of the quantity in the U.S. The Chinese
22 took an even larger share of the market this year, and
23 accounted for 37 percent of the U.S. market during the
24 first three quarters.

25 When you review the data, it becomes

1 apparent why these massive amounts of unfairly traded
2 imports have resulted in worker layoffs and severe
3 cut-backs at OCTG producers.

4 Unfortunately, these imports have required
5 V&M Star in Youngstown to reduce production, resulting
6 in layoffs and economic hardship to our area's workers
7 and their families.

8 In addition, Wheatland Tube in Warren and in
9 Western Pennsylvania have made significant investments
10 to its plant and installed new finishing equipment to
11 enter the OCTG business. Unfortunately, due to the
12 massive quantities of imports from China they, too,
13 are forced to reduce production and lay off workers.

14 Particularly troubling to me is seeing China
15 repeatedly committing offenses in the trade arena.
16 Since my early days in Congress, I've advocated for
17 the types of trade policy reforms that would bring
18 China into global trade compliance.

19 I have placed a high priority on seeking an
20 end to currency manipulation, a practice which impairs
21 the ability of our domestic manufacturers to compete
22 on a level playing field.

23 I also know that the strict enforcement of
24 trade laws is the only recourse for U.S. producers
25 like V&M Star and other domestic producers. That is

1 why I believe it is very important that the domestic
2 OCTG industry and its workers are granted relief here.

3 OCTG products are essential to our nation's
4 ability to serve the energy market. V&M Star, like
5 others in the industry, are innovative, efficient, and
6 dynamic companies that have the ability to serve our
7 country now and well into the future.

8 I believe that it is equally important that
9 all of our trading partners adhere to global trade
10 rules, especially China, one of the least compliant,
11 least cooperative parties in the world.

12 When I return to my district later this
13 month, I want to assure my constituents that we have
14 taken appropriate steps to remedy this pervasive
15 problem. I ask that you make an affirmative final
16 determination, so we are able to ensure a future for
17 this industry, and by extension, the hard working
18 people in my district and beyond; thank you.

19 CHAIRMAN ARANOFF: Thank you; are there
20 questions for the Congressman?

21 (No response.)

22 CHAIRMAN ARANOFF: Thank you very much. Mr.
23 Secretary, will you please call the next panel?

24 MR. BISHOP: This afternoon's panel, those
25 in opposition to the imposition of anti-dumping and

1 countervailing duty orders have been seated. All
2 witnesses have been sworn.

3 CHAIRMAN ARANOFF: Good afternoon and thank
4 you for your patience. You may proceed whenever
5 you're ready.

6 MR. PORTER: Thank you, Madam Chairman; we'd
7 like to jump right in, and I'm going to ask Mike
8 Jordan to kick things off.

9 MR. JORDAN: Good afternoon, my name is Mike
10 Jordan. I'm the CEO of Mike Jordan Company. My
11 business is buying and selling OCTG, and I've been
12 doing this for 25 years.

13 What I want to do today is to set the record
14 straight about the U.S. OCTG market and the role of
15 imports from China. Some things were said on this
16 prior panel that are just not true.

17 Let's first start with something that I have
18 a lot of experience with, and that is how Chinese OCTG
19 is bought and sold in the U.S. market, and
20 specifically what happened with Chinese OCTG in 2008.

21 I'm confident that your team has reviewed
22 the data for 2009 and understand that 2008 was a
23 rather extraordinary year. But honestly, the raw data
24 doesn't even begin to explain the demand for OCTG. In
25 my 25 years in this industry, nobody has ever seen a

1 year like 2008.

2 My guess is that from your prior work in
3 this industry, you understand that oil and gas prices
4 are what drives demand for OCTG. Very simply, when
5 oil and gas prices increase, more companies undertake
6 more exploration and, therefore, they utilize more
7 rigs, which require more OCTG.

8 In 2009, oil and gas prices climbed and the
9 rig count increased rapidly. From an already strong
10 rig count in 2006 and 2007 and 2008, the rig count
11 climbed even higher. Such a high rig count meant that
12 everyone who supplies this industry with pipe was
13 scrambling to get enough for their customers.

14 Exploration companies have bought leases and
15 made commitments to drilling companies. Contracts
16 have been executed for these rigs to drill wells. As
17 more rigs are put to work, the more need for OCTG.

18 These drilling rigs are contracted out on
19 day rigs. Whether you use these rigs or not, you're
20 paying for them on a daily basis; and therefore, it's
21 very expensive if the rig has to wait for pipe
22 deliveries. A lot of these land rigs were going for
23 \$20,000 to \$35,000 per day.

24 The year 2008 was unprecedented. During
25 that time, just about every phone call was a customer

1 wanting to buy pipe; and if you didn't have the
2 specific size of pipe that they wanted, they would
3 immediately ask about a substitute size or grade.

4 Prior to 2008, this very seldom ever
5 happened. If you didn't have or couldn't get the
6 specific size requested, the customer would simply
7 call somebody else. In 2008, our customers put more
8 demand on us to supply them with more OCTG.

9 Another clear example of a buying frenzy in
10 the demand for OCTG products is the fact that several
11 of the domestic OCTG distributors that were here this
12 morning had to purchase Chinese pipe in 2008, because
13 our domestic mills could or would not supply the
14 quantity needed for their own distributors.

15 There's no question that for most of 2008,
16 these domestic mills had their own distributors on
17 allocation and the quantities supplied by these mills
18 was not nearly sufficient to meet the volumes that
19 these distributors required to meet their demand.
20 These distributors purchased Chinese pipe to fill this
21 void.

22 I next want to address how the Chinese OCTG
23 was sold in the U.S. market. The Petitioners attempt
24 to convey the impression that the Chinese mills simply
25 produce a lot of OCTG and then ship the product to the

1 United States in search of a buyer. That impression
2 is wrong. It's totally false. That's not what
3 happened.

4 The truth is that a very large portion of
5 the Chinese OCTG that was shipped to the United States
6 was bought and paid for before the ship arrived at the
7 U.S. ports. I know this because I'm the person that
8 signs and executes these contracts.

9 I'm going to describe to you how a typical
10 transaction works. The first thing that happens is
11 that I contact the Chinese mill with the list of pipe
12 that I was needing. We talk about price and we talk
13 about availability.

14 Once we agreed on this price and
15 availability, a contract was drawn up. Once the
16 contract was signed, I had to wire either 20 or 30
17 percent of the total price as a down payment.

18 After this pipe was produced, which
19 sometimes was 45 days up to six months, the pipe was
20 loaded on a ship. At that point in time, I'd receive
21 bills of lading, telling me exactly what was on that
22 ship. At that point in time, within five days, the
23 balance was due, and I'd wire the money. The entire
24 amount was paid for before it reached the states.

25 As importantly during 2008, all of the

1 Chinese OCTG that I purchased was for ongoing projects
2 with end user customers. I did not bring in Chinese
3 pipe that did not have an intended home.

4 Please also understand that during 2008, it
5 took a good five months from placing the order with
6 the Chinese mill until the product arrived in the
7 United States. Product ordered in February didn't
8 arrive until July. Product ordered in August didn't
9 arrive until January.

10 And in some cases, orders did not arrive
11 until six or seven months later; again, because the
12 demand was high and the mills were backlogged. It's
13 important that you understand this timing lag when you
14 examine the import data.

15 Now I fully understand that the very end of
16 2008 and early 2009, by the time the Chinese OCTG had
17 arrived in the U.S., some of my customers had canceled
18 their orders. However, I can assure you that all of
19 these Chinese pipe had an intended home when I ordered
20 it.

21 Even more incredible than the increase in
22 the demand in 2008 was the dramatic disappearance of
23 demand in the fourth quarter of 2008. In the fourth
24 quarter of 2008, our industry saw a tremendous drop in
25 natural gas and oil prices. In my 25 years, I've

1 never seen such a dramatic and sudden drop in drilling
2 activity.

3 Our industry has seen some booms and busts;
4 but 2008 was different. The collapse in drilling
5 activity best seen in the drop of the number of rigs
6 that was shut down was unprecedented. We went from a
7 very high demand to almost no demand in the blink of
8 an eye. The demand for OCTG fell flat on its face.

9 Now this is important, because you had quite
10 a bit of Chinese pipe that had already been bought and
11 paid for and was on the water when demand dropped off.
12 By the time these Chinese pipe had arrived in early
13 2009, the programs for which this pipe had been
14 purchased had been discontinued. I had no choice but
15 to put this pipe into inventory. Everyone else had to
16 do the same thing.

17 Please understand that the Chinese had
18 nothing to do with this sudden collapse of demand.
19 Commodity pricing, oil and gas prices dropped, and the
20 OCTG demand just disappeared when the rigs stopped
21 operating.

22 Let me give you a very clear example. In
23 2008, I had a customer that had 10 drilling rigs
24 running. He was eating up a lot of pipe. He was
25 pushing me to stay four months ahead of him.

1 Given the long lead time for supply, this
2 meant that I had to order his needs months and months
3 in advance. Pipe that I ordered in June, as I
4 mentioned, didn't get here until January. Pipe that I
5 ordered in July didn't get here until February or
6 March.

7 In the meantime, when oil and natural gas
8 pricing were falling off a cliff, my customer went
9 from using 10 rigs all the way down to using two rigs.
10 Needless to say, by the time this boat had arrived
11 from China, he no longer needed all this pipe.
12 However, he certainly believed that he needed it when
13 he ordered it. So now, I have that pipe in inventory;
14 but all of it had a home at the time when it was
15 ordered.

16 I also want to make a comment about Chinese
17 OCTG inventory. This morning, you heard the
18 Petitioners try to suggest that every ton of Chinese
19 pipe currently in inventory represents a future lost
20 sale to them. However, in the real world, everyone
21 understands that this is just not so.

22 The reason is that if OCTG is not properly
23 maintained when in inventory, it can deteriorate,
24 especially in the salt water environment of the Gulf
25 Coast. This deterioration often makes the OCTG not

1 usable for its intended purpose.

2 What does this mean? This means that there
3 is likely to be higher rejection rate when the OCTG
4 tries to be sold. Pipe has to meet certain stringent
5 specifications for its intended down hole use. Most
6 buyers, therefore, insist on having the pipe inspected
7 before accepting delivery.

8 Pipe that does not meet buyer's inspection
9 criteria will be rejected. It's a common
10 understanding that maybe as much as 20 to 30 percent
11 of this Chinese pipe currently in inventory will be
12 rejected by the buyer. The Commission needs to
13 understand this real world dynamic when looking at
14 inventory levels.

15 Finally, when you think about future
16 competitive dynamics, please remember that domestic
17 producers start with a significant home field
18 advantage, given the risks associated with bringing
19 supply in from offshore. Timing is critical when
20 you're drilling a well. You have to have pipe in
21 inventory in the volumes, grades, and sizes necessary
22 to complete the work on schedule, or it will cost you.

23 You can spend anywhere from a million
24 dollars to ten million dollars drilling a well; and as
25 I mentioned earlier, as much as \$35,000 a day for the

1 drilling rig alone. Imports add another variable to
2 this equation that some will not tolerate.

3 For some operators, import risk and other
4 biases against foreign material mean that domestic
5 OCTG producers enjoy a healthy, captive consumption
6 base that will not stray from domestic material.

7 Thank you, and I'm now going to pass the
8 microphone to Mr. Byron Dunn; and we look forward to
9 your questions.

10 MR. DUNN: Good afternoon; for the record,
11 my name is Byron Dunn. I'm the retired President and
12 CEO of the former Lone Star Steel Company.

13 Prior to its acquisition by U.S. Steel, Lone
14 Star was the largest independent domestic producer of
15 welded OCTG. Presently, I'm one of the founding
16 partners of a company called Tubular Synergy Group,
17 which is a sales and marketing and supply chain
18 services provider for line pipe and OCTG from both
19 domestic and foreign producers.

20 In addition, I'm Chairman of Dong Ying
21 Synergy Highland Petroleum Tubulars Company, Limited,
22 an OCTG heat treat facility located in Dong Ying,
23 China.

24 Finally, I also serve on the Board of
25 Quicksilver Resources, an independent exploration and

1 production company, with principle operations in the
2 United States and Canada. For your information,
3 Quicksilver happens to be one of the largest and most
4 active drillers in the Barnett shale; is among the top
5 50 OCTG consumers in the United States; and is a
6 substantial customer of United States Steel
7 Corporation.

8 As the Commission may surmise, I'm no
9 stranger to these proceedings. In my capacity as CEO
10 of Lone Star Steel Company, I'm used to appearing in
11 the morning session. However, I've also appeared
12 before this Commission requesting exclusion for
13 certain countries, while I was still at Lone Star. We
14 requested Romania and, I think, Columbia at the time,
15 for exclusion from OCTG.

16 As a general matter, my 35 years of
17 experience is in the OCTG as a domestic producer; and
18 also I'm now a supplier of OCTG to the distributors,
19 the group that appeared before you this morning.

20 We are a tubular services provider, an
21 international seller of OCTG and line pipe, and we are
22 an equity partner in the Chinese heat treat facility,
23 Dong Ying, that I mentioned earlier.

24 This all provides me a unique perspective
25 for today's hearings. At the request of my joint

1 venture partners, Dong Ying, I'm here today to share
2 with you my perspective about the current situations
3 in the OCTG market and the circumstances that led us
4 here.

5 At the outset, let me say that I have a lot
6 of friends and some 1,700 faithful colleagues that
7 were employed at Lone Star Steel Company when I left,
8 in addition to those that were in the hearing room
9 today, that are dependent on a healthy OCTG domestic
10 industry.

11 I am, too, a beneficiary of a strong
12 domestic OCTG industry, given the OCTG business model
13 that we have at Tubular Synergy Group. In this
14 regard, I can tell you that this industry has gone
15 through some significant landscape changes over the
16 past three years, most for the better.

17 We witnessed a significant wave of industry
18 consolidation and globalization during the period. In
19 particular, we saw Tenaris, the largest OCTG producer
20 in the world, acquire Maverick. We saw U.S. Steel, of
21 course, acquire Lone Star, making U.S. Steel the
22 largest OCTG producer in the United States.

23 TMK, the largest Russian producer of OCTG,
24 consolidated the tubular assets of IPSCO and NS Group,
25 making TMK actually a contender for one of the largest

1 producers of OCTG in the world. V&M Star remains an
2 important part of V&M, located in Paris. These are
3 all fine companies that are very well managed. These
4 consolidations have brought necessary stability to the
5 domestic industry.

6 Having fought imports for most of my career,
7 I'm here today at the request, as I said, of my joint
8 venture partners, to share my insights about the
9 market.

10 To start, I have a couple of comments about
11 small diameter heat treat casing and its capacity from
12 domestic producers. In 2005, during my tenure at Lone
13 Star, we began to recognize an important trend in the
14 domestic natural gas drilling sector, as the shale, or
15 what some called the unconventional gas plays, were
16 becoming more popular in the domestic industry,
17 including Lone Star's demand in response, seemed to be
18 fairly lack luster.

19 Simultaneously, the domestic offshore
20 drilling activity was peaking, and many of our
21 customers were starting to spend their domestic
22 drilling budgets on international projects, placing
23 many domestic mills under pressure.

24 The focus on international opportunities
25 left OCTG producers like Lone Star in a difficult

1 situation, since we lacked seamless production
2 capacity to follow that demand. Mostly, international
3 demand is for seamless OCTG.

4 Of course, adversity is the mother of
5 invention. So Lone Star looked to develop sustainable
6 strategic opportunities, and we became convinced that
7 we needed more domestic capacity, particularly for
8 small diameter heat treat products, because we saw
9 shale to be a significant player in the coming years.

10 By the time U.S. Steel acquired Lone Star in
11 2007, we had added substantial heat treat capacity at
12 our facility at Lone Star. I'm sure the additional
13 capacity proved to be a valuable asset for our
14 successor during the last peak cycle.

15 Indeed, small diameter heat treat products
16 were probably the largest segment of the OCTG market
17 during the last cycle peak; a trend that will continue
18 as the exploitation of the scales continues.

19 It was for that reason that in 2008, Tubular
20 Synergy Group, my present company, quickly renewed a
21 long-standing relationship that Lone Star Steel had
22 had with Shing Lee Highland, in order to secure the
23 supply of high quality, small diameter heat treat
24 casing; after which it resulted in a joint venture
25 formation of this Dong Ying Synergy Highland Petroleum

1 Tubulars, that I mentioned earlier.

2 Let me elaborate, if I can, why we became an
3 equity partner as a U.S. company investing fresh
4 capital in the Chinese joint venture.

5 First, we saw the OCTG demand growing, and
6 with rapidly increasing crude and natural gas prices,
7 we thought that was going to be sustainable. Those
8 rising well head prices allowed for hedging
9 opportunities for our end user customers, so they
10 could lock in their cash flow for the coming or the
11 out years, which is a common practice.

12 We saw new frac and completion technologies
13 that allowed more successful production results for
14 our operators. We saw new drilling rig fleet provide
15 a step change in the productivity for horizontal
16 drilling and gas extraction.

17 We saw horizontal shale trends demand
18 massive amounts of footage, nearly two times the
19 amount of footage of small diameter of a conventional
20 well, drilled to the same formation.

21 We knew that footage, particularly small
22 diameter heat treat footage, eats OCTG domestic
23 capacity. And some supply disruptions could perhaps
24 occur. As it turned out, we were correct. Rapidly
25 advancing horizontal drilling techniques, combined

1 with multi-stage frac technologies, required vast
2 quantities of high strength, heat treat casing; and
3 more and more, they require premium threads.

4 Lacking the necessary capacity to meet those
5 demand trends, domestic mills got behind quickly, and
6 resorted to allocation in early 2008, which
7 strengthened our resolve in the joint venture that we
8 had formed.

9 Allocation left many companies without
10 sufficient tubulars to support their long-term rig
11 commitments. Supply chain managers started double
12 booking, due to late deliveries from domestic and
13 international producers; while others, without any
14 firm supply, ended up racing each other to lock up
15 OCTG from any source they could find anywhere in the
16 world.

17 So our relationship with Shang Lee helped us
18 to become a more reliable supply partner. They had a
19 very prompt response, and produced high quality
20 tubulars to feed the explosive demand.

21 And then in September 2008, as you heard
22 this morning, the music stopped. The same supply
23 chain managers that were frantic to book OCTG against
24 the long term drilling commitments were just as
25 frantic to suspend or cancel those commitments. For

1 many, that wasn't possible; and much of that pipe
2 continued to show up in distributors' stocks, well
3 after the bottom fell out.

4 Remember, September 2008, we had a major
5 economic crisis. That was Lehman Brothers. That was
6 Hurricane Ike. There were all kinds. I happened to
7 be in China during that time, and I remember all the
8 news coverage when Nancy Pelosi announced that the
9 stimulus package had not passed. I was kind of
10 frantic.

11 Anyway, all those open orders that were
12 processed, once they were processed, production
13 stopped, and they stopped not just in China, and not
14 just in the U.S.; but they stopped around the world.
15 Thankfully, today, the market is actually showing
16 signs of improvement. Based on the rig count, it
17 appears that the bottom of this market occurred in the
18 third week of July, and we've moved up modestly since
19 then.

20 What was a large inventory overhang is
21 coming down. There are a few holes beginning to show
22 up, requiring new mill production. We expect to see
23 growth in demand in the future, primarily driven by
24 the shale plays.

25 In the near term, OCTG demand is not just

1 driven by natural gas well head prices. It is also
2 being drive by lease expiration. The years 2007 and
3 2008 were very active lease acquisition years. These
4 leases usually have a three year term. So there will
5 be large tranches of natural gas leases that are in
6 Shale Place, that will expire in 2010 and 2011, if
7 they are not drilled.

8 So it seems to me that the softest part of
9 the current cycle is now behind us, and the outlook is
10 much improved. That said, I expect the domestic
11 industry is poised to return to more normal production
12 patterns by the end of the first quarter of 2010.

13 I appreciate the opportunity to address this
14 distinguished panel. I'd be happy to answer any
15 questions.

16 MR. DURLING: Good afternoon, my name is
17 James Durling with the law firm of Winston & Strawn,
18 appearing today on behalf of the Chinese Respondents.
19 I will address current injury. Professor Prusa will
20 then address threat of injury. This case is really
21 about two periods of time: the unprecedented boom
22 over the 2006 to 2008 period, followed by the sharp
23 and equally unprecedented decline in 2009.

24 Petitioners have not even tried to argue
25 that they were injured over the 2006 to 2009 period.

1 Record shipments, prices and profits, would make any
2 such argument impossible. Instead, Petitioners tried
3 slight of hand, arguing that a dramatic surge of
4 imports in 2008 somehow injured them in 2009.

5 This argument ignores the critical role of
6 changing levels of demand, both in explaining the
7 increase of imports in 2008 and then the sharp decline
8 in all supply sources in 2009.

9 The Commission has previously recognized the
10 highly cyclical nature of the OCTG industry, and the
11 extent to which demand for OCTG depends on energy
12 prices. But these conditions of competition take on
13 particular significance in this case.

14 The 2008 boom was much stronger and the 2009
15 bust much more pronounced than ever before; and in
16 both cases, the boom and bust depended on sharp
17 changes in demand.

18 We start by noting that there have been no
19 adverse volume effects due to imports from China. All
20 of the increase in imports from China occurred in
21 2008, when the domestic industry was having its best
22 year ever. Strong demand and wide spread shortages
23 pulled imports into the market in 2008. The record
24 evidence supporting this interpretation of 2008 is
25 overwhelming.

1 First, consider the trend in active rigs.
2 The most recent boom started back in 2004, when rig
3 count began to approach the prior peak. Rig count
4 continued to increase through 2004 and 2005. The rig
5 count finally hit the prior peak in early 2005, and
6 then continued to grow throughout 2005 and into 2006
7 and 2007. At these levels, the domestic industry was
8 already being taxed to supply the market, and imports
9 began to increase to meet demand.

10 Even after reaching record levels in 2007,
11 rig counts increased even further in 2008, resulting
12 in wide spread shortages and panic buying by customers
13 who were increasingly nervous about having any supply
14 at all.

15 This unprecedented level of active rigs
16 translates into record levels of monthly operator
17 consumption. Here, 2006 saw record consumption, and
18 was itself a boom year. The next year was a bit
19 softer; but still saw historically strong demand, and
20 demand picked up in late 2007.

21 Then in mid-2008, operator consumption began
22 to approach its prior peak for mid-2006; and then
23 proceeded to continue to increase month after month
24 after month, until late 2008. These rates of monthly
25 operating consumption were unprecedented for this

1 industry, and represent levels of demand well beyond
2 what the domestic industry could supply and has ever
3 supplied.

4 This record demand can also be seen in the
5 dramatic surge in prices in 2008. In 2006 and 2007,
6 strong years saw high prices and high profits. Yet,
7 in 2008, prices skyrocketed. Yes, there were raw
8 material price increases. But the prices increased
9 much, much more sharply than raw material costs.

10 During 2008, the average price of OCTG, as
11 measured by the Commission pricing products, more than
12 doubled. Even in late 2009, after prices returned to
13 just normal high levels, prices are still above the
14 2006 and 2007 average levels.

15 These dramatic price increases, which in
16 2008 seemed to have no end in sight, just fueled the
17 frenzy among purchasers during this period, completely
18 belies the claim that there was plenty of domestic
19 supply available for those who wanted it.

20 Next, consider the pattern of domestic
21 industry shipments and prices during this period,
22 which demonstrate an unmistakable pattern of
23 constrained capacity. This chart simply plots the
24 monthly domestic shipments and the monthly average
25 unit value of domestic shipments.

1 Over the 2006 to 2007 period, the domestic
2 industry provided supply under relatively normal
3 conditions, with higher prices corresponding to
4 increased domestic output, a pretty normal supply
5 relationship.

6 But this normal supply curve cannot explain
7 2008. Note that as we begin to add monthly domestic
8 shipments and domestic average unit values for the
9 first part of 2008, they fall completely off the
10 normal supply curve.

11 Prices surged dramatically, more than
12 doubling; but domestic output did not increase. The
13 reason is that higher prices could not induce any more
14 domestic supply, because there simply wasn't any more
15 domestic supply available. They could not make any
16 more OCTG.

17 So as one would expect, taking into account
18 the demand and the supply, prices increased sharply,
19 even without any increase in the supply. So we have
20 to re-draw the domestic industry supply curve to
21 account for their actual output decisions in 2008.
22 It's hard to imagine a more clear example of capacity
23 constrained supply on the domestic side.

24 Finally, consider the evidence provided by
25 the purchasers in this case. Numerous purchasers,

1 many more than usual, provided rather compelling
2 statements about their inability to obtain supply in
3 2008. This slide presents just a few of the quotes
4 about domestic mills unable to keep up with demand;
5 domestic mills placing customers in allocation; and
6 customers scrambling to find supply wherever they
7 could.

8 The year 2008 was a period of strong demand,
9 and domestic mills capturing the opportunity to
10 disregard their traditional supply arrangements; and
11 instead, push through record price increases that
12 earned the industry record profits.

13 Imports increased in 2008 because demand
14 pulled them in. The situation changed in 2009 with
15 the collapse of energy prices, rig counts, and
16 eventually OCTG demand. But to understand the
17 dynamics of this decline, and to really put it in
18 context, the Commission has to understand the key lags
19 for this industry.

20 In Petitioner's view of the world, when
21 energy prices change, imports should anticipate those
22 changes perfectly and disappear immediately. You
23 heard as much this morning; that imports should just
24 leave the market.

25 But the real world is more complicated. And

1 the staff report confirms this point, and the record
2 evidence on lags from the staff report is quite
3 compelling.

4 There are two key lags. One is the lag
5 between energy prices and rig counts. As this slide
6 shows, both natural gas and oil prices peaked in June
7 2008; but the rig counts were not affected until
8 September 2008. This lag makes practical sense.
9 Energy prices go up and down; so any initial downward
10 movement does not necessarily mean a sustained
11 downward trend.

12 Moreover, the initial declines from peak
13 levels still leave energy prices at very high levels;
14 more than justifying the continued drilling. It takes
15 time for a clear market signal to emerge and for rig
16 activity to respond.

17 And when that signal emerged, all supply
18 sources reacted to those signals; but with the delay
19 that varied depending on the supply source. Energy
20 prices peaked in June of 2008. By September of 2008,
21 rig counts and OCTG consumption began to react. Rig
22 activity dropped somewhat in October and November of
23 2008, but did not fall sharply until December 2008.

24 OCTG supply sources also began to react.
25 The staff report notes that domestic mills typically

1 have a one or two month lag between orders and
2 shipments; although it can be longer in periods of
3 peak demand.

4 So it is not surprising that domestic
5 shipments peak in October 2008, and then begin to
6 decline relatively quickly in November 2008. The
7 staff report notes that imports from China typically
8 have a three or even four month lag with longer lags
9 during times of peak demand.

10 So again, it is not surprising that imports
11 from China peak in November of 2008, and then begin to
12 decline in December of 2008. The Chinese reaction is
13 only one month later than the domestic reaction; a
14 short delay explained entirely by the longer lag time
15 between orders and shipments for OCTG from China.

16 Indeed, given the longer lag time, the
17 Chinese supply response occurred even earlier than the
18 domestic supply response in this instance.

19 This similar reaction to the market signals
20 can also be seen in the rates of decline in domestic
21 and import shipments in 2009. Domestic shipments
22 declined over the first half of 2009, on average about
23 15 percent per month. Imports from China declined
24 over the same period on average almost 20 percent per
25 month.

1 Both sources of supply were in sharp
2 decline, because they were both reacting to the same
3 market signals of dramatically reduced demand for
4 OCTG. Neither source could stop immediately. Both
5 sources declined following a similar pattern.

6 Now here's where Petitioners tried to
7 exploit a mathematical quirk of the declining market.
8 Because the domestic firms can and do react first,
9 their lag times are shorter. Their total volume over
10 a given period of time will decline a bit faster.

11 So during 2009, the market share of China
12 did increase somewhat, since the decline in China
13 started a bit later. But any such increase in market
14 share in the face of sharply declining imports that
15 basically are dropping to zero over a six month
16 period, should be given much less weight than market
17 share under more stable market conditions. Overall,
18 the record shows no adverse volume affects from
19 imports.

20 There have also been no adverse price
21 effects. Commission pricing data shows stable prices
22 through 2006 and 2007, which then doubled in 2008.
23 Output increased little in 2008, since the domestic
24 industry was already operating flat out.

25 So instead, prices surged to record levels.

1 Prices in 2009 have declined somewhat, but still
2 remain above the average level of prices in 2006 and
3 2007. For prices to remain so strong in 2009 during a
4 period of very weak demand reflects the improved
5 pricing discipline of a restructured and consolidated
6 domestic OCTG industry; and it reflects just how high
7 prices had gone in 2008.

8 The trends for overall sales revenue have
9 been even better. This is all products; not just the
10 carefully selected pricing products that Petitioners
11 selected for this case. The average unit sales
12 revenue over the period, more than about \$1,700 per
13 ton, was more than twice the \$882 per ton average for
14 the prior decade.

15 The average sales revenue for all OCTG
16 shipments -- not just the Commission pricing
17 products -- is held steady at the peak level earned in
18 2008. These prices increased faster than costs,
19 giving the domestic industry better and better
20 operating margins.

21 The price cost gap began to grow in 2004;
22 reached its peak at \$785 per ton in 2008; and then
23 remained higher than historical levels through 2009.
24 There's simply no credible argument for price
25 depression or price suppression in this case.

1 This absence of any price depression or
2 suppression is why the domestic industry devotes so
3 much argument to underselling by imports from China.
4 If the mere presence of under-selling does not
5 establish adverse price effects, when the Chinese
6 presence was the largest in 2008, and when the under-
7 selling was the greatest, by their account, this
8 morning, domestic prices and profit margins reached
9 their record levels, even in the face of all that
10 Chinese under-selling.

11 Even in 2009, domestic prices and profit
12 margins remained high by historical standards; nor
13 were the Chinese buying sales in 2009, since the
14 Chinese volumes were falling rapidly -- falling at a
15 faster rate than domestic shipments and basically
16 going to zero, and the margins of under-selling were
17 also falling during 2009. Any under-selling in this
18 case is simply not having any significant adverse
19 affects.

20 Given the absence of adverse volume or price
21 affects, there's also been no adverse impact due to
22 subject imports from China. Consider first the record
23 operating profits, the 600 pound gorilla, or I guess
24 it was the 800 pound gorilla.

25 Operating income per ton averaged about \$442

1 per ton, a level five times larger than the historical
2 average for this industry. These are breath taking
3 profit levels, which the industry sustained through
4 interim 2009, albeit at lower levels of shipments.

5 The same pattern can be seen in operating
6 income as a percent of sales. The domestic industry
7 earned a record 32 percent operating income in 2008,
8 and averaged a very strong 25 percent over the full
9 period. Even in 2009, a down year with weak demand,
10 the industry earned a reported 4.2 percent operating
11 income; a figure that honestly would be even higher,
12 but for some accounting issues for one of the mills
13 that we can't discuss publicly, but which is fully
14 discussed in the staff report and the briefs.

15 Domestic industry operating profit in 2009,
16 as opposed to shifting accounting policies, is
17 actually much higher than reported. Even taking the
18 operating income as reported in 2009, this level of
19 operating income dramatically exceeded the typical
20 down year for this industry. The average for down
21 years over the 1996 to 2005 period is an average
22 operating loss of 2.7 percent.

23 Here, the domestic industry remained
24 profitable, even with weak demand and dramatically
25 reduced volume. Again, this is very strong

1 performance in a down year, reflecting a consolidated
2 and restructured domestic industry, that more quickly
3 and effectively responds to changing market
4 circumstances.

5 But another way to view these enormous
6 profits is to consider the following. Over the entire
7 decade, the domestic industry earned about \$1.9
8 billion in operating profit. Yet, over the three year
9 period at issue here, the domestic industry earned
10 double that amount, \$3.9 billion in operating profits.

11 Indeed, in 2008 alone, the domestic industry
12 earned as much operating profit as the entire decade
13 from 1996 to 2005. I've never seen that fact pattern
14 in a case before the Commission.

15 Perhaps even more compelling is what the
16 domestic industry could fund with this enormous level
17 of profits. As discussed this morning, the domestic
18 industry had record surplus profits. The average
19 level of operating profit for this industry over the
20 prior decade was about \$175 million per year. That
21 means that over the 2006 to 2008 period, the normal
22 historical level of operating profits would have been
23 about \$500 million.

24 The domestic industry, in fact, accumulated
25 that \$500 million, plus an additional \$3.4 billion, in

1 surplus operating income; profits going well beyond
2 the historical level for this industry.

3 To be honest, we struggled a bit to find the
4 best way to convey just how big this surplus is. Our
5 pre-hearing brief spoke of funding all labor costs for
6 10 years. But then we realized the surplus profit
7 could actually fund all industry fixed cost and normal
8 operating profits for two years, which we found quite
9 remarkable.

10 This slide shows that the \$3.4 billion in
11 surplus profit could fund these two full years of all
12 the fixed costs, all the labor, and historically
13 normal levels of profit. It's hard to imagine a more
14 dramatic showing that an industry is not being injured
15 and is not vulnerable to future industry. And this
16 analysis assumes zero additional production; not one
17 extra ton. Given that the industry has been producing
18 and shipping OCTG, and is projected to ramp-up
19 shipments later this year and next year, this cash
20 surplus would stretch well into a third year.

21 Beyond this year, magnitude of the profits,
22 the other telling feature is the trend in profits.
23 Domestic industry profits peaked in 2008, when the
24 volume of imports from China was the greatest.
25 Profits fell in 2009, even though imports from China

1 also fell.

2 This disconnect confirms that both the level
3 of industry profits and the imports from China are
4 reacting to the same underlying market condition:
5 strong demand in 2008 and weak demand in 2009.

6 And it's particularly important to put this
7 decline in demand into a proper factual context. The
8 two most recent declines in the industry saw rig
9 counts decline by about 500 rigs. The decline in 2009
10 saw rig counts plunge by more than 1,100 rigs in less
11 than a year.

12 It's not a question of going back a decade
13 ago and seeing what the rig count was. What is the
14 rig count, relative to where rig count has been over
15 the past period of time? This is a sharp decline,
16 even by the standards of a highly cyclical industry;
17 and as noted earlier, this decline in rig activity and
18 consumption explains the decreased domestic industry
19 shipping volume.

20 So let's recap what the record shows about
21 the allegations of current injury. By every measure,
22 the industry has never been so profitable. It made so
23 much surplus profit over the period, that it could
24 fund two full years without any additional production.

25 In 2008, the industry was flat out shipping

1 every ton it could possibly make. But because the
2 demand was so great and so dramatically exceeded their
3 ability to supply, even with the imports in the
4 market, domestic prices surged to unprecedented
5 levels.

6 Imports from China may have increased in
7 2008, but they cannot have had any adverse effect on
8 domestic volumes, prices, or profits. And this lack
9 of any adverse effect is equally true in 2009. When
10 the demand fell, prices and profits actually remained
11 quite strong throughout 2009; albeit off the 2008
12 peaks.

13 The domestic industry volume did decline;
14 but so did imports from China and imports from all
15 sources. All supply sources declined in 2009,
16 because of the collapse in demand. Any minor shifts
17 in market share in 2009 pale in comparison to the
18 dramatic declines by all supply sources.

19 Indeed, imports from China essentially
20 disappeared from the market before the effects of the
21 trade case could even kick in. This industry has not
22 been material injured, and any adverse trends are not
23 by reason of imports from China; thank you.

24 MR. PRUSA: Good afternoon, my name is
25 Professor Thomas J. Prusa. I'm a Professor of

Heritage Reporting Corporation
(202) 628-4888

1 Economics at Rutgers University. I'm testifying today
2 on behalf of Chinese Respondents. I'd like to talk to
3 you about the threat of injury.

4 Let me begin by highlighting some of the
5 points made by Mr. Durling, as much of what he said
6 also has strong relevance for the question of threat.

7 In prior cases, the Commission has
8 recognized that the OCTG industry is highly cyclical,
9 and its fortunes are closely related to the trends in
10 the oil and natural gas industries.

11 While the downturn experienced over the past
12 12 months has been sharper than other OCTG down
13 cycles, the fact remains that up and down cycles are a
14 characteristic of this industry. The boom that
15 preceded this downturn is the other side of the same
16 coin.

17 This is a case involving a cyclical
18 industry. And when thinking about both injury and the
19 threat of injury, you need to keep in mind that this
20 most recent boom lasted more than five years; and the
21 current downturn appears to have already bottomed out.

22 Given that the OCTG industry is such a
23 cyclical industry, the question of threat must be
24 viewed in the context of how well situated the
25 industry is for the inevitable downturn. No matter

1 how one slices it, the industry's recent performance
2 essentially makes the threat issue moot.

3 Mr. Durling has already shown that one, the
4 domestic industry experienced record profits in 2008.
5 Two, three of the industry's four best years ever
6 occurred during the period -- as I said, this is a
7 cyclical industry, but the most recent up cycle was
8 far better than any up cycle in the past.

9 Three, as compared to the industry's
10 historical or normal operating profit, the surplus
11 profits over 2006 to 2008 amounts to \$3.4 billion.
12 Let me stress, I did not say operating profits. But I
13 said surplus operating profits of \$3.4 billion.

14 And four, the surplus was so big that the
15 industry could have funded more than a decade of lost
16 wages, or two full years of all its fixed cost and
17 full payment to all of its employees through 2009 and
18 2010.

19 Let's cut to the chase. The Petitioner's
20 case hinges on a single factor: volume. This is
21 true, both for the question of present injury and also
22 for the issue of threat. The declining production in
23 shipments at interim 2009 is their only real claim of
24 injury.

25 But in making their volume claim, the

1 industry is asking you to ignore several important
2 facts. As the Commission is aware, OCTG demand
3 depends on the number of active rigs; and as Mr.
4 Durling showed, the drop-off in rig activity in late
5 2008 was unprecedented -- at least twice as great as
6 the demand fall as the previous downturns.

7 The adverse impact on domestic volume,
8 stemming from a demand collapse of this magnitude,
9 cannot be attributed to imports. Both subject imports
10 and domestic shipments fell in interim 2009; and Mr.
11 Durling pointed out, both sources of supply turned
12 down in the October/November 2008 period, and have
13 remained low.

14 Both OCTG imports from China have fallen
15 month after month after month, since last November.
16 By the time this case was filed in April, subject
17 import volume was 20 percent of its January level.
18 Subject imports responded to the market when the
19 record demand conditions changed. It is simply false
20 to claim that subject imports have not responded to
21 market conditions.

22 Let me also comment on the April, May, and
23 June 2009 import numbers. As the Petitioners try to
24 draw inferences for May, without any context for the
25 bigger picture, the data clearly show the large

1 decrease in shipments when demand collapsed. During
2 the second quarter of 2009, imports from China
3 averaged only 53,000 tons per month. This is about
4 one-fifth the volume in January 2009.

5 While focusing on any one month can be
6 misleading, the pattern over time is clear. China was
7 existing the market as demand declined.

8 I would now like to talk about something you
9 have heard a lot about: inventories. The inventory
10 bulge could only be understood in light of the record
11 collapse in OCTG demand. Back in mid- to late-2008,
12 rig operators were telling their distributors that
13 they needed more OCTG, because they were anticipating
14 consuming OCTG at very high rates.

15 Distributors were buying the OCTG to meet
16 their customers' demand and to replenish their
17 dwindling inventory. No one was buying pipe simply to
18 build record levels of inventory. The fact that
19 demand collapsed precipitously between the time the
20 OCTG was ordered and when it was delivered to
21 distributors, means the inventory build-up is demand.

22 As you have seen, this was an unprecedented
23 collapse in OCTG demand. The fall in rig counts
24 occurred at a greater rate and in a shorter period of
25 time than any other time in recent history.

1 Quantifying the demand impact is unusually
2 straight forward in this case. Unlike most other
3 steel products, OCTG is used by a single industry, the
4 drilling industry.

5 There's no need to figure out how much goes
6 to one downstream industry, and how much goes to
7 another, and how much is internally consumed; or any
8 need to assess how steel demand has changed in the
9 various downstream industries. All the Commission
10 needs to look at is the drilling industry and ask,
11 what if consumption had not collapsed?

12 To get a sense of how big the demand fall-
13 off has been, I performed a simple counter-factual.
14 What if the drilling rig market had not collapsed?
15 What would consumption have been like?

16 Luckily, Preston Pipe and Tube provides the
17 data we need to perform this analysis. Using data
18 from Preston, we can compare actual consumption in
19 each month, after the demand collapse, with what it
20 was before demand collapse.

21 Suppose, for instance, consumption had been
22 running at 450,000 per month; but then fell to 400,000
23 tons in one month, and 375,000 the next. In this
24 case, the difference, 50,000 plus 75,000, reflects the
25 demand fall.

1 In this example, we would have 125,000 tons
2 of OCTG that went into inventories because of the
3 demand fall. I performed this calculation each month
4 since last summer. Over time, I can calculate an
5 aggregate number of tons of OCTG that would have been
6 consumed, if demand had remained robust.

7 On this slide, I show you the results of the
8 analysis. In the solid line, I plot the actual tons
9 of inventory. As you can see, inventory levels were
10 rising in the summer of 2008.

11 But this was needed; some extra tonnage was
12 needed in order to cushion the impact of the
13 operator's torrid rate of consumption. The real bulge
14 only occurred after the market turned down in late
15 2008.

16 I'd also plot what inventories would have
17 looked like, had demand not fallen so sharply. The
18 red line depicts the trend, had demand remained at the
19 September 2008 level. The other dotted line shows
20 what inventories would have been, had demand remained
21 at the more moderate second quarter 2008 levels.

22 Using the September 2008 benchmark, analysis
23 reveals that over two million tons of OCTG demand has
24 been lost due to the demand collapse. Using the
25 second quarter 2008 benchmark, the analysis reveals

1 that over one and-a-half million tons of OCTG demand
2 has been lost.

3 Under either scenario, the demand collapse
4 has directly resulted in millions of tons of lost
5 consumption. Thus, the volume effect the domestic
6 industry in complaining about is, in fact, a demand
7 story.

8 Inventory has also been discussed in terms
9 of the number of months of inventory. If there are
10 two million tons of OCTG inventory, and operators are
11 consuming 500,000 tons a month, you would say there
12 are four months of inventory.

13 It should be noted that in October 2008, the
14 inventory to operate our consumption ratio was 6.7
15 months. By coincidence, the inventory to operate our
16 consumption ratio averaged 6.75 months in 2006 and
17 2007. In other words, at the summer 2008 demand
18 levels, the market needed about 3.1 million tons of
19 inventory to just match the average inventory cushion.

20 When we think in terms of months of
21 inventory, the crucial role of demand becomes even
22 more apparent. As is shown in the slide, in the
23 second quarter and third quarter 2008, the months of
24 available OCTG inventory were falling; not rising.
25 That is, up until the fourth quarter of 2008, the OCTG

1 market was getting tighter. It was not overwhelmed by
2 supply.

3 The incredible price increases imposed by
4 the domestic firms during the September and October
5 2008 period reflect real shortages in the market. It
6 was only when demand collapsed in late 2008 that
7 inventory months began to rise. But as the chart
8 shows, the large number of months of inventory is
9 entirely due to demand. Had demand remained robust,
10 inventory months would have peaked at only 7.7 months,
11 a mere four weeks of inventory bulge.

12 According to Preston's most recent data, the
13 current inventory stands at about 11 months. The
14 demand calculation shows that it would be a minuscule
15 1.5 months, if demand had not collapsed.

16 In other words, the analysis reveals the
17 demand fall is directly responsible for nine and-a-
18 half months of the inventory build-up. As stated
19 above, this translates into about two million tons of
20 lost consumption.

21 The domestic industry argues that the
22 inventory build-up indicates that an excessive amount
23 of OCTG was imported in 2008. That is simply
24 incorrect, given the operator consumption rate in the
25 middle of 2008.

1 According to Preston Pipe and Tube, monthly
2 consumption in the middle of 2008 was 470,000 tons.
3 In addition, as I mentioned a few minutes ago, there
4 was, in fact, too little inventory in 2008, given the
5 consumption rate, to bring the market to a normal
6 number of months of inventory required, almost 900,000
7 additional tons of OCTG.

8 In other words, Preston's data indicates
9 apparent domestic consumption in 2008 was headed for
10 6.5 million tons; a number very close to the number
11 reported in the staff report. And this 6.5 million
12 tons would have been consumed with no significant
13 inventory bulge.

14 Again, this look at the Preston data shows
15 that the real culprit for the overhang is demand, not
16 imports. Now everything in my analysis of the
17 inventory overhang has been done using actual reported
18 Preston data.

19 Petitioners submitted an economic analysis
20 by Professor Hausman and Dr. Kaplan. In their report
21 they claim my analysis is flawed, because I over-
22 predict demand based on oil prices.

23 Note that nothing I presented here today, or
24 in the Respondent's pre-hearing brief, makes any such
25 assertion. Everything I've presented is based on

1 actual operator consumption, as reported by Preston
2 Pipe and Tube. Based on the Preston data, the reality
3 is that as of September 2008, domestic operators were
4 consuming OCTG at an annual rate of about six and-a-
5 half million tons.

6 The Petitioners view that operators could
7 not consume that much OCTG is false. That is exactly
8 what they were doing, according to the Preston data.

9 One final comment on the inventory issue;
10 Preston reports that the tonnage and inventory, as of
11 October 2009 --that's the most recent issue -- is
12 almost exactly the same as it was in September 2008.

13 Remember, in September 2008, the current
14 inventory tonnage was associated with record profits.
15 There is no way the inventory level in September 2008
16 could be deemed injurious, as the domestic industry
17 reported earning an operating profit in excess of 30
18 percent at the time.

19 This suggests that to the extent that there
20 was an inventory overhang earlier this year, the
21 problem is largely now resolved. The inventory issue
22 was not about imports; but rather about demand.

23 So the only remaining issue is what is the
24 forecast for the OCTG industry over the near future?
25 Independent industry experts are bullish for 2010.

1 Let me take a few minutes and document this for you.

2 To begin with, there are already signs that
3 the demand in the imminent future already looks like
4 we're on the cusp of a very strong recovery. Rig
5 counts are already recovering. Almost 200 more rigs
6 were reported active in November 2009, than were
7 active just a few months ago. This is about a 20
8 percent increase in rig activity over the past few
9 months.

10 Not surprisingly, the higher rig activity is
11 generating greater OCTG demand. The most recent issue
12 of Preston Pipe and Tube reports a 16 percent increase
13 in OCTG rig operator consumption in its most recent
14 reporting month, as compared to the mid-year levels.

15 I note that this Preston Pipe and Tube
16 report was released a day after the briefs were due.
17 So unfortunately, this discussion does not appear in
18 the brief. Overall, both the rig count data and
19 Preston's consumption data makes it clear that the
20 market is getting stronger, not weaker.

21 Secondly, oil prices have already recovered
22 off their loads. In the middle of 2008, oil was at
23 over \$130 a barrel; and then it dropped to \$40 a
24 barrel by early 2009. Over the past few months, oil
25 prices have risen and remained above \$70 per barrel.

1 IMX futures indicate oil prices will remain north of
2 \$70 per barrel for all of 2010.

3 Third, IMX natural gas futures markets
4 predict that natural gas prices will be up 25 percent,
5 relative to 2009 levels. While this is still below
6 natural gas price levels in 2006, the Commission must
7 recognize that more drilling is viable at these prices
8 than in earlier years.

9 This leads into the fourth reason why the
10 near future is so bullish. The emergence of natural
11 gas shale plays makes drilling viable at current
12 prices.

13 According to the country's biggest operator,
14 Chesapeake Energy, natural gas shale plays are about
15 two-thirds the cost of traditional drilling plays.
16 Chesapeake's investor briefing rejects the notion that
17 drilling is not economically feasible, unless prices
18 are near the old benchmark of \$6 to \$7. For companies
19 with leases in premiere shale locations, the old
20 benchmark is irrelevant.

21 Chesapeake accounts for one out of seven gas
22 wells being drilled in the United States. So their
23 forecast must given heavy weight. Their bullish
24 forecast on drilling is supported by the official
25 views of the U.S. Department of Energy.

1 In its short term energy outlook
2 publication, the DOE forecasts that the new cost
3 efficiencies will promote more drilling at current
4 prices than we observed in the past. As a result of
5 this more intensive drilling, DOE believes that
6 natural gas prices are not likely to return to their
7 2008 peaks in the near future. But nevertheless,
8 drilling will be done.

9 In addition to the bullishness on the
10 economic viability of shale drilling, there is this
11 separate matter of the vast number of shale leases
12 that were signed in 2007 and 2008 when the market was
13 booming. These leases require the energy companies to
14 produce in these lease areas within three years, or
15 the leases expire.

16 Thus, the opportunity cost of not drilling
17 in these millions of leased acres is far higher than
18 in traditional plays. Given that these large
19 companies are faced with the prospect of use it or
20 lose it, they will drill at current prices.

21 Chesapeake is not alone in their bullish
22 prospective on the OCTG market. Just last week,
23 Preston Pipe and Tube issued its forecast for 2010.
24 Preston sees a robust OCTG market; both in absolute
25 terms and relative to all pipe and tube markets.

1 For instance, Preston predicts the average
2 rig count for 2010 will exceed 1,300. By the end of
3 the year, Preston foresees a rig count approaching
4 1.375. Further, consistent with what Chesapeake
5 statement's indicate, Preston predicts rising
6 consumption per rig. Taken together, Preston
7 forecasts rising OCTG demand.

8 In fact, Preston quantifies its demand
9 increase. As shown here, Preston is forecasting 4.1
10 million tons of OCTG consumption in 2010. This
11 represents a 28 percent increase over 2009. This
12 figure implies a monthly operator consumption of
13 almost 350,000 tons. This is very close to the OCTG
14 consumption during 2006, a year in which the domestic
15 industry reported a 27.8 percent operating margin.

16 In fact, when you look at what Preston is
17 projecting for 2010, you see it compares favorably
18 with the 2005/2006 period. In effect, Preston is
19 predicting a recovery that puts the domestic industry
20 at the limits, but not beyond their production
21 capabilities.

22 As Mr. Durling demonstrated, the rise in
23 subject imports and, in turn, the rise in subject
24 import market share was a result of the domestic
25 industry's inability to supply more in 2008. That

1 type of demand surge is not what Preston is projecting
2 for 2010. Rather, Preston is predicting a year more
3 like 2005/2006.

4 All in all, it would be hard to find a
5 better market forecast than the one just issued by
6 Preston. They foresee strong demand; but not so
7 strong to imply domestic mills will not be able to
8 meet demand, as was the case in 2008. Imports will be
9 needed; but at levels comparable to what they were in
10 2006.

11 The Petitioner's view on imports in the
12 future is purely speculative. Here is what we know.
13 One, subject imports declined before the case was
14 filed, and declined month after month after month
15 following the demand collapse.

16 Two, subject imports only entered the U.S.
17 in large volumes when operator demand exceeded the
18 domestic industry's ability to produce; i.e., when
19 domestic producers were capacity constrained in 2008.

20 Three, as promising as 2010 looks, it is not
21 likely consumption will return to 2008 levels in the
22 near future; and hence, there's no reason to expect a
23 large volume of subject imports.

24 In conclusion, there's really no threat of
25 injury. To begin with, the domestic industry's record

1 profits mean it is not vulnerable to injury or threat
2 of injury. Secondly, by any historical context,
3 domestic prices continue to be very strong. They only
4 look soft in comparison to their record levels in
5 2008.

6 Third, imports from China have fallen
7 sharply, and the fall began long before the case was
8 filed. Fourth, and perhaps most important, the
9 decrease in domestic shipments purely reflects the
10 demand collapse. However, all current signs indicate
11 that we are at the cusp of a strong rebound. Thank
12 you.

13 MR. PORTER: That concludes our testimony.
14 Thank you, Madam Chairman.

15 CHAIRMAN ARANOFF: Thank you very much. We
16 are going to begin the questioning this afternoon or
17 evening --it is just about sundown -- with
18 Commissioner Williamson.

19 COMMISSIONER WILLIAMSON: I want to thank
20 the witnesses for their testimony this afternoon.
21 First, I wanted to go to the question of Tenaris'
22 participation in the proceedings at Commerce, but not
23 at the ITC.

24 And you heard the Petitioner's points about
25 the multiple Chinese producers supplied data to

1 Commerce, but failed to supply requested data to the
2 Commission. How should the Commission evaluate the
3 situation of these producers?

4 MR. PORTER: Thank you, Commissioner. I
5 will answer that. Honestly, this argument by the
6 Petitioners is a complete red herring, okay? You have
7 responses from about a dozen of the largest Chinese
8 exporters to the United States.

9 Those responses account for about 65 percent
10 of imports into the United States. That level of
11 coverage is similar to the level of coverage
12 experienced by the Commission in many cases, including
13 cases in which the Commission thought there was
14 sufficient evidence to issue a negative injury,
15 negative threat, determination.

16 So this is just a complete red herring. At
17 the end of the day, you need to think whether you have
18 enough information to make a determination, and
19 whether it is credible. The level of coverage that
20 you have in this case is similar to many, many cases
21 that the Commission has had.

22 COMMISSIONER WILLIAMSON: In this case, how
23 do you respond to the capacity estimates that the
24 Petitioners have given, the Chinese capacity estimates
25 that the Petitioners have put in their submissions,

1 and they testified to this morning?

2 MR. PORTER: Thank you, Commissioner.

3 Again, I will take that question as well. I have to
4 tell you that the Petitioners' discussion of Chinese
5 capacity, a lot of it is simply rank speculation and
6 it is divorced from reality.

7 And let me give you an example, and it is an
8 example that we sort of put together last night. In
9 U.S. Steel's brief, they go through a lot of press
10 reports, investor presentations, to try to show all of
11 this additional Chinese expansion.

12 And then they try to get you to believe that
13 all of this additional Chinese expansion will somehow
14 be directed to the United States. Well, even a
15 cursory analysis of the evidence shows that is simply
16 not true. Take the example of Ruse.

17 In Petitioners' brief, they submit one page
18 from a Ruse September 2009 investor presentation. On
19 that page, it notes that Ruse is going to have
20 essentially four capacity expansions over the next
21 couple of years.

22 But look at that page more closely. All
23 four of the expansions are at Ruse plants that are in
24 the operational complexes of China's largest gas and
25 oil fields, some in the very northwest part of China.

1 Needless to say, if you have a plant that is
2 in the operational complex of an oil and gas field,
3 100 percent of that output is for the Chinese
4 customer. So, again, I ask the Commission as it has
5 done in prior cases separate speculation from hard
6 evidence when thinking about Chinese capacity and the
7 prospect that is left.

8 COMMISSIONER WILLIAMSON: Well, how are we
9 going to have hard evidence on the Chinese capacity if
10 we don't have the participation of the Chinese
11 industry? I note even in your presentation that there
12 was no talk about Chinese capacity when talking about
13 the whole threat discussion.

14 And you seemed to have assumed that imports
15 were going to stay at a fairly low level when talking
16 about threat, and if there is --

17 MR. PORTER: Commissioner, with all due
18 respect, capacity itself is not a threat as the
19 Commission itself has found in many cases, and by the
20 way, the Court of International Trade has stated
21 increased capacity itself does not constitute threat.

22 What you need to show is a propensity to
23 ship to the United States, and that's where the
24 coverage comes in. What you have before you is that
25 you have responses by the largest exporters in China,

1 and those exports have historically supplied the U.S.
2 market.

3 So just like the Commission has done in
4 prior cases, you use that as a proxy for those
5 exporters who care about the U.S. market, and what are
6 they going to do, and what is the evidence that you
7 have before.

8 It shows that in fact the U.S. is actually a
9 small part of their total production. Most of their
10 production is geared to the Chinese market and third-
11 country exports. There is a table in the staff report
12 that confirms that.

13 So again this whole -- you know, these 200
14 mills are irrelevant if they are not shipping to the
15 United States, and they are not, because you have the
16 largest exporters who have responded to the
17 questionnaire.

18 COMMISSIONER WILLIAMSON: Okay. And what
19 about the question -- and this is the point, that
20 there have been a number of trade cases in other
21 countries. Is that going to have any impact on the
22 availability of supply to come to the U.S.?

23 MR. PORTER: Yes, Commissioner, of course.
24 Again, we need to separate cases which actually have
25 orders, and what the rates are, and there are some

1 cases that are ongoing, but of course that is a
2 consideration. There is no question about that.

3 But they assume that just because they can
4 get their bread in other countries, and file a case,
5 that that means that we should eliminate all those
6 exports to that country, and I submit that I think
7 that is a bit of a threat.

8 COMMISSIONER WILLIAMSON: It would be
9 helpful in post-hearing is you could address the
10 specific numbers and the answers that you have to them
11 in response to their estimates about capacity, because
12 clearly there is more capacity in China than -- you
13 know --

14 MR. PORTER: Yes, Commissioner. What we
15 intend--

16 COMMISSIONER WILLIAMSON: -- than they are
17 shipping here.

18 MR. PORTER: What we intend to do,
19 Commissioner, is as much as we can. We will go
20 through their sort of press reports, their industrial
21 presentations, and we will show that where it is
22 confirmed that this capacity expansion is most likely
23 not directed to the United States. But there was a
24 reason that the Chinese producer expanded capacity,
25 and mainly to serve the Chinese or other markets.

1 COMMISSIONER WILLIAMSON: You also might
2 address on your Chart 52, where you present the data
3 about threat and their forecast. As I said, the
4 import numbers have not changed, or are much less than
5 what was being shipped here before from China, and why
6 it is reasonable to assume that they are going to stay
7 that low given the capacity, and given the other
8 cases, and things like that.

9 MR. PORTER: We will address that.
10 Honestly, Commissioner, I think we actually have
11 answered that question in-part already. What we were
12 trying to do here is to show you that the Chinese
13 exporters who participated in the increased demand,
14 the increased shipments in 2008, were reacting to
15 market forces.

16 And quite honestly that is what this case is
17 about. The Petitioners claim that the Chinese are not
18 sort of reacting to market forces is wrong, and we
19 have hard evidence to show it. We showed that when
20 you were taking accounts of the import lag, and
21 Chinese shipments dropped severely way before the
22 trade case was filed.

23 So what we have already shown is that the
24 reason you can sort of trust Preston is because he has
25 looked at the same thing that we are, actual

1 experience over time, actual experience over both the
2 boom and the bust cycle, and he has seen what we are
3 seeing. And which is that the Chinese are reacting
4 and they are following the ups and downs of demand.

5 MR. PRUSA: Commissioner Williamson, Tom
6 Prusa, on that point. If you look at Slide 52, I
7 think they are referring to the Preston chart. He
8 gives you the import numbers, and estimates the import
9 markets are about 31-1/2 percent.

10 And you have to take into account that in
11 2008 the domestic industry could not produce any more
12 than they could, which was about 3 million tons, a
13 little over 3 million tons, and the rest -- and that's
14 why you can't use 2008 as the benchmark year where
15 China is going to be.

16 So if you look at all the other years,
17 import market share is in that 30 percent range, and
18 that's why Preston is estimating a normal year, not a
19 2008 boom, or a 2009 collapse. He is looking at 2010
20 as being a normal year in the market, and that is a
21 normal market share, with normal domestic and import
22 participation.

23 COMMISSIONER WILLIAMSON: So he is saying
24 that is a normal -- that the imports are much below
25 where they were in 2008?

1 MR. PRUSA: Absolutely.

2 COMMISSIONER WILLIAMSON: And they are
3 producing the same amount?

4 MR. PRUSA: Right. The problem in 2008 -- I
5 mean, the problem in the sense of why imports came in,
6 was operators were consuming OCTG far beyond the rate
7 that domestic mills could produce.

8 Again, natural gas was above \$11, and oil
9 was \$130. The idea that nobody is saying that 2010 is
10 going to have those types of energy prices. Preston
11 is saying that 2010 is going to be a return to
12 normalcy, and that's why 31 percent, if we go back to,
13 let's say, 2005 and 2006, that is the import market
14 share.

15 By the way, Preston is reporting total
16 import market share, subject and non-subject, of 31
17 percent is his guess.

18 COMMISSIONER WILLIAMSON: My time has
19 expired, although that does raise the question of
20 where is that Chinese capacity that was coming in
21 during 2008 going to be going in 2010, because I
22 assume it is still there. Anyway, my time has
23 expired. Thank you for those answers though.

24 CHAIRMAN ARANOFF: Commissioner Pinkert.

25 COMMISSIONER PINKERT: Thank you, Madam

1 Chairman. I want to start with Professor Prusa. I am
2 very much interested in your model regarding what
3 would have happened with inventories had demand held
4 up at various levels going into 2009.

5 And I am wondering what assumptions do you
6 make about the relationship between levels of demand
7 and inventories, and in order to generate that
8 counter-factual?

9 MR. PRUSA: I'm sorry, I am not following
10 your question. If you could try again?

11 COMMISSIONER PINKERT: There must be some
12 sort of a relationship between the demand levels and
13 the inventory levels that you are assuming in order to
14 generate the counter-factual predictions or results?

15 MR. PRUSA: Right. So I am looking at in
16 the data and the counter-factual, I am looking at
17 actual -- according to -- and again the Preston
18 monthly data, which it seems that is one issue where
19 both Petitioners and Respondents are in agreement, and
20 I think the staff also has confirmed that the Preston
21 data is essentially the best data for this industry.

22 Preston reports each month what operator
23 consumption is. He also reported --

24 COMMISSIONER PINKERT: Mr. Prusa, I think
25 your answer is that he is assuming historical

1 inventory, and it is around six point something
2 months. That that is the normal inventory that the
3 industry has.

4 MR. PRUSA: Not in the counter-factually.
5 That would be a normal amount. No, I'm sorry. In the
6 counter-factual, you are trying to get at how much of
7 the inventory buildup that we actually saw -- and I
8 understand that actually we have inventory goals.
9 Absolutely.

10 I am trying to identify for you how much of
11 the inventory goals, is because at the time that
12 people purchased the OCTG, versus the time that it
13 arrived, demand had changed. So you could look at
14 that in a given month actual operator consumption
15 might have been only 150 thousand tons, and at the
16 time in September of 2008, when apparent domestic
17 consumption according to Preston was about 6.5 million
18 tons, it might have been at 450 thousand tons.

19 So in that month, because of the difference
20 between what they were consuming when it was ordered,
21 versus when it arrived, would be in that case maybe
22 250 thousand tons of OCTG, would go into inventory.

23 But it was intended when it was ordered to
24 go in a hull, but demand had collapsed, and now it
25 can't go into a hull right now. So that would be for

1 me, that is 250 thousand tons of the inventory build
2 up, and that one month is attributable to demand fall
3 in January or something.

4 And you do the same calculation for
5 February, and March, and April, et cetera. And each
6 month, you can calculate how much actual consumption
7 was, versus what it was when the market was high. And
8 that tells yo how much inventory bulge is due to lost
9 demand.

10 Now, Dan Porter was referring to that on
11 average in 2006 and 2007 the number of months of
12 inventory was 6.75. That is again just taking his
13 reading straight from the Preston report data.

14 COMMISSIONER PINKERT: Okay. Now staying
15 with Professor Prusa, but anybody else can comment on
16 this as well, I am wondering about the argument that
17 imports from China merely track demand changes in the
18 U.S. market when you apply that argument to the period
19 from 2006 and 2007.

20 The reason that I ask that question is that
21 it is my understanding that during that period subject
22 imports continued to increase even though demand was
23 declining.

24 MR. PRUSA: That is one of the Petitioners'
25 arguments, and again I find that if you actually look

1 at the data, subject imports in 2007, almost entirely
2 their gain in market share came at the expense of non-
3 subject imports.

4 I went and looked at it after I saw the
5 argument in their brief, and it amounts to about 40
6 thousand tons in 2007, and of the gain in Chinese
7 market share beyond what they took from non-subject
8 imports literally is 40 thousand tons.

9 Everything in 2007 that China gained would
10 have been imports had imports been supplied by non-
11 subject suppliers. So do I think there is competition
12 in the market between China and non-subject suppliers?
13 Yes, there is a need for imports in the OCTG market.
14 Absolutely.

15 And in 2007, total import market share grew
16 in terms of -- the equivalent to the market share gain
17 was equivalent to 40 thousand tons.

18 COMMISSIONER PINKERT: Thank you. Now, this
19 next question is not directed towards any particular
20 person on the panel, but feel free if anyone has a
21 comment on it, and please feel free to answer.

22 If as you suggest there was a shortage of
23 OCTG in the U.S. market in 2008, what explains the
24 pattern of underselling by the subject imports?

25 MR. PORTER: I'll take a one stab at it, and

1 I invite Byron and Mike to also respond. Commissioner
2 Pinkert, underselling is a comparison between U.S. and
3 the Chinese price. If as Commissioner Pearson so
4 eloquently noted this morning, if the U.S. producers
5 raise their price through the roof, you are going to
6 have underselling even if you assume that the Chinese
7 are sort of the normal market price.

8 So what the real question is whether
9 underselling is having any effect. As the Commission
10 has noted time and time again, underselling by itself
11 doesn't really mean much. The question is the effect
12 of underselling.

13 And what we tried to show is although
14 underselling increased in 2008, the Petitioners'
15 prices and profits increased in 2008. So the
16 underselling my definition really wasn't having any
17 effect.

18 COMMISSIONER PINKERT: I understand that
19 your argument is about the effects, and whether they
20 are price effects or other effects from the
21 underselling. What I am still asking is if you have
22 any explanation for what was going on.

23 I take it that you are saying that it was
24 really a pattern of overselling by the domestic
25 industry rather than underselling by the imports?

1 MR. PORTER: Byron, Mike, do you want --

2 MR. DUNN: Commissioner Pinkert, I think one
3 way to think about it is everybody is setting a price
4 level, and the Chinese were setting a price level that
5 they felt was a profitable price level.

6 Everybody's prices were going up. If you
7 plot everyone's prices during '08, everyone's prices
8 were going up because demand was strong. The U.S.
9 prices were just going up a lot faster than the
10 Chinese, and they were going up a lot faster than
11 their costs.

12 So is your question why didn't the Chinese
13 raise prices to the same extent as the domestic
14 producers, because that is what was happening.
15 Everyone's prices were going up, and the domestic
16 prices were going up so fast that they were basically
17 racing ahead of the Chinese.

18 And to be honest, if anything, it just
19 completely belies their claim that the level of
20 Chinese pricing is actually having any effect on
21 anything, because, yes, there was massive underselling
22 in '08, and it had no effect on anything.

23 So I just have trouble reconciling their
24 view of the competitive dynamics in the market and
25 their view that there were no shortages in '08. I

1 would turn it around and how can they possibly
2 reconcile the level of prices and the level of the
3 price cost margin in their level of profits in '08
4 without there being shortages.

5 COMMISSIONER PINKERT: Thank you.

6 MR. PRUSA: One thing on this underselling
7 issue. In the month of May of 2008, U.S. Steel
8 announced an \$800 price increase. So I think it took
9 a while for other participants, including other
10 domestic mills, after they got up off the floor, they
11 then also -- U.S. Steel was the market leader in 2008.

12 So the fact that the market underselling
13 margins increased following an \$800 per ton increase
14 in a single month, to me again highlights what Mr.
15 Durling was saying, which is for U.S. Steel in 2008,
16 this didn't matter. This was how quickly can I raise
17 prices again, and so the analysis, you have to look at
18 who was raising the prices.

19 COMMISSIONER PINKERT: That's helpful. I
20 was trying to get at what you thought the dynamic was,
21 rather than the question which Mr. Porter focused on,
22 which is what are the price effects and other effects.
23 Go ahead.

24 MR. DUNN: My experience is that when you
25 have a constant dynamic cost changes, and as a

1 producer, you have a tendency -- and at least in my
2 experience when it was dead, convert our pricing
3 policies from price and effect at the time of order,
4 to price and effect at the time of shipment because
5 things are moving too quick, and that is essentially
6 what happened.

7 And the Chinese didn't play by that game.
8 The price and effect kind of order is what they locked
9 into, and there is about a 60 to 70 day lag time
10 between the time they enter an order in China -- that
11 was the best case -- to the time that you got it
12 delivered. But if you have a dynamic market --

13 MR. PORTER: I remember a question in Mr.
14 Jordan's testimony where that was paid for before it
15 essentially left China. You could not play the change
16 the price at time of delivery game, and the Chinese
17 had to do when it was ordered, that was the price, and
18 that probably also answers your question about the
19 underselling.

20 COMMISSIONER PINKERT: Thank you.

21 CHAIRMAN ARANOFF: Mr. Jordan, I have a
22 question for you, and I want to make sure in order to
23 put it in context that I understand your business a
24 little. Are you a distributor who stocks product, or
25 are you a trader who buys and sells, but actually does

1 not stock product?

2 MR. JORDAN: I stock product.

3 CHAIRMAN ARANOFF: Okay. And in the range
4 of distributors who do business with OCTG, are you a
5 large distributor, small, medium-sized, compared to
6 the size of other participants in the market?

7 MR. JORDAN: '06, '07, and '08, total sales
8 were about 250 million.

9 CHAIRMAN ARANOFF: Okay. Thank you. And do
10 you purchase from both domestic mills and import
11 sources?

12 MR. JORDAN: The domestic mills won't sell
13 to me. I am not in their little closed fraternity.

14 CHAIRMAN ARANOFF: And do you buy non-
15 specific imports from countries other than China?

16 MR. JORDAN: I have in the past, yes.

17 CHAIRMAN ARANOFF: Okay. If you place an
18 order for OCTG from a Chinese mill, or maybe another
19 import source that you have done business with, and at
20 some point between when you order it and the lag
21 before it is actually delivered, you decide that you
22 don't need it, are you able to cancel that order?

23 MR. JORDAN: No, and that is a very good
24 question. I'm glad that you touching on that. Let me
25 tell you what happened a lot last year. Again, I

1 mentioned when I place an order, and it is finalized,
2 and you sign the contract, I wire 20 to 30 percent of
3 the money.

4 At that point in time that order gets put in
5 the mill, and they start processing it, and again
6 depending on what time in '08, and we got into June,
7 July, and August, and things were real busy and backed
8 up, a lot of this pipe didn't -- as I said, you order
9 it in July, and I might not have seen the product
10 until February.

11 I put 20 to 30 percent down four or five
12 months later that pipe gets put on a boat. At that
13 point in time, they send you a bill of lading that
14 shows what you paid, and you have a balance. Within
15 five days of that boat being out at sea, they want
16 your money.

17 Now what a lot of people did because the
18 market was going like this because of the price of oil
19 and gas was doing this, and that is what started this
20 whole thing, some people said that I am just going to
21 give up that 20 to 30 percent that I wired, and let
22 them have this pipe.

23 So imagine these boats that can carry 40 to
24 45 thousand tons, and it may be from five or six
25 different mills, and maybe 25 or 30 customers here in

1 the U.S., and all that pipe is loaded in the ports and
2 in the hull of these ships, and it is out to sea for
3 five days.

4 And let's just say that I decided that I
5 didn't want that 10 million dollars of pipe that I
6 ordered anymore, that steel mill who I bought it from
7 can't call that boat captain and turn that boat back
8 around, and go unload at the port somewhere.

9 That pipe is going to come this way and it
10 is going to get unloaded at the port at Houston. That
11 is where you saw a lot of inventory that we have for
12 the last 6 or 7 months ended up that way.

13 It is not a fault of the Chinese. It is the
14 fault of the buyers in the U.S. that all of a sudden
15 decided after they paid their 20 or 30 percent down
16 that they weren't going to pay for the balance of it.

17 CHAIRMAN ARANOFF: Okay. But wouldn't the
18 rational thing to do -- and I understand what you are
19 describing, but if you ordered this in the summer, and
20 into as late September of 2008, and you weren't
21 expecting delivery until the first quarter of 2009,
22 and in between that is when we see the huge fall off
23 in demand, why wait until the boat is on the water?

24 Why not cancel the day before the product
25 gets on the boat, or a month before, or two months

1 before?

2 MR. JORDAN: You very well good if you
3 wanted to lose that 20 to 30 percent.

4 CHAIRMAN ARANOFF: So you think that people
5 hang on until the last minute, because that 20 to 30
6 percent is down the tubes anyway?

7 MR. JORDAN: Some of us are enteral
8 optimists and we do, yes.

9 MR. PORTER: Commissioner Aranoff, I want to
10 state the obvious. Hindsight is 20-20. They have an
11 expression of in the fog of battle, and you can also
12 say in the fog of sort of a demand kick, a buying
13 frenzy.

14 The Petitioners like to go back and say,
15 look, they are saying that on July 22, the gas price
16 came down by -- oh, my god, why didn't you see that.
17 At the time the recount was still high, and the gas
18 price came down, and the recount was still high, and
19 who is to know.

20 It is like market timing. Can anyone pick?
21 Hindsight you can pick, and in the fog of a buying
22 frenzy, I submit that it is a little more difficult.

23 CHAIRMAN ARANOFF: Okay. I want to go to a
24 couple of issues that are relevant to threat. This
25 morning the Petitioners put on -- and it was also in

1 their brief -- a number of quotes from Chinese
2 industry and government officials, which addressed the
3 intentions of Chinese producers, or the effect of this
4 investigation, on Chinese producers at which the
5 Petitioners has posited as evidence that the Chinese
6 industry has a very strong interest in re-entering the
7 U.S. market with substantial volumes as soon as ever
8 possible.

9 How would you respond to those various
10 statements as evidence of supporting a threat
11 determination?

12 MR. PORTER: Chairman Aranoff, it's
13 evidence. You have lots of evidence before you. You
14 have done this many times. We have come before you
15 with lots of statements, and SEC statements, and press
16 things by domestics.

17 You look at that and you weigh it. What we
18 are saying is that you have rarely put a lot of heavy
19 weight on press statements by salesmen, by salesmen
20 whose job is to be the enteral optimist so that
21 customers will order more pipe.

22 What we have presented here today is we
23 believe a little more hard evidence about economics
24 and trends, and what actually happens during both the
25 boom and the bust part of the cycle. So, yes,

1 Commissioner, it is evidence.

2 But we have our evidence of actually how
3 they actually behave during different parts of the
4 cycle, and you just need to weigh it all.

5 CHAIRMAN ARANOFF: Okay. First, I want to
6 say that I really appreciate that answer. There is
7 nothing that I like better than when people concede
8 that there is some adverse evidence, and then tell me
9 why there is also better evidence that I should weigh.

10 But let me jus say that you may want to take
11 a look at the Commission's determination in the recent
12 case involving uranium from Russia. I think it was a
13 sunset review, where we had a Russian official making
14 very similar statements, and the Commission actually
15 did put a lot of weight on it.

16 MR. PORTER: We will certainly look at that,
17 but again we have, I would submit, sort of isolated
18 quotes from a few Chinese, when you have quite a lot
19 of exporters and quite a lot of tonnage, and again you
20 just need to weigh it. Thank you.

21 MR. DURLING: Commissioner Aranoff, if I
22 could just add that the counter-factual exercise in a
23 sunset case is different than what you are doing here,
24 because you are positing a situation that doesn't
25 exist, and that is what is going to happen if you lift

1 the order.

2 And in the context of a case like this,
3 where you basically in typical original
4 investigations, the Commission seems to put the
5 greatest weight on what has in fact been the recent
6 trends, because what you are trying to do is not guess
7 what is going to happen in one year, or two years, or
8 three years.

9 And will the Chinese return at some level to
10 the U.S. market? Well, probably. The question is
11 does the evidence in the record here show that there
12 is going to be an imminent surge that is in fact going
13 to be injurious.

14 And traditionally the greatest weight seems
15 to have been placed on recent trends. It is typically
16 matter of is there a recent trend showing an increase,
17 and is there other evidence that suggests that
18 increase is going to continue in the future and become
19 injurious.

20 CHAIRMAN ARANOFF: My light is yellow, and
21 this question is complicated, and so I am going to
22 come back to it. Let me turn to Vice Chairman
23 Pearson.

24 VICE CHAIRMAN PEARSON: Thank you, Madam
25 Chairman. Welcome to the afternoon panel. Mr.

1 Jordan, am I correct to understand that this is your
2 first time in front of us?

3 MR. JORDAN: I was at the preliminary
4 hearing.

5 VICE CHAIRMAN PEARSON: Oh, okay, but the
6 first time in front of the Commission at a public
7 hearing?

8 MR. JORDAN: Yes.

9 VICE CHAIRMAN PEARSON: Okay. Good, because
10 I think I recognize everyone else, but not picking on
11 you. I am following up on the Chairman's question of
12 you, but I am curious. We visited with the domestic
13 industry panel about speculative imports, and the
14 effect that they were having in the marketplace as
15 they sit in inventory now.

16 Could you give me a perspective on that?
17 Were there imports that you would consider
18 speculative?

19 MR. JORDAN: I never speculated more than
20 probably 20 percent above what my demand would have
21 been, and I was also padding that maybe 20 percent in
22 case of some type of damage on the water.

23 You know, from time to time, you have got
24 storms at sea, and you get saltwater on pipe, and
25 maybe potential shortages from different orders of

1 pipe that I had ordered. So my speculation when I
2 would an order is that I never would pad it anymore
3 than 15 or 20 percent.

4 VICE CHAIRMAN PEARSON: But you currently
5 still own pipe from China that you are trying to work
6 at a cost competitive rate into the marketplace; is
7 that correct?

8 MR. JORDAN: Very little. Very little. I
9 have sold it.

10 VICE CHAIRMAN PEARSON: Congratulations.
11 But I --

12 MR. JORDAN: I don't like looking at it. I
13 mean, I buy it to sell, and so I have over the period
14 of the last five, six, seven months, business is
15 picking up, as you can see the rig count that we now
16 have as of yesterday, 1,135 rigs running. It did get
17 as long as 900.

18 So there is an uptick in this market, and I
19 think it will continue this way.

20 VICE CHAIRMAN PEARSON: But do you know
21 anything about other importers? Are there some who
22 ended up really long with Chinese pipe, and have it in
23 inventory, or people who walked away from their pipe
24 while it was on the water, and forfeited the 20 or 30
25 percent they put down, and someone else then owned

1 that pipe when it arrived in Houston, and is trying to
2 get it into the marketplace? Tell me a little more
3 about that if you could.

4 MR. JORDAN: What I know most about that is
5 that I think the easiest way to describe it is let's
6 say that you ordered \$10 million of pipe from WST, and
7 from the time that you ordered the pipe, and from the
8 time that the pipe arrived, your market had just
9 deteriorated. You customers were no longer drilling.

10 And I would say that pipe had to stay in
11 WST's inventory when it arrived in Houston. Some of
12 the Chinese mills were nice enough, and people who had
13 done a lot of business with them, that they worked
14 with you very well, and allowed you to give them that
15 pipe back.

16 I think that is really the best way to
17 describe it. These mills again from people that had
18 canceled these orders, it stayed in their inventory as
19 it came through the customs process in Houston.

20 VICE CHAIRMAN PEARSON: Okay. And are you
21 aware of firms or individuals who just started
22 importing from China within the last couple of years,
23 and who have now gone out of the business?

24 MR. JORDAN: I am not. I am not. I know
25 that we heard that in previous testimony, and I am not

1 saying that didn't happen, but as far as people out of
2 the wild blue calling me and saying, hey, the pipe
3 business got good, and I bought two, three, four, or
4 five million dollars of pipe. Would you like to buy
5 it. I never got any of those phone calls.

6 VICE CHAIRMAN PEARSON: And do you import
7 pipe only for your own account, your own distributors'
8 business, or are you importing sometimes on behalf of
9 other distributors?

10 MR. JORDAN: Only my customers that are end-
11 users that are drilling these wells. I do not sell to
12 other supply companies.

13 VICE CHAIRMAN PEARSON: Okay. Mr. Dunn, do
14 you have any perspectives on this issue of speculative
15 imports that you could share?

16 MR. DUNN: Yes, Commissioner. There were as
17 of the morning session communique, there were
18 distributor groups that anybody with a cell phone
19 could order the Chinese pipe, and I think Scott DuBois
20 called them speculators.

21 To me, they are just traditional trading
22 companies. They trade, and I am being a little silly
23 to make my point, but if they were trading peanuts, or
24 they were trading pipe, they really don't care. They
25 are just looking at the margin.

1 So there are speculators, and Mr. DuBois
2 couched it correctly, and it doesn't take a rocket
3 scientist in a hot market to see the opportunities.
4 It reminds me of -- and I forget the quote of the bank
5 robber, but he was asked why do you rob banks. Well,
6 that's where the money is.

7 And these guys were going to China and
8 ordering a lot of pipe. Commercial Metals is a good
9 example of that. Commercial Metals is a publicly
10 traded significant trading company in Dallas.
11 They have been kind of tinkering in the OCTG business,
12 but they got really big into it thinking that they had
13 spotted a trend.

14 And they also have a big inventory that they
15 are trying to get rid of, and I would expect that the
16 capital will not be redeployed into that market in the
17 future. I don't know if that helps, but yes, there
18 were several significant, well capitalized, companies
19 that were speculating. There were some big ones, and
20 then there were a bunch of little guys that were doing
21 ones and twos.

22 VICE CHAIRMAN PEARSON: And just to clarify,
23 when you use the word speculating in that context, you
24 are talking about people who are importing pipe and
25 have not yet found a home for it?

1 MR. DUNN: Yes. Like the testimony this
2 morning, that was right on track. These distributors
3 have, like Mr. Jordan, they have end-user customers,
4 and they are engaged in programs where they are
5 procuring pipe from domestic and foreign suppliers to
6 fill programs.

7 About 70 percent of the tubular sold in this
8 country are sold into stocking programs, and
9 speculators, to use Mr. DuBois' term, are guys who are
10 looking to have a nice spread between what they can
11 source it for, and what they can sell it for, and in a
12 rising market, that is not that difficult to do.

13 And they were calling on distributors who
14 had end-user customers to find a home for it, and the
15 music stopped, and they couldn't find a home.

16 VICE CHAIRMAN PEARSON: But anybody can make
17 money during a long and rising market.

18 MR. DUNN: Even I can.

19 VICE CHAIRMAN PEARSON: I can't, because I
20 am a commissioner, but I am familiar with the concept.
21 Mr. Porter.

22 MR. PORTER: I just wanted to make sure that
23 we circled back and what does this mean for the
24 Commission's analysis, and I do want to make the point
25 that whether a U.S. customer is a speculator, or a

1 bona fide distributor, or an end-user, the fact that
2 they are placing an order to the Chinese, that is the
3 important point.

4 Now, with all due respect, I don't think it
5 matters what the sort of motive of the U.S. customer
6 is. The point is that they were placing an order to
7 the Chinese, and that is why the Chinese were shipping
8 it here.

9 So that is directly contrary to the
10 Petitioners' view that the Chinese were shipping it
11 without an order. They had the order. The motive of
12 who was ordering it honestly is not terribly relevant.

13 VICE CHAIRMAN PEARSON: So you are saying
14 that there are not Chinese producers who have been
15 shipping pipe to the United States on their own
16 accounts, and then looking for other speculators?

17 MR. PORTER: Quite honestly, we know of no
18 one who engaged in that. Everyone, all our clients,
19 told us that they were simply responding to orders
20 received from U.S. customers.

21 VICE CHAIRMAN PEARSON: Okay.

22 MR. DUNN: I would just add that speculators
23 generally lack knowledge about the market, and in
24 terms of the SK use, and the size, the grade, wall
25 thickness, they didn't have a lot of knowledge. So

1 when they went to source material, whether it was
2 China or other countries, they bought what they could
3 get.

4 They did not necessarily know what the
5 industry needed. They bought what they could get,
6 which is part of the overhang.

7 VICE CHAIRMAN PEARSON: Okay.

8 MR. PORTER: And the hard evidence that
9 backs up my assertion is the sort of inventory
10 inventories. They have never been accessible for the
11 period, and so our clients are mostly their own
12 importers.

13 So if that were true, what essentially what
14 you were positing, and were they speculating on their
15 own account to bring it in, they would have got
16 caught, and you would have seen it. But you don't see
17 it, okay? And so that is evidence that they were
18 simply responding to future orders.

19 VICE CHAIRMAN PEARSON: Mr. Jordan, did you
20 have another comment?

21 MR. JORDAN: I just wanted to back up just a
22 little bit. Another size of pipe that I was bringing
23 in for a couple of particular customers, the domestic
24 mills would not roll that particular length and size
25 of pipe. So I was filling a void there.

1 VICE CHAIRMAN PEARSON: Okay. Thank you.
2 My light is changing. Madam Chairman.

3 CHAIRMAN ARANOFF: Commissioner Okun.

4 COMMISSIONER OKUN: Thank you, Madam
5 Chairman. I also want to welcome the witnesses here
6 this evening. I appreciate your willingness to answer
7 questions. Let's see. I want to return to the
8 capacity question with respect to China's excess
9 capacity.

10 From information in the record, China is the
11 world's largest producer of OCTG, and has been since
12 2002. I had thought -- and some of this is detailed,
13 and so I will ask you to do this post-hearing, but I
14 had found very interesting reading the Wiley Rein
15 brief with respect to the Maverick Tenaris information
16 in there, because they had a global producer who had
17 information, because they were also in China.

18 So I am not sure if there is something that
19 you want to respond to publicly. I do want you to
20 look at their brief and provide the best information
21 you have in response to their arguments on why China
22 has a lot of excess capacity, and doesn't have very
23 many places to go except to the United States.

24 MR. PORTER: Okay. Commissioner Okun, I am
25 not sure if you might have been out of the room. We

1 had a little bit of discussions about this before
2 about what does excess capacity mean in importance for
3 the Commission's analysis.

4 And I believe you might have been out of the
5 room when I made the point that the Commission and the
6 Courts have said excess capacity in and of itself
7 doesn't constitute a threat.

8 COMMISSIONER OKUN: I heard you when I was
9 back, yes.

10 MR. PORTER: Fine. But what I do want to
11 make a comment about is sort of -- and with all due
12 respect, this assumption game that the Petitioners are
13 playing. Why is it that if Chinese have excess
14 capacity that they will absolutely max out their
15 capacity and ship. But yet the Petitioners, when
16 demand falls, they don't ship.

17 Why do you assume that the Chinese are not
18 also saying I am not going to produce, but I am going
19 to maintain excess capacity so in order to have
20 demand, and supply, and balance.

21 COMMISSIONER OKUN: But let me ask you, and
22 not going to the Petitioners' assumptions, but you
23 have been before the Commission many times, and you
24 obviously have looked at this issue in other cases.

25 And many of the things that the Commission

1 and I have focused on is again excess capacity, and I
2 agree with you that it by itself doesn't mean
3 anything, but some of the things that I think have
4 been relative in other cases are is there a home
5 market growing and is that where they are going to go.

6 And I know that you mentioned a couple of
7 the facilities that you thought that was their
8 purpose, although again I am having a hard time
9 finding in the record where their home market is
10 actually going into the imminent future.

11 Do they have the ability to product shift.
12 We know and have seen OCTG being a very high value
13 product, and what are the prices around the world, and
14 in some cases where it seemed like excess capacity was
15 not coming to the United States, you had prices --
16 good markets elsewhere with high prices. And I guess
17 I don't see, or haven't seen that evidence yet. So
18 help me out there. Let's start with those three.

19 MR. PORTER: Okay. I would like to flip it
20 around, okay? In essence --

21 COMMISSIONER OKUN: I like it my way.

22 MR. PORTER: Well, honestly, Commissioner
23 Okun, I think that this is serious, because you are
24 asking me to essentially sort of almost prove a
25 negative, okay? And what I want to say is that with

1 all due respect, I think it is the opposite.

2 They have to show in order to meet the
3 threat criteria that imports will increase. Imports
4 will increase to injurious levels. What we have shown
5 is that the largest exporters in the market are
6 falling demand signals, and have decreased.

7 So the most recent data you have, is you
8 have decreasing imports, and so the question is what
9 are they pointing to, to show that that trend that you
10 have before you is somehow going to change just
11 because there might be some excess capacity.

12 And I think they have the obligation to show
13 why that is rather than for me to have to disprove
14 that, or to say that is not going to happen.

15 COMMISSIONER OKUN: And again I look at the
16 Commission's job as looking at what evidence we have
17 on the record, and analyzing that, and figuring out
18 which way it goes. So I am saying what evidence do
19 you have that when I look at the capacity numbers of
20 China, and I look at where they have shifted, and
21 where they are going.

22 But let's look at imminent future in terms
23 of demand. I think you have testified that you think
24 that the market has bottomed out, and maybe Mr. Dunn,
25 and Mr. Jordan, you can jump in here.

1 And you have argued that we are coming off a
2 very, very large, boom cycle in '08, and so that is
3 not the actual right place to look. Where do you see
4 it going in the imminent future? I mean, we are
5 starting to bump along? Where is it going?

6 MR. DUNN: Where is it, being the demand,
7 going?

8 COMMISSIONER OKUN: Yes, for the U.S., and
9 elsewhere if you have information about other markets
10 or Chinese home markets.

11 MR. DUNN: I don't know how to approach
12 this. The Chinese home market, I don't have that much
13 information. There was testimony earlier this morning
14 that the home markets in the two million ton range,
15 and I thought it was closer to three.

16 Clearly, China is a hydrocarbon dependent
17 country. They are looking to import all they can from
18 every resource that they can, and they are trying to
19 develop their own resources as much as they can. That
20 is just a kind of microview. Relative to the demand
21 in the U.S., my formal comments kind of covered my
22 outlook.

23 COMMISSIONER OKUN: Mr. Dunn, you had
24 mentioned lease acquired demand, and that some of the
25 demand had changed because of these lease

1 acquisitions. I am not sure, and I probably just need
2 to go back and look at that, but is the information in
3 the record of what that accounts for?

4 MR. DUNN: I don't have any idea. I
5 prepared my own testimony and so I don't know what is
6 in the record.

7 MR. PORTER: Commissioner Okun, not yet.
8 Honestly, this is an investigation for us as well, and
9 we learn new things all the time, and this is
10 something that we just learned recently about this
11 sort of extra incentive for rig operators to drill
12 because of the expiration of leases, something that we
13 very much intend to pursue and present evidence to you
14 in the post-hearing brief.

15 COMMISSIONER OKUN: Okay. I appreciate
16 that, and I am sorry that I interrupted you, Mr. Dunn.

17 MR. DUNN: That's okay, and I mention this
18 as Mr. Schagrin pointed out earlier this morning, I
19 did do a presentation in October, and he was also at
20 that meeting. And the purpose of my presentation was
21 to forecast the status of the OCTG and line pipe
22 markets and the outlook for the coming year.

23 I made the statement there, and basically in
24 the shale plays, there is three really big shale plays
25 for gas; the Barnett, the Hainesville, and the

1 Marcellus, and those are all three terms that I think
2 you are familiar with.

3 There is also a significant oil shale play,
4 the Balkan, and all four of those shale plays are
5 significant to drilling activity. All four of those
6 plays were very, very active in lease activity in
7 2007, and then again in 2008.

8 Lease bonuses peaked in those years, in
9 2008, with leases going up to in the Hainesville as
10 much as 25 to 30 thousand dollar lease bonus per acre.
11 The capital structure for the national gas price does
12 not allow those leases to be renewed at those rates.

13 So somebody said, and I think the Professor
14 talked about use it or lose it, and what you will see
15 in 2010 will be a significant ramp up in shale play
16 lease preservation drilling, because once they drill
17 the lease, they can hold it by production.

18 Quicksilver is doing that on a pretty
19 aggressive basis. In fact, the wells that were
20 drilled at Quicksilver are those leases that will
21 expire first, and then the next one we drill is the
22 second decreasing leases, and not necessarily where
23 the most prolific resources are, but where the leases
24 are expiring.

25 So all the guys are going to be playing, and

1 that's why I think it is going to be a pretty good
2 year next year. 2010 will be the year that the 2007
3 leases expire, and 2011 will be the year that the 2008
4 leases expire.

5 And I just don't expect that the oil
6 companies will go and pay those big lease bonuses.
7 They can extend the leases. They have that option,
8 but they have got to pay that lease bonus again, and
9 that is really expensive.

10 COMMISSIONER OKUN: Okay.

11 MR. DUNN: I don't know if that answers your
12 question.

13 COMMISSIONER OKUN: That's fine, and then --
14 well, was someone else trying to say something? No?
15 I don't know if you can answer this in a public
16 session, but if not, for post-hearing, can you tell me
17 whether the Chinese Respondents' 2010 projections
18 include any kind of contractual obligations?

19 MR. PORTER: I am not able to answer that.
20 I simply don't know. We will find out for you.

21 COMMISSIONER OKUN: Okay. I appreciate
22 that, and I see that my light has come on, and my
23 other question will take more time, but thank you for
24 those responses.

25 CHAIRMAN ARANOFF: Commissioner Lane.

1 COMMISSIONER LANE: Good evening. I have a
2 few questions, and I know that they have been asked
3 before, but I am not sure that they have actually been
4 answered. So I am going to try a different way of
5 asking the questions, and I think I will start with
6 Mr. Durling.

7 What percentage of the Chinese industry do
8 you actually represent?

9 MR. PORTER: I think I should answer that,
10 Commissioner Lane.

11 COMMISSIONER LANE: Well, I am not so sure
12 that you have really answered the questions today, and
13 so I thought I would try with Mr. Durling.

14 MR. DURLING: Commissioner Lane, our entry
15 of appearance lists the specific companies. These are
16 the companies for which we were able to put in
17 questionnaire responses. If you say what percent of
18 the industry, I would ask you by what metric.

19 COMMISSIONER LANE: Okay. This is where we
20 are going to get into a little bit, and I would like
21 it answered without questioning my motivation, or what
22 I am going to do with the information.

23 MR. DURLING: Sure.

24 COMMISSIONER LANE: How much capacity does
25 China have to make OCTG, and how much of that capacity

1 are you representing today?

2 MR. DURLING: Commissioner Lane, we only
3 have the information to work with is the information
4 on the record. In other words, there is no place to
5 go and look in a book, and look up Chinese capacity is
6 this number.

7 This is a number that -- I mean, to be
8 honest, it is not a number that anyone can look up in
9 one single location. So it would be impossible for us
10 to answer the question. We know what percentage the
11 companies we represent what they represent of
12 shipments to the U.S.

13 So we can tell you with confidence based on
14 information already in the record that the large
15 companies that we represent account for the
16 overwhelming portion of historical exports to the
17 United States.

18 Are there other companies in China that make
19 OCTG or are thinking about making OCTG? Sure, there
20 probably are, but these are companies that are small,
21 have never shipped to the U.S. before, and with all
22 due respect, there is no reason think that all of a
23 sudden a small company in the heart of China that has
24 never shipped to the United States, including not
25 shipping to the United States in 2008, the best year

1 when they could have shipped to the United States.

2 If the company didn't export in 2008, why in
3 the world would you think that this company all of a
4 sudden is going to export to the market now when
5 demand is weak, and there are no particularly
6 compelling incentives to ship here.

7 COMMISSIONER LANE: Okay. So if we have on
8 the record that in China there are -- and I forget
9 what the number was -- okay. If there are 7 billion
10 tons capacity, and we had testimony this morning that
11 there was a lot of excess capacity.

12 So you can't say that that is wrong with
13 information that you can provide us as to what the
14 actual capacity is?

15 MR. DURLING: I think there is already a
16 pending request that we in the post-hearing, and we
17 will certainly do this, go through and provide our
18 response to the allegation about Chinese capacity
19 provided by the Petitioners, and we will certainly do
20 that. But that is not something that we can do for
21 you right now.

22 COMMISSIONER LANE: Okay. This morning we
23 heard that we should be taking adverse inferences
24 because so much of the Chinese industry is not
25 participating here today after they participated at

1 Commerce. Why shouldn't we take adverse inferences?
2 And, Mr. Porter, why don't you take this question.

3 MR. PORTER: Okay. Commissioner Lane, as
4 Commissioner Williamson and I sort of discussed this
5 point, I am not exactly sure when you say you should
6 take adverse inferences what you mean.
7 Quite honestly, I can't remember when the Commission
8 has ever taken adverse inferences.

9 I think what more historically has happened
10 is that the Commission looks at the evidence that it
11 has, and then weighs it based on what it believes the
12 credibility of the evidence. As Mr. Durling has
13 stated, and that I stated a little bit earlier, you
14 have questionnaire responses for 65 percent of the
15 imports into the United States.

16 And I submit that is a level that is
17 comparable to many, many other cases with respect to
18 foreign producer questionnaire responses, including
19 from China, including when you made a negative
20 determination.

21 And so again the fact that there was one or
22 two exporters who said, you know something, I want to
23 hedge my bets, and I want to undertake a very limited
24 participation at Commerce, and I am sure that
25 Commissioner Pinkert can explain.

1 It is simply filling out a few forms, and
2 showing to the Commerce Department that their export
3 activities are not controlled by the government.
4 There really is filling out a few forms, and providing
5 some documents.

6 And by just doing that, for a very limited
7 effort, they get to get the all-others rate, and not
8 the 99 percent. So if you are an exporter, and you
9 say, gee, I don't have a lot of resources, and so I
10 only want to do very little for the trade case
11 defense, because I am not shipping that much to
12 justify a lot of effort, I will do this little effort
13 at Commerce.

14 But I am not going to join the group of
15 companies who went out and engaged counsel, and did a
16 lot of effort for the ITC defense. That is the reason
17 that you have different levels of participation.

18 COMMISSIONER LANE: Okay. Looking at your
19 exhibit on page 49, which shows the futures markets
20 prices for natural gas, and it shows that in 2008 that
21 it was \$9.12; and in 2009, it is going to be \$4.02;
22 and in 2010, it is going to be \$5.25.

23 Now, is \$5.25 per MMCF sufficient to attract
24 new drilling to the market?

25 MR. PORTER: I am going to ask the industry

1 witnesses to comment, and then I have a quick comment
2 after as well.

3 COMMISSIONER LANE: Okay. Mr. Dunn.

4 MR. DUNN: Well, part of my earlier
5 testimony was about hedging.

6 COMMISSIONER LANE: Yes.

7 MR. DUNN: And so what is really important
8 about the coming drilling activity is how much of the
9 production is hedged, and at what price, because
10 generally the practice has been for the very active
11 operators drilling for natural gas is to hedge up 50
12 to 75 percent of their production, depending on their
13 bank covenants.

14 And that becomes their drilling budget for
15 the coming year. So they drill cash flow, and
16 everybody in their public declarations will say they
17 are a low cost producer. There is tier one shale
18 players, and the early entrance in the Barnett, and
19 the early entrance in the Hainesville, and the early
20 entrance in the Marseilles, would be people like
21 Range, and Cabot, and people like that, and
22 Chesapeake, and the same is in the Balkan.

23 So the guys that were in early with low
24 lease costs, and have a significant infrastructure or
25 economies of scale with a lot of acreage, they can go

1 in there and operate those wells at a profit under
2 five bucks.

3 COMMISSIONER LANE: Okay. So at what price
4 --

5 MR. DUNN: Under five dollars on the NYMEX

6 COMMISSIONER LANE: So you think that is
7 sufficient to attract new drilling?

8 MR. DUNN: Sure. But again, Commissioner,
9 my testimony is the drilling in the next two years is
10 going to be driven primarily by lease expiration in
11 the shale.

12 COMMISSIONER LANE: Okay.

13 MR. DUNN: And supported by their hedging
14 activities and the cash flow from it.

15 COMMISSIONER LANE: Okay. And would you say
16 that most people who buy OCTG watch the NYMEX index
17 pretty closely to determine what the futures price is
18 for natural gas?

19 MR. DUNN: They probably do, but their
20 bosses watch it closer, because the bosses watch it,
21 and set the capital spending, and the guys that buy
22 the OCTG then therefore execute against a capital
23 spending plan.

24 COMMISSIONER LANE: So people would know
25 whether or not the demand for OCTG is going to rise or

1 fall depending upon the NYMEX index?

2 MR. DUNN: It is not a clear indicator, but
3 it is one of what is an important indicator.

4 COMMISSIONER LANE: Okay. Thank you. I
5 will wait until my next round.

6 CHAIRMAN ARANOFF: Commissioner Williamson.

7 COMMISSIONER WILLIAMSON: Thank you, Madam
8 Chairman. Mr. Dunn, I would like to -- you talked
9 about these lease expirations and anticipated
10 additional drilling that is going to come from that.

11 Could you maybe post-hearing give us some
12 indication of how much volume, how much one might
13 anticipate of increased demand for OCTG might come as
14 a result of this? I am assuming that if people have a
15 program, it is going to be in early 2010, and that
16 they are going to have to be placing orders pretty
17 soon for this.

18 So what I was hoping that you could give us
19 post-hearing is some indication in the imminent future
20 how much are we going to see of increased demand
21 resulting from this?

22 MR. DUNN: I will be happy to work with
23 counsel and provide the information that you need. It
24 is pretty easy, because I think it would be kind of a
25 one sentence response, which is I believe that the

1 drilling rig count a year from now will be about
2 fourteen to fifteen hundred rigs.

3 You had earlier testimony that Press and
4 Pipe thought that it would be about 1,375. That kind
5 of rig count is an indication of how many leases will
6 expire, and other factors that drive the domestic rig
7 count.

8 I mean, that is what the OCTG demand is
9 going to be a year from now, and we are going to be in
10 my opinion -- and everyone has got one in here. So
11 unfortunately that is how we have to play the game.

12 We have to anticipate what the market
13 direction is, and it is easier to anticipate an up-
14 cycle than it is a down-cycle as demonstrated in
15 September of '08.

16 COMMISSIONER WILLIAMSON: Okay. So you are
17 saying that a lot of that increased rig count is going
18 to be with the shale drilling?

19 MR. DUNN: In my opinion, that's correct.

20 COMMISSIONER WILLIAMSON: And I guess one of
21 the things that we never got clear this morning is to
22 whether or not people who are going to be doing that
23 drilling, are they more likely to be buying pipe from
24 China than the U.S. because of the nature of the
25 specifications of the pipes that are make in the two

1 different countries?

2 MR. DUNN: In my view, they are more likely
3 to buy from the guy who can make the best delivery,
4 and at the highest quality, and the cheapest price.
5 That is indicated in some of the recent transactions
6 that we have watched.

7 Domestic producers have prevailed against
8 inventory, and that is a good thing, because the
9 inventory overhangs significantly. What hasn't been
10 said today that I think is an important thing for the
11 Commission to understand is the relevance of the
12 existing inventory.

13 Because most of the inventory, at least in
14 my experience, and from my observations, 5-1/2, 17
15 pound, and 80. That is where the bulk of the
16 inventory is in this country, and most of that product
17 will not be used in 10, or 11, or 12.

18 The multi-stage frags in the stores plays no
19 longer will allow you to consume 5-1/2, 17 pound, and
20 80. You have got to have P. And in most cases, as I
21 indicated in my testimony, more and more you need
22 premium threads. All these guys have --

23 COMMISSIONER WILLIAMSON: You are throwing
24 out a lot of technical terms to somebody that is not
25 in this industry.

1 MR. DUNN: Well, horizontal, and you
2 understand that.

3 COMMISSIONER WILLIAMSON: Yes.

4 MR. DUNN: You go down and then you go out.
5 In 2006, they were going down at the Barnett about
6 8,500 feet, and then they were going out horizontal
7 about two to three thousand feet, and that is
8 Quicksilver.

9 Today, we are going out six to eight
10 thousand feet. So you consume a lot more pipe, and
11 then when you complete it, you pump a whole bunch of
12 fluid down the pipe, and to fracture the shale to
13 release the gas hydrocarbons to go up the pipe.

14 And in 2006, we were doing three and four
15 stage fracs. We are doing 14-15 stage fracs now. So
16 that means that for a period of time that pipe is
17 under a whole lot of pressure, and the integrity of
18 that pipe has to hold while you are putting this
19 massive amount of fluid down the annulus.

20 And if it doesn't hold, you have spent \$3
21 million drilling the well, and you walk away from it.
22 So, N-80 no longer works because of the multi-stage
23 high pressure fracs in the Barnett.

24 And it never would work in the Hainesville.
25 It worked for a little while in the Marseilles, but

1 they have gone to P. So most of that inventory, and
2 when you asked about holds in inventory this morning,
3 holds in inventory on 5-1/2 P, particularly for
4 premium connections, and not necessarily light walls.
5 It is going to heavier walls, which requires new mill
6 production.

7 COMMISSIONER WILLIAMSON: So inventory is
8 not going to be going into this?

9 MR. DUNN: No, it is going into fence posts.

10 MR. PRUSA: This is Professor Prusa. I
11 wanted to comment on that. Again, I think Mr. Dunn's
12 comment here is really important, and so we all
13 understand that there is more OCTG tonnage in
14 inventory. That is a total tonnage, over hundreds of
15 different specs.

16 Mr. Dunn is testifying that the main area
17 that he foresees demand is in the shale plays, and
18 most to his knowledge, and I think if I understand you
19 correctly, you were saying, Mr. Dunn, that most of
20 this tonnage of OCTG cannot be used where the demand
21 is now.

22 MR. DUNN: Because it was ordered for a
23 different usage.

24 MR. PRUSA: And it is not high P, high
25 pressure pipe. So you heard earlier that it is all

1 the same. The representative for Tenaris said that
2 Chinese pipe can be used in all the shale play
3 applications. It would have to be high pressure pipe,
4 and a lot if I understand the amount, but I don't
5 think it was clear what you were saying, Mr. Dunn.

6 It would have to be high pressure pipe and
7 that a lot of the tonnage is moot. I understand that
8 you can quote the tonnage numbers, but for where the
9 demand is, at the shale plays, it can't be used in the
10 shale plays.

11 COMMISSIONER WILLIAMSON: Okay.

12 MR. PRUSA: So this threat issue about this
13 inventory overhanging the domestics, this pipe, as he
14 just said, can be used in fence posts. It would be
15 expensive fence posts, I suppose, but it won't be
16 affecting the demand going forward on these shale
17 plays.

18 COMMISSIONER WILLIAMSON: Okay. So as I
19 asked the Petitioners this morning, any projections
20 that you have about in the near future on how much
21 demand is going to be there, a volume number would be
22 helpful for us.

23 MR. PORTER: Yes, Commissioner Williamson,
24 and obviously we are very, very interested in that
25 question as well, and we are going to be doing

1 everything that we can for the post-hearing brief to
2 answer your question.

3 COMMISSIONER WILLIAMSON: Good. Thank you.
4 Also for post-hearing, and getting to the question of
5 Chinese home market consumption, could you respond to
6 -- well, Commissioner Okun had already asked you based
7 on this question about the Maverick brief, and I
8 wanted to make sure that when you do respond that you
9 particularly also look at Exhibit 3 in that brief and
10 respond to that, because that deals with an
11 overstatement of Chinese domestic consumption.

12 On page 44 and 45 of your brief, you claim
13 that U.S. producers' refusal to honor contractor
14 arranged as an accepted order constitutes a non-price
15 reason for increased subject import volume.

16 Can you quantify the volume of the imports
17 that resulted specifically from breaking contracts or
18 failing to fulfill order commitments? This is in
19 contrast to the situation where a producer might
20 decline a purchaser's request for additional
21 quantities.

22 MR. PORTER: Commissioner Williamson, it is
23 difficult for us to do that, but quite honestly it is
24 -- let's say it is less difficult for your staff,
25 because all the information about breaking contracts

1 came from the purchaser questionnaire responses.

2 So I am not allowed to call up the
3 purchasers and ask them about it, but your staff is,
4 and so this is one instance in which I am sort of
5 putting it back on the Commission. The Commission can
6 find this answer out a little bit more easily than I
7 can.

8 COMMISSIONER WILLIAMSON: Well, since you
9 all have put it in your brief, and made this
10 statement, I was trying to see what information you
11 might have.

12 MR. PORTER: No, it is a very fair question.
13 It is a very fair question. I am just saying that the
14 information about broken contracts came from the
15 purchaser questionnaire responses.

16 COMMISSIONER WILLIAMSON: Okay. Thank you.
17 I was wondering if you could address this question.
18 What is the significance of the Tianjin and Wu Shei
19 facilities that are being established in the United
20 States?

21 Are these mills or are they
22 processing/finishing facilities, and to what extent
23 are these facilities likely to increase imports of
24 unfinished casings and tubing for heat treatment, and
25 other threading or coupling? What role are they going

1 to play in the U.S. market?

2 MR. PORTER: I can only speak about the
3 Tianjin facility. I don't know as much about the Wu
4 Shei facility, and perhaps there is someone else who
5 can. Tianjin pipe is also called TPCO, announced last
6 year that they were going to build a complete
7 integrated OCTG mill in Texas.

8 And that obviously if they build that will
9 have a hot end. They will roll pipe, and they will
10 make complete OCTG that will obviously decrease the
11 need for that company to ship from China, because it
12 will be servicing the U.S. market from their U.S.
13 facility.

14 COMMISSIONER WILLIAMSON: Did they indicate
15 whether they are going to be sourcing the billets?

16 MR. PORTER: No, they are going to be
17 building their facility to make their steel right
18 there at the facility, at least that was the announced
19 plan. It would be a complete integrated facility.

20 COMMISSIONER WILLIAMSON: Okay. And the
21 other? Do you have --

22 MR. PORTER: I actually don't have as much
23 information on Wu Shei. Of course, we can find out
24 and ask.

25 MR. JORDAN: I can talk a little bit about

1 that. WSP is planning on putting in a heat treat
2 facility in Houston, and that project is underway as
3 we speak. As a heat treat facility, what I mean is
4 that they are going to be taking green tubes, and they
5 will be quenching and tempering them into hot collapse
6 LA, high collapse P1-10 specifications.

7 Where they are going to be getting those
8 billets from and those green tubes from, at this time,
9 I couldn't tell you. I believe their capacity is
10 going to be somewhere in the neighborhood of 10 or 12
11 thousand a month in tons.

12 COMMISSIONER WILLIAMSON: Okay. Good.
13 Thank you for that information. I have no further
14 questions at this time. Thank you.

15 CHAIRMAN ARANOFF: Commissioner Pinkert.

16 COMMISSIONER PINKERT: Thank you, Madam
17 Chairman. I just have a few followup questions. You
18 heard Mr. Schagrins's testimony earlier today when I
19 was asking about that June 2009 subject import figure.

20 Part of his answer directed our attention to
21 the May 2009 subject import figure, and his argument
22 that there was a blip, even though it was a period of
23 collapsing demand. Do you have any response to that?

24 MR. PORTER: I would just sort of repeat the
25 response that I believe either Mr. Durling or

1 Professor Prusa made, that looking at one individual
2 month is sort of less relevant than looking sort of at
3 a trend, and that is why you focus on quarter versus
4 quarter.

5 Our point is look at the second quarter, and
6 you will see that there is a decrease in the second
7 quarter compared to the first quarter. I mean, the
8 trouble with official import statistics is that it is
9 about timing.

10 They may have shipped it here, and what if -
11 - and I don't know this. I suppose that Customs knows
12 it, but what if a huge part of the May actually
13 arrived the last week in May? Maybe it sort of
14 spilled over into June, or vice versa. At the
15 beginning of May, it should have been in April.

16 So that's why looking at just one month in
17 isolation, I believe, is less relevant, and you really
18 want to look at sort of a quarter when you are looking
19 at official import statistics.

20 COMMISSIONER PINKERT: I would also ask for
21 your reaction to the argument that was made in
22 response to my question that the Chinese exporters
23 certainly would have been aware of the petition before
24 it was actually filed.

25 MR. PORTER: I am glad that you asked that,

1 Commissioner Pinkert. The reason that I am glad that
2 you asked it is because the Commerce Department
3 investigated this very issue intently. As you,
4 Commissioner Pinkert, I know, know well, the
5 Petitioners in their critical circumstances allegation
6 argued that the comparison period should be earlier in
7 time because the exporters knew that a case was
8 coming.

9 In fact, as you know well, Commissioner
10 Pinkert, the comparison period will change earlier in
11 time for a critical circumstances calculation by
12 Commerce. So Commerce looked at all the evidence
13 presented by the Petitioners, and they concluded that
14 no, it is not sufficient to conclude that the
15 Respondents knew that a case was coming before it was
16 filed.

17 So this question has been answered by the
18 Commerce Department. It was just announced and
19 published on November 17th in a Federal Register
20 notice.

21 COMMISSIONER PINKERT: Mr. Durling.

22 MR. DURLING: Yes, I would just add to that.
23 That to be honest, if you are shipping a steel product
24 to the U.S., you assume that there is always going to
25 be a case. There is so many of these cases.

1 Is there ever a time when you are not in
2 fear of there being one of these cases? So the notion
3 that they would try to kind of pick some particular
4 period of time where we are somehow on notice is kind
5 of -- I think it is just a little bit unreasonable
6 because of their propensity for filing cases at any
7 time.

8 The only people who knew with certainty
9 whether there was going to be a case, and when it was
10 going to be filed, was them, and so if there is going
11 to be speculation about who knew what when, and what
12 effect it may have had on their behavior, I think is
13 actually a question better directed to the other side.

14 And to what extent have their decisions over
15 the past several months been driven by their
16 recognition that they were going to file a case, and
17 they were going to be defending it. And in
18 particular, you may want to pose that thought
19 experiment when thinking about why are we doing this
20 now.

21 The normal practice in these cases when you
22 have CVD and dumping decisions coming out at different
23 times, the normal practice has been to basically just
24 do one hearing when both decisions are out, and where
25 if we were all sort of scrambling to get this case

1 done under an earlier timetable.

2 And I guess my speculation about what people
3 are thinking about is why were they so afraid to have
4 this hearing a quarter later from now? What is it
5 about the rest of this year that has them so anxious
6 to get their decision now, and not let the rest of the
7 year unfold, and that is something that they know.

8 COMMISSIONER PINKERT: Professor Prusa,
9 would you like to answer Mr. Durling's question?

10 MR. PRUSA: Well, it is speculation. Are
11 you asking -- I am not sure if you want me to respond
12 to your question about did the Chinese know, or are
13 you asking about what the Petitioners know, and what
14 their strategies are. I am not sure I have a comment
15 on either.

16 COMMISSIONER PINKERT: Well, I am just
17 giving you an opportunity to comment on that. Mr.
18 Durling raised the question of why there might be a
19 concern about doing this case a quarter earlier than
20 later.

21 MR. PRUSA: Yes, because I think they know
22 that in this case that there is no injury, and they
23 know that the market is turning up, and an already
24 weak case will be even weaker, or would have been even
25 weaker in February or March.

1 So they don't want -- I mean, we already saw
2 what the Preston is. That is imagining three more
3 months of up-tick, but again you are going to have to
4 ask them why they did it.

5 COMMISSIONER PINKERT: Thank you. One last
6 question. Suppose I conclude that distributor
7 inventories could potentially cause future harm to the
8 domestic industry. If I concluded that just as a
9 legal matter, what implications would that have for a
10 threat determination in this case?

11 In other words, turning from the legal issue
12 to the factual issue, if as a legal matter distributor
13 inventories could be considered as something that
14 would cause or could cause future harm, what should I
15 do with the facts on that issue?

16 MR. PORTER: I would just refer to Professor
17 Prusa's chart, which shows that the inventory overhang
18 according to Preston, I guess, and others, has largely
19 been worked off. So again, as you know, we disagree a
20 little bit with your legal conclusion, but taking your
21 legal conclusion. --

22 COMMISSIONER PINKERT: It is just a
23 hypothetical.

24 MR. PORTER: I understand. As a factual
25 matter, Steve, if you could pull up that chart. And

1 where it basically showed as of, I guess -- when was
2 it, Tom, October, that in October, essentially the
3 inventory overhang had been worked off and we were at
4 an inventory level comparable to before the increase.
5 It is Slide 47.

6 MR. DURLING: And Commissioner Pinkert, I
7 guess I would just add to that two other points.
8 First, even if you were to consider whether they
9 could, as a factual matter, you would need to weigh
10 the testimony you just heard, that a lot of the
11 inventories are in fact the wrong type of product.

12 So it is not product that could easily be
13 used to take away sales in the imminent future, and
14 the other thing that you would have to weigh is what
15 is different? In other words, this inventory has been
16 here for a long time.

17 If it were really going to be liquidated at
18 fire sale prices, or if in other words, if the
19 Petitioners' view of the world were correct, why
20 hasn't it happened? Why are people holding on to
21 inventory where it gets more and more expensive?

22 The longer the inventory is held, the
23 greater the inference that it is basically inventory
24 that really kind of has no place to go right now, and
25 it is either going to end up as fence posts or it is

1 going to end up as scrap, and recycled as the mini-
2 mills will use it to produce new steel.

3 But the longer that it is here, the greater
4 the inference that it really has no place to go, and
5 that gradually the demand for prices may recover, and
6 may eventually have a place to go. But we are talking
7 about a gradual process, and not an imminent surge
8 that is going to be injurious to the industry.

9 COMMISSIONER PINKERT: Thank you. That
10 concludes my questions. Professor Prusa, did you want
11 to add anything to that?

12 MR. PRUSA: No.

13 COMMISSIONER PINKERT: No? Okay. Thank
14 you. Thank you, Madam Chairman.

15 CHAIRMAN ARANOFF: Following up on that, I
16 just want to ask for a clarification, because I think
17 I may have misunderstood some of the testimony. On
18 page 103 of your prehearing brief, you state that
19 recent evidence collected from the purchasers
20 demonstrates that a good portion of recent subject
21 imports from China consisted of those OCTG product
22 that are better suited to the new technology drilling
23 rigs that have been developed to extract the rapidly
24 expanding shale gas market for which U.S. producers
25 have expressed little interest in supplying.

1 So the argument there was that a lot of what
2 is coming in from China is going into the shale gas
3 market. And what I understood Mr. Dunn to be saying
4 just a few moments ago was that a lot of the Chinese
5 pipe that has come in can't be used in the shale gas
6 market, and that is why it is sitting around in
7 inventory and is largely worthless. Did I miss
8 something?

9 MR. PORTER: At least I will speak first,
10 Commissioner Aranoff, and then I will ask Mr. Dunn. I
11 think that both are true, and there is obviously a lot
12 of Chinese pipe that we are talking about, and so you
13 can have -- we described and we cite purchaser
14 questionnaire responses for the idea that the Chinese
15 are a little better suited to make not only small
16 diameter pipe, but shorter pipe.

17 And the idea that the domestic mills were
18 designed to make a larger diameter. We are not saying
19 they can't make it. We are saying, you know, interest.
20 Okay. And as Mr. Dunn can explain, mills have a sweet
21 spot about what they want to produce. And what the
22 argument tried to develop was that the domestic mills'
23 because of their older design, the sweet spot was a
24 larger diameter pipe. That is what we were trying to
25 express.

1 MR. DUNN: I guess the point I was trying to
2 make, Madame Chairman, was that the technology is
3 moving so fast that when you have a long supply chain,
4 you're likely to make a mistake. If I, you know,
5 ordering Halloween supplies in August and they don't
6 show up until November, whoops, I've got them in
7 inventory, because I don't need Halloween costumes in
8 November. And that's sort of a silly example, but EN-
9 80 was the high-demand item in the spring and early
10 summer of 2008. Technology was moving faster than the
11 supply chain was able to move, and that's why it got
12 hung with a bunch of material that no longer had
13 immediate application.

14 Now, I think there was testimony this
15 morning, and they were actually right about that. I
16 think Tenaris made that comment, that that stuff in
17 inventory could be used out in west Texas I think was
18 the statement. And that's probably true; there are
19 just not very many rigs running out in west Texas, and
20 it will take a long time. So it was brought in for a
21 shale application; it will go to west Texas in the
22 traditional vertical application, and will be
23 consumed, but it will just take a while. And people
24 will surrender before that probably.

25 Did I totally mess you up?

1 CHAIRMAN ARANOFF: I'm still pretty
2 confused. So I'm just going to ask all the parties
3 for purposes of post-hearing, if there's anything that
4 you can put on the record or point to that's already
5 on the record to help me identify, you know, first of
6 all, how much of U.S. OCTG demand is accounted for by
7 shale gas wells? And how much is Chinese imports and
8 domestic production, respectively, of the size and
9 length that's suitable for those applications? Or at
10 least have been historically. That doesn't go to
11 ability, but at least it gives us some historic record
12 of what's going on. That would be helpful.

13 I also wonder if this isn't one of those
14 cases where the testimony that I'm hearing from Mr.
15 Dunn is well, domestic mills aren't that interested in
16 producing this product because it's not in their sweet
17 spot; and this is where the domestic industry is
18 going to come back to me and say of course we're
19 interested, it's just that the Chinese price is lower.
20 How do you respond to that?

21 MR. DUNN: Well, first of all, I didn't say
22 that. That was not my testimony. That may have been
23 in the brief, but I didn't prepare the brief.

24 What I'm saying is that there wasn't -- what
25 I said in my formal comments, Madame Chairman, was

1 that there wasn't sufficient capacity. I didn't say
2 they didn't want to make it. You know, they have the
3 same obligation as anybody else to try to satisfy the
4 customer requirements.

5 They want to make it. The reason that we're
6 in a joint venture in Tienjin City, China is because
7 it was our perception that there wasn't enough
8 capacity to support the expansive demand. And
9 therefore, we put cold cash down, the U.S. citizen in
10 Tienjin City, to increase the supply. Does that help?

11 CHAIRMAN ARANOFF: Yes. Well, it helps.
12 And like I said, I invite all the parties to provide
13 any information they can.

14 MR. DUNN: Well, we'll certainly do that.
15 But let me just kind of echo a point Mr. Porter made
16 earlier. Much of what we presented in the briefs were
17 ideas and information, sometimes qualitative, that we
18 pulled for the purpose of questionnaire responses.

19 To be honest, we had lots of conversations
20 with lots of purchasers. And I can tell you that
21 there was more than the usual amount of fear about
22 coming public and appearing on our side of the table
23 because of their experience in '08, limited supply.

24 And so honestly, this is one of those cases
25 where their written answers to the questionnaire is

1 the voice you're going to hear from the purchasers.
2 To the extent there are issues like this one, which
3 you think are important, we will do the best we can to
4 gather the information we can.

5 But again, I urge you to ask the staff to
6 call the purchasers. Because what we've heard from a
7 lot of them is, we have no problem talking to the
8 staff, we just can't appear publicly and present
9 testimony on your behalf because we're afraid of the
10 consequences. So take advantage of their willingness
11 to talk to the staff; call them, and you'll get more
12 information.

13 CHAIRMAN ARANOFF: Okay. Let me just ask
14 for one more qualification, one more clarification on
15 this sale well issue.

16 You're talking, Mr. Dunn, about the specific
17 type of pipe that's required for that. Does that
18 require seamless, or can it use seamless or welded?

19 MR. DUNN: Either one. We're talking about
20 P-110 grade, and Euroseal makes it both as welded and
21 as seamless. And many other companies do the same.

22 CHAIRMAN ARANOFF: Okay, thanks.

23 (Pause.)

24 CHAIRMAN ARANOFF: I wanted to go back to
25 some of the sort of bigger-picture arguments in the

1 case. And there has been a lot of discussion in the
2 case about whether subject imports were pulled into
3 the market by demand in 2008, or you know, pushed into
4 the market by some forces at work in China.

5 And I think your argument has been they were
6 pulled in by demand, and, you know, absent that
7 demand, they wouldn't enter at least in significant
8 quantities in the imminent future.

9 But what I want to ask you is, you know,
10 when we look at threat, couldn't we reasonably find,
11 you know, couldn't we agree with you that they were
12 pulled in by demand in 2008? But then say, but you
13 know what, current conditions are a game-changer.
14 There's a lot of circumstances in China that changed
15 the incentives that face them now from the incentives
16 that faced them in 2008. And so in the imminent
17 future we find that the product would be pushed in;
18 that it wouldn't be a continuation of a trend, but a
19 totally different trend.

20 MR. DUNN: Commissioner Okun, I'll take a
21 stab at that. Could you find that? Of course you
22 could find that.

23 The question is, is there evidence of that.
24 I think what you are suggesting is that well, we see
25 some increased capacity in China, and we see perhaps

1 increased called under-utilization, excess-capacity
2 utilization.

3 And you're saying well, because there's been
4 an increase in capacity, an increase in excess
5 capacity, why can't we assume that that, there's going
6 to be shipments to the United States?

7 I guess I just don't, I'm not so sure there
8 is a lot of hard evidence to make that assumption,
9 okay? And what we tried to show is what hard evidence
10 there exists is those Chinese exporters that are
11 participating in the U.S. market follow demand
12 signals. They increased when demand went up, and they
13 decreased when demand went down.

14 And so getting back to Mr. Durling's point,
15 you have a Chinese producer somewhere in the middle of
16 China who has increased capacity, who has never
17 shipped to the United States. Why would you make the
18 assumption that when he has some excess capacity, he's
19 going to turn around and ship to the United States?
20 Could you make that assumption? Yes. I'm not sure
21 there's a basis to make that assumption.

22 CHAIRMAN ARANOFF: Okay. Well, that's a
23 fair point, and I guess I would say you're on the
24 right track in responding to me. But I see a number
25 of pieces of evidence on the record, some of which you

1 addressed and some of which you didn't, which, you
2 know, I agree with you that the Courts have said that
3 capacity alone is not enough; there's got to be an
4 incentive. So we need to look for evidence of
5 incentive.

6 You know, in addition we've got the evidence
7 on the record that you acknowledged before, that
8 various Chinese market participants have said that
9 this market is important to them. We have the fact
10 that the U.S. is the largest export market for Chinese
11 product during the period; that a number of other
12 export markets where Chinese producers were selling
13 this product or other products that they can make on
14 the same mills have now been closed or limited due to
15 trade remedies.

16 We have some evidence on the record that
17 Chinese home market demand, while certainly there,
18 can't absorb existing or new capacity that's coming on
19 line; that they have to export some of what they
20 produce. And as you said, we know that capacity is
21 growing, even though the parties disagree on exactly
22 how much.

23 This looks like as much, or maybe even more
24 than the Commission had had in some prior cases. And
25 so I guess I'd invite you now or in your post-hearing

1 to show me why either that's not enough, or why those
2 individual pieces of evidence are just wrong.

3 MR. DUNN: Commissioner, I know your light's
4 on, but just one quick followup.

5 The followup is, I do not deny or disagree
6 with anything you have said. You have accurately
7 described some of the evidence on the record, okay?

8 What I would say, though, is again, you are
9 making an assumption that the Chinese are going to
10 behave differently than the record evidence suggests
11 that they have behaved to date. And that's the thing.

12 If it gets to, you know, yes, they have
13 excess capacity; yes, they increase it. But why are
14 you assuming that they're going to ship it to the
15 United States?

16 CHAIRMAN ARANOFF: Well, I'm assuming
17 they're going to behave differently because the
18 incentive structure has changed since --

19 MR. DUNN: But why to the United States?
20 When the evidence shows that those exports were
21 participating in the market, you know, follow demand
22 signals in the United States. So you know, I guess
23 that's where I think you and I are a little bit in
24 disagreement, is you're looking at something saying
25 well, that means they're going to get up and ship to

1 the United States. I'm saying, you know, possibly,
2 but the evidence is that they haven't done that; that
3 they follow the demand.

4 They weren't irresponsible players in the
5 U.S. market. And what Petitioners are trying to get
6 you to assume, that they're irresponsible players in
7 the U.S. market. And I'm saying that that, there is
8 no, that there really isn't any evidence of. That's
9 the purpose of the charts.

10 CHAIRMAN ARANOFF: Okay. Well, I appreciate
11 those answers, and I ask my colleague's pardon for
12 going so far over the red light.

13 Vice Chairman Pearson.

14 VICE CHAIRMAN PEARSON: Madame Chairman,
15 you're having fun. Ask another. Okay, okay.

16 Mr. Dunn, one of the great things about
17 being a Commissioner is that if we wish, we can ask
18 questions that are only tangentially relevant to the
19 case. And some of my fellow Commissioners would say
20 that that's my norm.

21 But the question that's been on my mind for
22 years, since I first heard about the idea of
23 horizontal drilling, is how long does it take to make
24 the curve with that pipe? I mean, are we talking
25 about hundreds or thousands of feet of pipe to get

1 around the 90 degrees?

2 MR. DUNN: No. It's a very, it's a very
3 tight turn. It requires, that's where the premium
4 threads come in. You've got to rotate the pipe to go
5 those long horizontal rings, to keep it from hanging
6 on the bottom, you've got to rotate the pipe as you go
7 horizontal. So, and that was part, I guess, I read a
8 couple things from this brief regarding the drilling
9 technology.

10 These new rigs are especially built for
11 horizontal drilling. And for instance, a well that we
12 were drilling in the Barnett shale to 12,000 total
13 feet in 2007 was taking us about 22 days. By 2008 it
14 was taking us 11 days, and we're drilling them this
15 week, it takes us nine days. Same well, same
16 formation, same -- so the productivity of the drilling
17 fleet is so much higher. And the horizontal is, with
18 rotating the pipe, it's not that big a deal.

19 And the consumption of tubular goods when
20 you're drilling a well every nine days as opposed to
21 drilling one every 22 days is massive. And it's a
22 good thing.

23 VICE CHAIRMAN PEARSON: Well, obviously I
24 should have visited a production site somewhere to
25 watch the product being used.

1 MR. DUNN: I would be happy to escort you to
2 one.

3 VICE CHAIRMAN PEARSON: But back to the
4 first question. You do start out vertical, and then
5 you --

6 MR. DUNN: You just take it out.

7 VICE CHAIRMAN PEARSON: Pardon?

8 MR. DUNN: It's just a directional drill,
9 but you just start turning that drill bit and it goes
10 out horizontally.

11 If you go too, you know, it's about -- I
12 don't know, somebody else in the room's going to have
13 to tell you the angle or the degree of the turn. But
14 it's pretty tight. And Barnett, if you go, if you
15 miss the turn, you're going to have an ocean coming at
16 you. Because the Allenberger is wet, and it brings a
17 lot of water to the surface. And you've got to stay
18 out of the Allenberger, and go right through in the
19 Barnett shale.

20 VICE CHAIRMAN PEARSON: Okay. Well, for the
21 post-hearing, if you want to --

22 MR. DUNN: We have diagrams and things that
23 might be helpful. We'd certainly be happy to give you
24 information about the angle, if that's important to
25 the case. And even if it's not, I'll be happy to

1 supply it.

2 VICE CHAIRMAN PEARSON: It probably won't
3 affect my decision on the case.

4 MR. DUNN: Sure, okay.

5 VICE CHAIRMAN PEARSON: It would be
6 interesting technology.

7 Mr. Jordan, Mr. Dunn, there has been some
8 discussion about the inventory of Chinese pipe that
9 may go out of condition; 20 to 30 percent was the
10 figure that was used. And you had indicated, Mr.
11 Dunn, that it likely could be used for fence post,
12 which, you know, probably not a real high-value use.

13 And so my question to you is, if you would
14 be owning some of that, is there anything you can do
15 to recondition it? Either to use it as OCTG or as
16 perhaps line pipe, or some other more high-value
17 product?

18 MR. DUNN: There is not, there is a limited
19 surface, low-pressure downhill application.
20 Manufacturers don't like to see their product go down
21 a hole with their markings on it, if it's going into a
22 service application.

23 There are two things in aging pipe, in my
24 experience. One is rust, which is indiscriminate to
25 method of manufacture or country of origin, and it's

1 surface rust, or damaged or pitted threads, which is
2 also indiscriminate. Although there are some, there
3 are some practices that you can put on threads that
4 prolong the life.

5 But two things happen. If you can preserve
6 the threads well, but the surface of the pipe becomes
7 so corrosive that you no longer can find the mill
8 markings, it's not API. And therefore, it's --

9 VICE CHAIRMAN PEARSON: It becomes fence
10 post at that --

11 MR. DUNN: Yeah, you can't ship material
12 that you can't identify against a prime application.

13 So there is a burden of inventory
14 management, and a cost associated with that, to all
15 this inventory that's on the ground.

16 VICE CHAIRMAN PEARSON: Okay. So the two of
17 you who have experience in this marketplace, talk to
18 me about how difficult it will be to unwind the
19 current inventory, and how it likely will play out.
20 Because you've seen ups and downs in the market
21 before, and you've dealt with surplus inventory at
22 times in the past.

23 MR. JORDAN: What's happening right now, as
24 I told you, you know, I'm basically out of new import
25 material. I've been pretty quiet here in the last few

1 minutes, letting everybody else talk, sitting there
2 figuring.

3 I can argue there are 60 to 70 very common
4 sizes of pipe that I would bet the 1135 rigs we've got
5 running today, 90 percent of these rigs would be
6 running somewhere between these 60 and 70 sizes.

7 Okay?

8 From an import point of view, Chinese pipe
9 on the ground, half of these sizes are getting
10 extremely low, or they're not even available right
11 now. They've been sold, something's been done with
12 it. And I can assure you, from the question that you
13 asked this morning that I don't think I answered
14 correctly, you asked one of these gentlemen about
15 their current inventories. And they went, their
16 answer was they started talking about Chinese
17 inventory.

18 There's a lot of inventory holes that are
19 filling up in domestic sizes, too. I promise you
20 that. So Chinese inventory is getting depleted.
21 Again, from the rig count going down. What you see as
22 far as the imports that have not come in over the last
23 five, six, seven months, and this material getting put
24 in the ground, these inventories are getting lower and
25 lower and lower.

1 VICE CHAIRMAN PEARSON: Again, just to go
2 back to, Steve, go back to Figure 47. I think, I want
3 to, you know, make sure we're not stuck in the past.
4 The latest figures are that the inventory level has
5 come down substantially. And so I want to make sure,
6 at least as we sit here today, there is not as big an
7 inventory overhang as there might have been when you
8 made your decision.

9 MR. JORDAN: Right. But I think both
10 Respondents and Petitioners agree that inventory is a
11 meaningful issue in this investigation, more so than
12 in some others.

13 MR. DUNN: But excess inventory is like a
14 garage sale. The good stuff goes Saturday morning,
15 less good stuff goes on Saturday afternoon, and by
16 Sunday you just want to pay somebody to come and get
17 it. It's surplus to your needs, you're trying to
18 monetize it.

19 And one of the reasons inventory has moved
20 pretty significantly in the last few weeks is it's
21 being picked over by the good items. This is Saturday
22 morning.

23 VICE CHAIRMAN PEARSON: We're about at
24 lunchtime on Saturday now?

25 MR. DUNN: We're getting into Sunday.

1 VICE CHAIRMAN PEARSON: Oh, really?

2 MR. DUNN: Yeah.

3 VICE CHAIRMAN PEARSON: Okay. And so, maybe
4 Mr. Jordan, who has gotten, he's placed his inventory,
5 so it's no longer inventory, he brought in stuff that
6 the market wanted on Saturday morning, is what you're
7 saying.

8 MR. DUNN: Yes.

9 MR. JORDAN: I want to give you another
10 real-life example here. Four or five weeks ago we had
11 a client approach us. It's going to be extremely busy
12 next year. Better stay on top of the OCTG market.
13 They inquired on half a million feet, half a million
14 feet of a particular size.

15 We didn't have any of it in inventory. I
16 told him we'd be happy to check and see what we could
17 do for him. But when you've got a client that does
18 that, half a million feet of this particular size, you
19 know, we're looking at, you know, anywhere from around
20 \$30 a foot-pipe, okay. So we spent quite a bit of
21 time, several days seeing what was out on the market.

22 To make a long story short, this client was
23 amazed. After he thought this was something he could
24 do in two days and kind of satisfy his, where he would
25 be able to buy this material at, from what he'd been

1 hearing from, you know, from other partners of his or
2 what the market was doing, he ended up placing, he
3 ended up buying 250,000 feet of that pipe that was on
4 the ground, okay? The other 250,000 feet he could not
5 find, and he placed an order with one of the domestic
6 mills. Okay.

7 So that size right there, after just one
8 company making that kind of purchase, there's no more
9 excess material on the ground. Or if there is, none
10 of us could find it, and he couldn't find it. And we
11 weren't the only supply company he called. He put
12 this out to about four or five vendors.

13 VICE CHAIRMAN PEARSON: This might be
14 something you want to address, since I'm red, in the
15 post-hearing. But I'm curious. Where will you find
16 pipe in the months or years ahead if there's an order
17 on China, when you get these types of requests? If
18 you want to comment now, you may, or you may respond
19 afterwards. I don't want to get into issues that are
20 proprietary to you, but I'm curious about this.

21 MR. JORDAN: It's a great question, it's a
22 great concern of mine. I directly employ 50 people,
23 indirectly I probably employ four or five hundred
24 people.

25 I'm extremely concerned. The last four,

1 five, six months, knowing this is pending in pipes
2 that I have, and I don't want to give them up, where
3 am I going to find material?

4 There is going to be some voids out there
5 that if Chinese material is not allowed in this
6 market, and if rig count continues to do what it's
7 doing, the domestic mills, I'm convinced, cannot
8 supply enough Quinsten tempered pipe to supply these
9 needs.

10 And more directly to me, looking out all
11 over the world and at the steel mills that can produce
12 this kind of quality pipe, I'm not coming up with
13 anything. So you know, I'm, you know, I'm at a place
14 to where I'm struggling trying to find certain
15 inventories for clients of mine that I know are going
16 to be busy.

17 VICE CHAIRMAN PEARSON: Okay, thank you, Mr.
18 Jordan. And thanks to my fellow Commissioners for
19 your indulgence.

20 CHAIRMAN ARANOFF: Commissioner Okun.

21 COMMISSIONER OKUN: Thank you, Madame
22 Chairman. The Chairman had asked the question about
23 what we were talking about, the confusing one about
24 whether what's in inventory is related to the shale or
25 not. So I think I understood the response about

1 what's possible they make. And Mr. Dunn, I think you
2 clarified a lot of that.

3 But with respect to the holds in inventory
4 that you've all been talking about, I guess my request
5 would be for post-hearing, to do as much as you can on
6 explaining that to me. Because again, I looked.
7 You've just taken off that inventory chart.

8 But Mr. Prusa, I wanted to ask you, because
9 this chart, this inventory-back-to-record-profit-
10 levels chart, to me, I still don't understand. It's a
11 confusing chart to me, because you've got the one line
12 on here, which is inventory in millions of tons. But
13 you know, you look at our chart or Figure 2; this
14 doesn't relate to inventory on hand, right? I mean,
15 the '09 number for inventory on hand is still 11.8
16 months in our records. So that's going to change,
17 right?

18 MR. PRUSA: But that's demand. Again, what
19 this point is is that if demand were robust, and
20 Chinese imports had nothing to do --

21 COMMISSIONER OKUN: Just to make it clear,
22 that's just a hypothetical, right?

23 MR. PRUSA: This is saying that the level of
24 imports, that the demand, when the market was healthy,
25 this, the issue about the level of imports is related

1 to demand. So actual tonnage number, as Mr. Porter
2 was just saying, the bump up is now essentially gone.

3 And in fact, as the other graph would have
4 shown you, the one part of this in fact, it hardly
5 ever would have gone up except for the fall in demand.
6 Maybe it's a couple before it, then.

7 COMMISSIONER OKUN: So I guess I think what
8 I still think more relevant is, if what is recorded as
9 on hand is -- you know, again, if you look at the
10 historical inventory on hand, '09 inventory on hand is
11 about double what it was in '08, 5.9 versus 11.8.

12 But I think what I've heard from Mr. Dunn
13 and Mr. Jordan is that within that number, which is a
14 long, which is a big number, that there are holds in
15 inventory, and that's the argument you've been trying
16 to make. Is that, is that -- Mr. Jordan, you're
17 shaking your head yes.

18 MR. JORDAN: Yes.

19 COMMISSIONER OKUN: So the market to you
20 appears tighter than, than what our figures might
21 show.

22 MR. JORDAN: Yes.

23 COMMISSIONER OKUN: Okay. Mr. Porter.

24 MR. PORTER: Commissioner Okun, just real
25 quickly. Just what will, I guess this is a more

1 complicated way of saying it's Petitioner's assumption
2 that every ton of OCTG is fungible with every other
3 ton is simply not true.

4 MR. DURLING: And Commissioner Okun, just
5 one point of factual clarification. Our point on the
6 earlier slide was the total tonnage of inventory is
7 now back to a level that was, you know, typical for
8 the earlier period.

9 It is true that in terms of number of
10 months, it is still somewhat high. That's because the
11 number of months of inventory is also a function of
12 the fact that for much of '09, total shipments were
13 down. And it was just important because you were --

14 COMMISSIONER OKUN: Right, okay. But for
15 me, I guess I mean for my purposes of looking at
16 threat in particular, I still think that the relevant
17 one is, if it's double what it was in '08, why won't
18 it have an impact on the market? I mean, you've made
19 some arguments here, but I'm asking you to comment on
20 that.

21 MR. PORTER: Because very simply, demand is
22 going to pick up. If demand picks --

23 COMMISSIONER OKUN: To the '08 level?

24 MR. PORTER: No, obviously not to '08
25 levels. But what the chart I think was trying to show

1 is expected, Professor Prusa's chart was showing
2 demand is expected to pick up to 05/06 levels, okay?
3 And if demand picks up, obviously your months of
4 inventory are going to go down because shipments are
5 going up.

6 I mean, the little problem with months in
7 inventory is the calculation. And so that's why we
8 were sort of focused on the total absolute volume of
9 inventory. And so then you can simply pick which
10 demand level you think it is, and then you recalculate
11 your months.

12 MR. PRUSA: Let me add, can I add just one
13 thing, though?

14 COMMISSIONER OKUN: Yes.

15 MR. PRUSA: So being the most recent issue
16 of Preston Pipe and Tube, which came out in a week,
17 last week.

18 COMMISSIONER OKUN: Right after, right.

19 MR. PRUSA: Okay, so they're predicting
20 about 350,000 tons-per-month operator consumption next
21 year. Okay. So that's immediately this number, in
22 terms of number of months in inventory, if Preston
23 Pipe and Tube forecast is correct, we're talking at
24 least two months off your total right there.

25 This is your number, which again is correct,

1 I'm not disputing the number at current operating
2 rates. But two points. One is Preston Pipe and Tube
3 has already released what they projected to be next
4 year a lot higher. And number two, you're hearing
5 testimony from Mr. Jordan and Mr. Dunn that in fact in
6 the areas where the demand's really going to occur,
7 the inventory already is tighter than even this number
8 is showing.

9 So on both reasons, I don't see how you can
10 see at a higher forecast operating consumption, and in
11 the areas that they need it, the inventory issue
12 doesn't seem to be an issue.

13 COMMISSIONER OKUN: Okay. So I will look at
14 that, and I will look at the post-hearing for that as
15 well.

16 And then I think my last question is that
17 with respect to the Texas facilities, for Wook See and
18 Tienjin, is there any relevance to anything with
19 respect to how we decide this case? Any Chinese
20 interest in the market that they are -- as I
21 understand it, the public information says that the
22 initial line in Houston is expected to begin
23 operations by the end of 2009. But the heat-treating
24 facilities have been delayed because of unfavorable
25 market condition?

1 MR. PORTER: Right. Well, I would, for the
2 Tienjin, that's sort of easy, because they are
3 contemplating building a fully integrated facility
4 that they'll make their own steel. They're not going
5 to import green tubes, they're not going to import
6 billets; they're going to make everything in Texas.

7 And so when that is up and running, that
8 company will no longer need to ship to the United
9 States. And so honestly, I don't know anything more
10 than was reported about when that will occur. But if
11 it will occur in your sort of threat time period, then
12 at least that importer -- sorry, that Chinese
13 exporter -- shipments to the United States will
14 decrease in the imminent future.

15 COMMISSIONER OKUN: Do you have any access
16 to their business plans?

17 MR. PORTER: I am trying to get that for the
18 post-hearing, to see if we can get a little better
19 idea of what they are currently thinking about, when
20 construction will begin and so forth.

21 COMMISSIONER OKUN: Okay. And with that,
22 Madame Chairman, I don't have any other questions.
23 But I appreciate all of the responses, and I look
24 forward to the post-hearing briefs.

25 CHAIRMAN ARANOFF: Commissioner Lane.

1 COMMISSIONER LANE: Thank you. I have a few
2 more questions. Mr. Dunn and Mr. Jordan, I want to
3 talk a little bit about the role of master
4 distributors. And it's my understanding that neither
5 one of you are a master distributor, but I have
6 questions anyway, if you can answer them.

7 Do U.S. importers typically have a single
8 dedicated master distributor? Or do they, themselves,
9 generally assume the role of master distributor?

10 MR. JORDAN: I just simply go out on the
11 open market and try to find the best-quality pipe I
12 can that my customers will accept, at the best price.

13 COMMISSIONER LANE: And so you buy for your
14 customers, and you are a distributor, and then you
15 sell them to your customers. Sell the pipe to your
16 customers.

17 MR. JORDAN: Yes. I will buy directly from
18 the mill, bring the pipe in, do the necessary work.
19 Each customer has different specifications of work
20 that they want done on that material. We will perform
21 that, and we will ship that to the client.

22 COMMISSIONER LANE: Well, am I wrong in
23 thinking that there are master distributors out there?

24 MR. JORDAN: Master distributors of imported
25 material?

1 COMMISSIONER LANE: Yes.

2 MR. JORDAN: Yes, there are.

3 COMMISSIONER LANE: Okay. And --

4 MR. JORDAN: There's a few, I think you
5 could put a couple of companies I know that are, you
6 could put them in the master distributor category of
7 Japanese mills.

8 COMMISSIONER LANE: And if you know, do they
9 typically commit to quarterly or annual purchase
10 volumes? And if so, are the prices fixed, or do they
11 vary with market conditions?

12 MR. JORDAN: They vary with market
13 conditions.

14 COMMISSIONER LANE: And how firm are their
15 volume commitments?

16 MR. JORDAN: Did you ask how firm are the
17 volume commitments?

18 COMMISSIONER LANE: Yes.

19 MR. JORDAN: I couldn't answer that. Byron,
20 you got a clue on that?

21 MR. DUNN: They're as firm as the market.
22 So they're not very firm.

23 COMMISSIONER LANE: Okay. In general, do
24 master distributors typically hold substantial
25 inventories of a broad range of OCTG products?

1 MR. DUNN: Most of the master -- I mean, I'm
2 not sure I completely understand your framework of
3 master distributor, because I may be thinking
4 something different than you are.

5 But my observation of what you would call
6 master distributors are generally niching large
7 quantities of, you know, fewer SKUs. They're not a
8 big broadband SKU stocker. They'll have a few, bulk
9 quantities of a few hot items.

10 Again, it's a risk, it's a risk absorption
11 issue. The longer out the lead time, the more risk
12 they absorb.

13 COMMISSIONER LANE: Okay. The other
14 question I have is, with respect to China, what is the
15 role of trading companies? Do such companies have a
16 role in selling OCTG within China? Or are they
17 typically focused on export opportunities?

18 MR. DUNN: Again, it's kind of a definition
19 of trading company. There are, most trading companies
20 that I'm familiar with are engaged in both, on your
21 side of the transaction. They're either selling or
22 they're buying. They've got inventory, they're
23 selling; if they don't, they're buying.

24 And my experience is that trading companies
25 both engage in and solicit business in China and

1 product from China to sell in other markets, on a
2 global basis.

3 COMMISSIONER LANE: Okay. Mr. Jordan, do
4 you have anything to add to that?

5 MR. JORDAN: I am not familiar with that
6 market overseas.

7 COMMISSIONER LANE: Okay. Mr. Porter or Mr.
8 Durling, do you have anything to say about what role
9 trading companies play in this market in China?

10 MR. PORTER: We will have to get the
11 information about what happens in China for you for
12 the post-hearing.

13 COMMISSIONER LANE: Okay, thank you. And
14 with that, I have no further questions, and I thank
15 you all for your attention this afternoon and this
16 evening. Thank you.

17 CHAIRMAN ARANOFF: Commissioner Williamson,
18 you don't have any further questions?

19 COMMISSIONER WILLIAMSON: No further
20 questions, and I thank the witnesses for their
21 testimony.

22 CHAIRMAN ARANOFF: Commissioner Pinkert?

23 COMMISSIONER PINKERT: I, too, thank the
24 witnesses, and I look forward to the post-hearing.

25 I would add that if you have any analysis of

1 what would have happened with the non-subject imports
2 had the subject imports retained their market share
3 from 2006 all the way into 2008, that would be
4 helpful. That's a question that I had asked the
5 Petitioner's side earlier.

6 Thank you, Madame Chairman.

7 CHAIRMAN ARANOFF: I have two more
8 questions. One is more for now, and one is more for
9 post-hearing. This goes back to the very first
10 question that Commissioner Lane asked at the beginning
11 of questioning of Petitioner's panel this morning,
12 which is a question about your argument that the
13 domestic industry has a sufficient cash cushion to not
14 have laid off any workers, and to pay all their
15 operating expenses for two years.

16 I understand the rhetorical point that
17 you're making. But I just want to check in and see
18 whether you can identify any publicly held corporation
19 that has ever adopted that strategy in real life, or
20 could realistically do so.

21 MR. PORTER: Actually, we actually looked
22 into this before coming here. We anticipated this.

23 We can put together reports of several U.S.
24 companies that have opted not to let go workers in a
25 period of a downturn, if they are financially able to

1 do so. And we actually did identify some, not to see
2 if they're publicly held or not. But we have put
3 together some of that, and we will put that in our
4 post-hearing.

5 Chairman Aranoff, you correctly identified
6 it was a rhetorical thing to indicate what we think is
7 the core of the, you know, sort of what you need to do
8 with respect to threat.

9 Is the industry able to do what they need to
10 do to be a thriving, healthy industry? Do they have
11 it, you know, the wherewithal to do it? And our point
12 about the substantial surplus excess profits is just
13 that. They have the ability to invest. They have the
14 ability to do all these things, and still make a
15 reasonable profit without any production.

16 And so the question is, are they really
17 vulnerable to injury if they can do all the things
18 they need to do to maintain a healthy industry. That
19 was really our point in doing this.

20 MR. DUNN: Well, and just, Commissioner
21 Aranoff, just an additional point. It's a way of
22 getting at the artificiality of just kind of looking
23 at each year as a narrow box. I understand that's the
24 traditional analytic framework, but it's a starting
25 point, not an ending point, in the analysis.

1 And the question is, if you need financial
2 resources to maintain a thriving industry, do they
3 have to be earned in that year? Or can you in fact
4 preserve the future of the industry based on either
5 profits they will have in the future, or profits that
6 they have already earned, that you know with certainty
7 have occurred, that are basically sitting in the bank?
8 Or have been used for some other purpose.

9 But it just seems a little unfair to
10 basically allow an unbelievable cash cushion to
11 develop in one year, and then for a down year to come,
12 and say oh, well, we're going to just look at the down
13 year. We're going to say now you're vulnerable, and
14 not in some way take into account the magnitude of the
15 cash cushion you had going into the down year.

16 So yes, I mean, we think from a statutory
17 perspective, it's relevant for assessing
18 vulnerability, which is an important element of
19 evaluating the threat.

20 Put differently, if they had not had that
21 cash cushion, they certainly would be arguing that.
22 That would be part of their vulnerability; we just had
23 two bad years, we didn't have the benefit of a cash
24 cushion to ride out the downturn, we're vulnerable,
25 we're more likely to be hurt. It's just in this case

1 it's the exact opposite.

2 CHAIRMAN ARANOFF: The one thing I struggle
3 with on this is, your argument has a certain amount of
4 force when addressed to the issue of profitability and
5 ability to invest. But employment indicators are also
6 a statutory factor that we have to look at.

7 And you know, if it is true that, you know,
8 there is probably a very rare publicly traded company
9 that could tell its directors and shareholders that
10 it's going to pay people not to work over an extended
11 period of time, then the fact that the one factor
12 maybe looks pretty good doesn't really affect how we
13 look at the other.

14 MR. DUNN: Actually, Commissioner Aranoff,
15 with respect to the employees, that's the easier part
16 of the puzzle. Because honestly, there are examples
17 of companies that basically say it's a downturn, we
18 know it's going to turn around; we don't want to lose
19 skilled workers, and so yes, we will continue to pay
20 them. It may be on some different level; it may not
21 be absolutely every person.

22 Our point is that they had lots of cash to
23 give them lots of flexibility about how they were
24 going to manage this issue going into the downturn.

25 But I guess the other point that I would

1 just emphasize is, they know these cases are coming.
2 And the Commission needs to be careful about creating
3 sort of the wrong incentives. The more emphasis you
4 place on this particular indicia, the greater the
5 incentive they have when they're contemplating future
6 cases to make sure that they're having a record that
7 allows them to make the case they need to make.

8 And I just think much the same way that they
9 are arguing that somehow we know a case is coming and
10 that alters our behavior, that they know more about
11 the case coming than we do.

12 MR. PRUSA: Commissioner Aranoff, may I add
13 one thing? This might come back, it might have been
14 Commissioner Lane that asked the question this morning
15 about the cyclical industry, and does that matter for
16 the context of this case. I'm sorry if it wasn't
17 Commissioner Lane.

18 But I think that's very important in the
19 context of this question you are getting at right now.
20 The cushion knows this is a cyclical industry. They
21 know it's a cyclical industry. This is not an
22 industry that has the same output year after year
23 after year after year. We know this is an industry
24 that has a cycle, because the underlying demand,
25 industry oil, natural gas, has a cycle.

1 So to act that, that as soon as there's a
2 downturn, that there's no way that they are ready to
3 weather this downturn, which is going to turn out to
4 be about nine months, again, it doesn't seem plausible
5 in light of, number one, they know it's a cyclical
6 industry. And number two, the magnitude of the
7 profits earned just in 2008, let alone 2006 through
8 2008.

9 CHAIRMAN ARANOFF: Okay. Well, let me go on
10 to my last question. And this was for you, Dr. Prusa,
11 which is just following up on your charts that you
12 gave us on sort of what would happen to inventory
13 levels at various different levels of demand that you
14 had projected out.

15 Can you add to that what inventories would
16 look like now, assuming that the volume of subject
17 imports or the market share of subject imports had
18 remained steady at the level that we saw in 2006?

19 MR. PRUSA: Can I just be sure I understand
20 your question again? So you're asking, so what if,
21 when the market turned in 2008, you're asking what if,
22 what --

23 CHAIRMAN ARANOFF: If the market share of
24 subject imports had remained steady at the level from
25 2006.

1 MR. PRUSA: The market share.

2 CHAIRMAN ARANOFF: Market share.

3 MR. PRUSA: Okay.

4 CHAIRMAN ARANOFF: Then what would
5 inventories look like now, compared to all those other
6 lines on your graph?

7 MR. PRUSA: Okay.

8 CHAIRMAN ARANOFF: Thank you very much.
9 With that, I don't believe I have any further
10 questions. Let me check.

11 Vice Chairman Pearson?

12 VICE CHAIRMAN PEARSON: Yes, I am still in.
13 I haven't folded yet.

14 Earlier today I had a discussion with the
15 Domestic Industry Panel to try to understand better
16 the role that price had played, particularly in 2008.
17 Because you know, I saw a price gap of, you know,
18 fairly high domestic price, and I'm thinking okay,
19 that may be drawing in imports.

20 What I hear from you, though, if I'm
21 understanding correctly, is it wasn't so much the
22 effect of price in the United States; it was a more
23 fundamental need on the part of end users for pipes
24 somehow. Get me OCTG. And so that it was more raw
25 demand needing to be filled that brought the stuff in.

1 And of course, if you're in that type of
2 desperate situation as an end user, then price becomes
3 pretty negotiable.

4 Am I understanding that correctly? I'm not
5 trying to put words in your mouth, I just wanted to
6 make sure I understand.

7 MR. PORTER: You understand our argument
8 perfectly, Commissioner Pearson.

9 MR. JORDAN: When the price of oil is \$135 a
10 barrel, then it got up to even at the price of oil at,
11 I'm going to say \$80, \$85 a barrel and upward; and
12 more importantly, since of the, as of right now, 1135
13 rigs that are running, 70, 75 percent of those are
14 doing it for natural gas. So it's more importantly to
15 follow the price of natural gas.

16 The price of natural gas got as high as
17 \$13.50 per thousand. It also dropped as low -- that
18 was what, I believe in June/July of '08. And then
19 about six months later it got down as low as \$2.50,
20 \$2.60 a thousand. So a huge decline there.

21 So as an operator drilling a well, you're
22 drilling for natural gas, you see that fluctuation.
23 So when gas is seven, eight, nine, 10 dollars, and
24 you've got it hedged, you want to get pipe in the
25 ground, are you concerned about the price? Yes, but

1 not as much as if your commodity price is lower than
2 what you're selling it at.

3 VICE CHAIRMAN PEARSON: Okay. Now, if I
4 could continue with you, Mr. Jordan. Let's assume for
5 a moment that going forward we have a more modest
6 demand situation than we had in 2008, which seems to
7 be fairly likely based on the record.

8 I assume you're still going to want, there
9 is no order on site, okay. That's the operating
10 assumption here. You're going to want to continue to
11 serve customer demand. It's not as robust as in 2008,
12 but you're getting some inquiries.

13 And you know, the customer will probably buy
14 domestic price unless there's some price advantage to
15 buying imported pipe from you. It may not be true in
16 all cases, but that might be kind of a general rule.

17 What type of price gap do you need between
18 what the domestics are charging and what you can lay
19 pipe in from China, in order to be able to keep your
20 customers with you? And if that's proprietary, you
21 don't want to go into detail, that's okay.

22 What I'm trying to say is, in relatively
23 normal demand conditions, if the price gap gets big
24 enough, importers are going to find it attractive to
25 go ahead and import some product. Elaborate if you

1 could.

2 MR. JORDAN: So will the steel mills that we
3 were doing business with in China, after a lot of
4 investigation trips over there, and trial and error
5 bringing that material in, putting it through
6 stringent inspections that were required by our
7 clients. We were basically getting the same price for
8 it to the end users as what the domestics were.

9 So was there a huge price gap as to what I
10 was having to sell this material for, as opposed to
11 the domestics in a lot of cases? No.

12 VICE CHAIRMAN PEARSON: Okay. So even
13 though our record does show largely under-selling on
14 the part of imports from China, in your own personal
15 experience, you weren't accounting for much of that
16 under-selling.

17 MR. JORDAN: That is correct.

18 VICE CHAIRMAN PEARSON: Mr. Porter.

19 MR. PORTER: Obviously the testimony I think
20 you heard this afternoon, the answer to your question
21 is, it varies. For some products, which you know, it
22 has to do with availability of the sizes that are
23 needed, and you know, what the domestics are offering
24 for that particular size.

25 As we heard, for some sizes, as Mr. Dunn

1 said, the domestics didn't have the capacity when, in
2 a time of rising demand, to do the sizes that took a
3 lot of capacity to do. They prefer to do the sweet
4 spot of the larger diameter.

5 So in that situation, there may not be a
6 need as much to do a price preference. But in a
7 different situation, where there is more, there might
8 be more meat. So I think it really sort of varies
9 size by size, and it's hard to answer just oh, I
10 always need to be 10-percent lower, where you can in
11 some other products. I think it's harder to do that
12 here.

13 And it gets back to our point, Petitioner's
14 assumption that every ton of OCTG is fungible with
15 every other ton is not true.

16 VICE CHAIRMAN PEARSON: Okay. Did you have
17 something else?

18 MR. JORDAN: And again, everybody buys
19 different. Every end user, if you run an operating
20 company and you run an operating company, you're going
21 to do a lot of things different.

22 For an example. I had a client, had four or
23 five rigs running, okay. As long as I could keep him
24 in pipe, he would give me X amount of dollars per foot
25 for it. Okay? But he had an agreement with me that

1 if they did drop a rig or two, that he would not be
2 responsible for buying that pipe; that it would remain
3 in my inventory.

4 So here I'm out buying pipe for him four,
5 five, six, seven months ahead of time, and I'm taking
6 that risk. So you've got, you have all different
7 types of variables when you're dealing, when you're
8 dealing with end users. It's not just -- or in my
9 case, it's not just a slam-dunk easy, hey, here's the
10 price.

11 And I think you heard this morning a lot of
12 domestics over the last five, six, seven, eight months
13 of 2008 got into the price of effect. They weren't
14 even giving prices. Once the pipe got rolled, you
15 know, then that's when the price would be established.

16 My clients wouldn't put up with that. My
17 clients want a price. They want a fixed cost.
18 They've got to go to their boss and say this is what
19 it's going to cost us to drill this well. They don't
20 want a bunch of question marks hanging over them.

21 VICE CHAIRMAN PEARSON: Okay. Mr. Dunn, you
22 have experience both in this country and some in
23 China. The Commission knows that in some products,
24 including some steel products, the Chinese appear to
25 have relatively competitive production costs. And

1 occasionally there may be other incentives involved
2 that help with that.

3 But let's assume that they have fairly low
4 production costs in oil country tubular goods. You
5 can comment more on that if you want.

6 But given that, why shouldn't we expect to
7 see them selling here aggressively over time? I mean,
8 you have been on the other side of these sorts of
9 discussions. Why, in this case, should we not be
10 concerned that if we don't have an order in place,
11 that the Chinese just won't march in here and own most
12 of the market?

13 MR. DUNN: I think there may be a misnomer
14 in the room that China is somehow this 40-head monster
15 that is collaborating in an organized way. I haven't
16 found that to be the case.

17 My interface with Chinese producers has been
18 independent. And though they all kind of seem to know
19 what the other one is doing in terms of he got more
20 orders than I did, when they're looking for business,
21 they seem to know what's going on. But they don't
22 seem to act in a strategic way. They act in a
23 tactical way. They respond to demand.

24 VICE CHAIRMAN PEARSON: Okay. But we have
25 orders on some other steel products, in part because

1 we know that China has large over-capacity in those
2 products, and the ability to produce it at a
3 relatively low price. And so we've been concerned,
4 and this is more in a threat context, that if we don't
5 have an order, that there will be some flood of
6 imports over time.

7 I'm wondering why we shouldn't apply that
8 same sort of rationale to this product.

9 MR. PORTER: Commissioner Pearson, can I --
10 I can't say it never happened, but I'd say you do not
11 have a lot of instances when you have found threat,
12 when there has been a trend of decreasing imports.

13 Most of the time that you have found threat
14 is when there has been increasing imports, you have
15 excess capacity, and you expect that increase to
16 continue. I actually don't know of a case where
17 you've seen month after month after month of decrease,
18 but yet somehow, because of extra capacity, you're
19 going to have increase beyond historical levels.

20 I have not seen that case. I'm sure
21 Petitioners will try to find it, but I don't think
22 that is the norm. I think most of your threats are
23 when you have rising imports, and you're worried they
24 will continue because of the excess capacity. You
25 don't have that situation here.

1 VICE CHAIRMAN PEARSON: Okay. Well, if, for
2 purposes of post-hearing, you can help me understand
3 why this steel product is different than the way we,
4 the Commission, have dealt with some other steel
5 products. You know, is this commodity so specialized,
6 if you will, that it's made specifically to the
7 requirements of the end user, and somehow that
8 differentiates it from other steel products? I really
9 don't know. I don't think I've gotten that yet from
10 the hearing.

11 MR. DUNN: If I could just say, OCTG, on the
12 value-added scale, it's at the top of the steel
13 products, value-added product. And as a result of
14 that, again in my experience, there is a lot of pipe
15 that is made in China that actually has an API stencil
16 on it, that may or may not actually meet the API
17 standards. It's what I call a copy pipe for the
18 application.

19 On the other hand, there is some significant
20 high-quality manufacturers in China that meet all the
21 API criteria. The trick is knowing who they are,
22 which ones are which. Are you getting a copy, are you
23 getting the real stuff.

24 And I think this industry has sorted that
25 out pretty well over the course of 2008, because there

1 was a significant amount of Chinese products that has
2 failed in service because it didn't quite meet the API
3 applications. Those products, and as a result maybe
4 the customers that have experienced that are
5 specifying no Chinese. It's not that no more of this
6 brand; they just don't want to take the risk.

7 So there's a lot of customer revolt against
8 Chinese material. And specifically to the brand that
9 they've had problems with. So you know, there's lots
10 of capacity, but not necessarily applicable capacity.
11 And I'm taking you back to that question of, you know,
12 why just these mills. I mean, how many tons these
13 mills represent. I would say that we represent the
14 qualified producers, rather than the massive amounts
15 of non-qualified producers.

16 VICE CHAIRMAN PEARSON: Okay. Well, thank
17 you. I'm heavily into the red, and so I want to close
18 it there. I have no further questions. I would like
19 to thank you very much for your testimony this
20 evening. And again, I thank my colleagues for their
21 patience.

22 CHAIRMAN ARANOFF: I believe Commissioner
23 Pinkert has another question.

24 COMMISSIONER PINKERT: Thanks. I had
25 thought I was finished, but I had a couple of

1 questions that came up as I was listening to the
2 testimony.

3 I imagine that the business people on the
4 panel would agree with the statement that the downturn
5 that we've seen in late 2008/early 2009 is not a
6 normal cyclical downturn for the industry. Is that a
7 fair statement?

8 MR. DUNN: 2008 wasn't a normal, late 2008
9 wasn't a normal year for anybody in any industry,
10 because there was an economic collapse. And when you
11 have an economic collapse, you can anticipate a
12 reduction in BTU consumption in any economy.

13 And when you anticipate that, you pull back
14 the reins on drilling activity because you don't want
15 to have too much gas or oil. And that causes a change
16 in demand for OCTG. I mean, it's all connected.

17 COMMISSIONER PINKERT: Mr. Jordan.

18 MR. JORDAN: I totally agree with that.
19 2008, as I testified, was just an extraordinary year,
20 extraordinary year. The only thing I can compare 2008
21 to, Byron, was in December '82 there was 4200 rigs
22 running, or was that December '83? December 1982.
23 December 1981, when most of us guys in this room were
24 in this business. I was just kind of starting out in
25 it; Byron I think had been in it about 10 years at the

1 time.

2 But there were 4200 drilling rigs running.
3 If you'll recall, the price of oil was about \$30 a
4 barrel. In 1976 it jumped up to \$17 a barrel. It was
5 at \$30 a barrel, and there was speculation that it was
6 going to \$100 a barrel, and everything was ramping up
7 again, 4200 rigs running.

8 And then the next thing you know, we all
9 went to lunch one day, and we came back and the price
10 of oil dropped three or four dollars a barrel. And
11 the phones were ringing off the wall up to that point
12 in time; next thing you know, the phones quit ringing.
13 So we just had a total collapse again.

14 So the only thing I can relate 08/09 to is
15 the collapse that we had in the early eighties.

16 COMMISSIONER PINKERT: I appreciate that.
17 Now, turning to Professor Prusa. I understand your
18 argument that this is a cyclical industry. And let's,
19 for the sake of this question, accept that.

20 What do we do with late 2008/early 2009 in
21 terms of both subject import behavior, and in terms of
22 the performance of the domestic industry, in a
23 business cycle analysis, when that period might not
24 fit within normal business cycle? Do you understand
25 my question?

1 MR. PRUSA: Yes. And first of all, I'd like
2 to also probably think about it and try to get to you
3 in post-hearing.

4 But I agree with you that this case is truly
5 complicated because of the dramatic runup in the nine
6 or 10 months prior to the collapse. So you have both
7 sides that make it very hard. I agree with you
8 completely that the runup was so sharp, it wasn't like
9 it went down, you know, say from a 2006 place. It
10 went to a level far higher than 2006.

11 And the other thing that's complicated is
12 given the sharp decrease, given the fact, as Mr.
13 Jordan testified, that the lags between the time when
14 the imports were ordered and when they arrived, I
15 mean, without a doubt the increase in market share was
16 completely driven by the lag issue. Imports are
17 dropping faster than domestics, but they're doing so
18 with a lag.

19 But if you just looked at the two charts
20 that Mr. Durling had up, I mean, it's completely
21 driven by the timing issue.

22 So I will respond to you in post-hearing.
23 But I mean, if the question is generally is this more
24 complicated because of first the sharp runup, and then
25 the unprecedented collapse, I agree with you.

1 COMMISSIONER PINKERT: Thank you. I look
2 forward to the post-hearing, and appreciate the
3 Chairman's indulgence.

4 CHAIRMAN ARANOFF: I believe that
5 Commissioner Lane has another question.

6 COMMISSIONER LANE: Yes. This is for Mr.
7 Dunn and Mr. Jordan. I want to make sure that I
8 understand what happens in the industry. Because you
9 testified that your customers order pipe, and it takes
10 several months to actually deliver the pipe to them.

11 Now, do most drillers have drilling programs
12 that they get the financing up front before they
13 actually start drilling? So that when they order that
14 pipe from you, they have the financing in place for
15 the drilling, including buying the pipe?

16 MR. JORDAN: Good question. Some do, some
17 don't. I know that's not what you want to hear, but
18 for purpose, for the most part, the financing, the
19 financing pretty much is in place.

20 COMMISSIONER LANE: Okay. So you would
21 know, when your customers order pipe, as to whether or
22 not they've already got their money up front to pay
23 you.

24 MR. JORDAN: Yes. But on the other hand,
25 some of them make agreements with you that if, for

1 some reason, they quit drilling, that that pipe is
2 yours. They don't want it in their inventory.

3 COMMISSIONER LANE: Okay. Okay, thank you.
4 And Mr. Dunn, would you agree with what he has said?

5 MR. DUNN: My experience is that most people
6 don't initiate the drilling programs without capital.

7 COMMISSIONER LANE: Without capital?

8 MR. DUNN: Without capital, as I testified
9 earlier. Most publicly traded companies anyway, they
10 drill cash flow. It's pretty typical if you don't --
11 or they have to go out and fund it publicly. But they
12 drill cash flow. So the budgets are set. And where
13 they're significant in size, they commit to drilling
14 contractors to actually drill the well for them, and
15 they supply the pipe.

16 And in most cases in '08, the drilling
17 contractors were, you know, were jacking up the prices
18 of their drilling equipment, which cost the operator,
19 the guy that bought the pipe, to go long with the
20 drilling rig. So he would commit to a long-term
21 contract to tie up the drilling rigs for an extended
22 period of time. And once you do that, you're paying
23 the contractor whether you've got the pipe or not. So
24 that's why the supply chain was so critical, because
25 you had long-term commitments on drilling rigs, some

1 of which are still in force and the rigs are laying
2 down because of the economic collapse.

3 COMMISSIONER LANE: Okay. And that's the
4 question I was asking. So you are saying that most of
5 the drillers, the operators, do not have their
6 financing in place before they start drilling.

7 MR. DUNN: No, I don't think I said that.
8 If I did, I certainly did not mean to say that.

9 COMMISSIONER LANE: Okay. So most of them
10 do have their drilling, or their financing in place.

11 MR. DUNN: Absolutely.

12 COMMISSIONER LANE: Okay. And so only if
13 they change their mind about actually drilling.

14 MR. DUNN: When there's a change in
15 circumstances -- if the commodity prices crash, or the
16 cash is redeployed, or their outlook for the future
17 changes -- they may then pull back on those, on that
18 capital spend.

19 COMMISSIONER LANE: Okay.

20 MR. DUNN: But most public companies
21 establish capital spend about this time of year. They
22 announce it in the next, you know, 30 days or so.
23 They deploy it in January. They review it at least at
24 mid-year, and they may pull it back if they've
25 outspent the allocation, or they allocate more to

1 continue to the briskness of the drilling cycle.

2 COMMISSIONER LANE: But non-public companies
3 that rely upon private investors.

4 MR. DUNN: Yes.

5 COMMISSIONER LANE: Those companies would
6 get the money before they start drilling.

7 MR. DUNN: I think your credit department
8 would require that. We don't do business with a lot
9 of people that don't have the money when they order
10 pipe.

11 COMMISSIONER LANE: Okay, thank you. That's
12 probably the answer I wanted. Thank you.

13 CHAIRMAN ARANOFF: Are there any more
14 questions from Commissioners?

15 Do the staff have any questions for this
16 panel?

17 MR. CORKRAN: Douglas Corkran, Office of
18 Investigations. Thank you, Madame Chairman. Staff
19 has two very quick questions, I believe both directed
20 toward Mr. Dunn.

21 Because of the number of questions about
22 OCTG for the shale plates, I just wanted to make sure
23 I understood the testimony correctly that most
24 typically the casing for such applications is P-110,
25 4.5- to 5.5-inch product casing, that may be either

1 seamless or welded?

2 MR. DUNN: I'm not sure I said that exactly,
3 but you're almost correct. For the Barnett, it's 5.5
4 principally. It's not 100-percent the case, but
5 principally it's 5.5. For the Hainesville it's going
6 to be larger than that, seven, seven and five-eighths,
7 some five-inch OD material, occasionally some 4.5
8 minor. The Marcellus is going to look similar to
9 Barnett in most of the applications, although they,
10 from time to time, go larger. And the Bocken is
11 larger, sometimes they're 5.5.

12 So in general, the punchline is small
13 diameter, heat-treat. And in some of those deeper
14 applications, like the Hainesville, it's going to be
15 heavier wall. And therefore, much of that has to be
16 seamless, just because ERW has a tough time
17 efficiently making that product. We made it at Lone
18 Star, but most ERW producers have a tough time with
19 heavy-wall, small-diameter.

20 MR. CORKRAN: Okay, thank you. That was
21 very helpful.

22 And then very briefly, the second question
23 was there's a lot of attention focused on casing. Are
24 there particular characteristics for the tubing used
25 in the shale plates?

1 MR. DUNN: No, because the tubing isn't
2 under the big frac pressure, your frac through the
3 casing, so, you know, you can use more kind of generic
4 tubing. It's in 80-L-80 and P-grades.

5 MR. CORKRAN: Thank you very much. And with
6 that, staff has no additional questions.

7 CHAIRMAN ARANOFF: Do Petitioners have any
8 questions for this panel?

9 MR. PORTER: No, we do not.

10 CHAIRMAN ARANOFF: Thank you. All right, I
11 believe then that we are ready for closing. So let me
12 just say thank you to this afternoon/evening's panel.
13 We appreciate all of your time and help answering our
14 questions. And I guess we'll ask you to take your
15 seats at the back of the room, and we'll proceed to
16 the closing.

17 Petitioners have five minutes, Respondents
18 have nine minutes total. Whenever you're ready.

19 MR. VAUGHN: Commissioner Aranoff, this is
20 Stephen Vaughn representing U.S. Steel.

21 The other side has made a big point about
22 allegations claiming that we have not actually been
23 injured. But the record shows that thousands of
24 American workers have been jobless for most of the
25 year; that the U.S. mills have been largely shut down;

1 that they lost over \$140 million from April to
2 September. This is not simply a decline relative to
3 2008. It constitutes material injury under any
4 circumstances.

5 Second, Professor Prusa says that the
6 inventory buildup would not occur absent falling
7 demand. But his analysis is absurd. He assumes the
8 demand would have stayed strong, but that shipments
9 would have fallen.

10 In our post-hearing brief, we will show that
11 if this analysis were done correctly, and if demand
12 and shipments had both stayed at Fall 2008 levels,
13 inventories would have surged. His analysis, if done
14 correctly, will prove our case.

15 Third, there was a lot of back-and-forth
16 over the question about whether or not the
17 information, the pipe that is in inventory can
18 actually be used, or is being used.

19 We will show that if you look at Preston
20 numbers, you will see that at this point in the
21 market, about 60 percent of operator consumption is
22 being served out of inventory. There is no question
23 that a lot of the inventory that is on the ground is
24 being used, and is taking away sales from domestic
25 mills.

1 Next, they made an allegation about the
2 critical circumstances determination at the Department
3 of Commerce. That determination was looking at the
4 question about whether or not the Chinese mills were
5 aware of the case as of last June.

6 The testimony this morning had to do with
7 whether or not they were aware of the case as of
8 several months before the case was actually filed.
9 And the Preston counts and other information on that
10 is overwhelming that they did have expectations of a
11 case coming at that time.

12 A couple more points. You have heard
13 testimony from Mr. Dunn today about projections of
14 demand. On page 58 of our brief we have a quote from
15 Steve Fowler of Tubular Synergy Group, his company,
16 who says he does not understand why the rig count is
17 not already lower than it is, and that the odds of
18 things taking a steep dive in the first quarter are
19 quite real, and that he is very pessimistic about
20 things going forward.

21 Finally, I would just like to point out that
22 in 2007 -- and my time has expired.

23 MR. PRICE: Good evening. Alan Price on
24 behalf of Maverick.

25 I want to take apart a few parts of the

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1 case, and then quickly close.

2 This is their page 52, the Preston Pipe
3 report study. The domestic volume projections in
4 here, according to the publisher, we've confirmed this
5 this afternoon, assume that there is an affirmative
6 determination by this Agency. Otherwise, the domestic
7 volumes would be revised sharply downward, according
8 to the publisher. They have assumed no Chinese
9 imports.

10 Second. Based upon the testimony of Mr.
11 Jordan and Mr. Dunn, I think it's pretty clear that
12 the Chinese could have canceled out all of their '09
13 exports to the United States; certainly could have
14 canceled out a large chunk of the imports. They chose
15 not to do so. It was apparent the market had
16 collapsed. The product wasn't on boats. They put it
17 on anyway. They continued to move it, and they only
18 stopped because of the risk of critical circumstances.

19 Now, how do we know the Chinese have a
20 propensity of exporting? Well, because they have.
21 They have increased in strong markets and weak markets
22 throughout this period, including '07, in which
23 everyone else went down. They have seized share.
24 They have constantly done so by under-selling.

25 They have massive excess capacity, which

1 we've detailed in our brief, including statements by
2 people in China who know very, very well. Including
3 the head of the Chinese Pipe Association.

4 Now, we also know that they receive enormous
5 subsidies, on the order of \$150 to \$200 million a ton,
6 to finance the exports. They get a 17-percent tax
7 rebate that helps encourage exports. And all of this
8 is on top of at least four million tons of excess
9 capacity that is acknowledged by the head of the
10 Chinese Pipe Producers Association, saying they have
11 massive problems on their hands. So this capacity
12 will come here as it has done in the past and will do
13 so again. The record is very apparent on that.

14 And I urge you to look no further than the
15 statements from the head of strategic planning on Wook
16 See which says if there's no water here, we will be
17 back immediately. There's not a doubt. And any
18 additional orders will deprive this industry of any
19 semblance of a recovery. Thank you.

20 CHAIRMAN ARANOFF: Thank you very much.

21 (Pause.)

22 CHAIRMAN ARANOFF: Mr. Porter, you have nine
23 minutes remaining.

24 MR. PORTER: Madame Chairman, members of the
25 Commission, I know the hour is late, actually very

1 late, and so I will do my best to be very brief. Just
2 a few final comments.

3 My first comment is actually a request. I
4 respectfully request that you pay particular attention
5 to the purchaser question responses that you have
6 received in this case. The 44 purchaser responses
7 that you have received account for an astonishing 70
8 percent of total U.S. consumption.

9 As you know well, purchasers provide the
10 most compelling evidence of the actual competitive
11 dynamics in the market. And these purchaser responses
12 refute many of the arguments that you heard today by
13 Petitioners.

14 Indeed, in light of the purchaser responses,
15 it is downright incredible that the domestic industry
16 panel and their counsel would actually argue there was
17 no shortage of U.S.-produced OCTG in 2008.

18 My next comment is another request. We ask
19 that the Commission not adopt the double-counting of
20 imports approach advocated by the Petitioners. Under
21 Petitioners' approach, the same ton of Chinese OCTG is
22 both allegedly causing injury by being consumed in the
23 U.S. market, and threatened to be consumed in the U.S.
24 market at a future date. This can be seen by
25 Petitioners' arguments.

1 Petitioners point to an import market share
2 of 30-plus percent in interim 2009 by pointing to a
3 calculation of market share that is apparent domestic
4 consumption using official import statistics. Under
5 this calculation, imports are deemed consumed in the
6 market at time of entry. Using this approach,
7 Petitioners point to an increased market share, and
8 claim that this increased market share in 2009 is
9 evidence of injury.

10 However, Petitioners also point to allegedly
11 increased inventories by importers and distributors as
12 additional evidence of injury. Petitioners claim that
13 the increased inventories represent a threat of future
14 lost sales when the inventories are consumed in the
15 market. This is double-counting Chinese OCTG.

16 A ton of Chinese OCTG that is consumed, or
17 that is actually deemed consumed when it enters the
18 country, as a calculation of market share assumes,
19 cannot also be a threat of future consumption. A ton
20 of Chinese OCTG could not be consumed twice. While
21 undertaking your analysis, please do not double-count
22 Chinese OCTG.

23 And my final comment is to ask you --
24 indeed, implore you -- not to ignore reality when you
25 conduct your injury and causation analysis.

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1 The Petitioners ask you to ignore the real-
2 world reality that the domestic industry made billions
3 of dollars in excess profits over the past few years.
4 Again, we are talking about excess profits; billions
5 and billions of dollars above and beyond the
6 industry's historic profit level of \$175 million a
7 year.

8 We submit that the Commission cannot ignore
9 this fact in its injury and causation analysis. At
10 its core, as I've discussed, the Commission's injury
11 and causation analysis examines whether the subject
12 imports have caused the domestic industry not to be
13 able to earn sufficient revenue to be able to do those
14 things that are needed to do, to be a thriving
15 industry.

16 And so the question is, do we have that
17 situation here. The answer has to be no. The answer
18 has to be no because domestic industry has billions of
19 dollars of excess profits available to it to help
20 manage the down part of the boom-bust cycle. This
21 fact cannot be ignored in your injury analysis, and it
22 cannot be ignored in your threat analysis.

23 Thank you.

24 CHAIRMAN ARANOFF: I want to take this
25 opportunity again to thank everyone who participated

1 in today's hearing. And I also want to particularly
2 thank the Commission staff who helped prepare for
3 this, especially the few, the proud, the ones who are
4 still here.

5 I also want to thank our Office of External
6 Relations, the Secretary's Office, for helping to
7 manage all the flow of people in and out. And the
8 Agency security staff, who did a really great job of
9 getting all of you in and out of here efficiently,
10 while there is also a Section 337 trial going on in
11 the building.

12 Post-hearing briefs, statements responsive
13 to questions, and requests of the Commission and
14 corrections to the transcript must be filed by
15 December 8, 2009.

16 Closing of the record and final release of
17 data to parties takes place on December 23, 2009. And
18 final comments are due on December 28, 2009.

19 With that, I believe we have completed our
20 business for today. And this hearing is adjourned.

21 (Whereupon, at 7:30 p.m., the hearing in the
22 above-entitled matter was adjourned.)

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CERTIFICATION OF TRANSCRIPTION**TITLE:** Certain Oil Country Tubular Goods from China**INVESTIGATION NO.:** 701-TA-463 and 731-TA-1159**HEARING DATE:** December 1, 2009**LOCATION:** Washington, D.C.**NATURE OF HEARING:** Hearing

I hereby certify that the foregoing/attached transcript is a true, correct and complete record of the above-referenced proceeding(s) of the U.S. International Trade Commission.

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